



# AGENDA

## Committee of the Whole Meeting

6:00 PM - Tuesday, April 28, 2026  
Council Chambers

		Page
1.	INVOCATION	
2.	PLEDGE OF ALLEGIANCE	
3.	ROLL CALL	
4.	PUBLIC COMMENT - AGENDA ITEMS	
	City Ordinance allows members of the Public to speak and give input up to 3 minutes during Public Comment, there can be no debate or action by the City Council at this time.	
5.	MAYOR'S COMMENTS	
6.	CITY COUNCIL COMMENTS	
7.	CITY ADMINISTRATOR'S COMMENTS	
	- Spring Curbside Cleanup: May 4th -7th	
	- Last Spring Disposal Site Drop-Off Day: May 9th - 8am - Noon	
7.1.	Geneseo Municipal Electric: Reliability Award - American Public Power Association <a href="#">2025 Reliability Certificate</a> <a href="#">Average Outage Time 2026</a>	3 - 4
8.	ADMINISTRATION	
8.1.	Facade Improvement Grant Application - Vorac Pharmacy  <b>Motion to recommend approval of the Facade Grant Application for Vorac Pharmacy to the City Council meeting and to place on the consent agenda.</b> <a href="#">Agenda Report Cover Page - ARCP-26-035 - Pdf</a>	5 - 16
8.2.	O-26-06 through O-26-08: Ordinances Approving the Tax Increment Redevelopment Plan/Project For The Ford Road TIF  <b>Motion to recommend approval to the Special City Council Meeting of Ordinances: O-26-06, O-26-07, O-26-08.</b> <a href="#">Agenda Report Cover Page - ARCP-26-036 - Pdf</a>	17 - 57
8.3.	O-26-09: an ordinance amending regulations governing interconnection and net metering programs for renewable energy  <b>Motion to recommend to approval of O-26-09 to the City Council</b>	58 - 100

**Meeting and to place on the consent agenda.**

[Agenda Report Cover Page - ARCP-26-037 - Pdf](#)

9. PAYMENT OF CITY AND UTILITY BILLS

9.1. Payment of the Bills

101 - 146

**Motion to pay the bills as presented.**

[04.28.26 AP](#)

[04.28.26 Last Min Bills](#)

10. PUBLIC COMMENT - ALL OTHER ITEMS

City Ordinance allows members of the Public to speak and give input up to 3 minutes during Public Comment, there can be no debate or action by the City Council at this time.

11. ADJOURNMENT

11.1. Move to close the meeting

**Motion to Adjourn**

**GENESEO MUNICIPAL UTILITIES RECOGNIZED  
FOR RELIABLE ELECTRIC SERVICE TO THE COMMUNITY**

Geneseo, IL - 4/28/2026 — Geneseo Municipal Utilities has received national recognition for achieving exceptional electric reliability in 2025. The recognition comes from the American Public Power Association (APPA), a trade group that represents more than 2,000 not-for-profit, community-owned electric utilities.

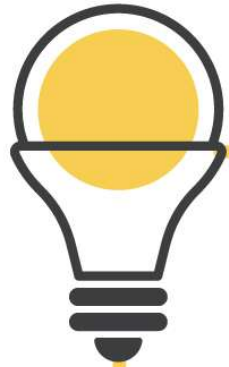
APPA helps electric utilities track power outage and restoration data through its subscription-based PowerTRX Reliability service. Once per year, APPA's Reliability Team compares this data to national statistics tracked by the U.S. Energy Information Administration for all types of electric utilities.

"I am continually inspired by the unwavering commitment of public power utilities to delivering reliable service to their communities," said Adrienne Lotto, Senior Vice President of Grid Security, Operations, and Technical Services. "The utilities honored here have set the standard for excellence and dedication, ensuring that families and businesses can count on their local power providers every day. Congratulations to these outstanding teams for earning this well-deserved recognition and for making a positive difference where it matters most."

Nationwide, the average public power customer has their lights out for less than half the amount of time that customers of other types of utilities do.

"We are proud to receive this recognition. It is a testament to the hard work of all our staff to ensure that we keep Geneseo powered," said Eric Rowold, Director of Electrical Operations at Geneseo Municipal Utilities.

# AVERAGE #OUTAGE TIME



All U.S.  
electric  
utilities\*



Geneseo Municipal  
Utilities

#PublicPower  
=  
Reliable  
Power

\* When there are NO IEEE major event days

Committee of the Whole  
**AGENDA ITEM REPORT**



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**To:** Committee of the Whole  
**Subject:** Facade Improvement Grant Application - Vorac Pharmacy  
**Meeting:** Committee of the Whole - 28 Apr 2026  
**Department:**  
**Presenter:** Brandon Maeglin, City Administrator

**BACKGROUND AND DISCUSSION:**

Nathan Vorac of Vorac Pharmacy (114 S State Street) has applied for a Facade Improvement Grant under the Downtown TIF Program. Vorac is replacing the fabric component of their awning, as the current awning is in poor condition. The color of the new awning will be a solid forest green color. This is a qualifying application under the Downtown Facade 50/50 grant application program. The estimate for the replacement awning is \$6,830.00, making Vorac eligible for a grant of \$3,415.00 if approved.

**ATTACHMENTS:**

[Facade Grant Application - Vorac Pharmacy](#)

City of Geneseo

Façade Improvement  
Grant Program

# Application and Agreement

The following includes the Façade Improvement Program Description, Grant Application, and Agreement.

City of Geneseo City Hall  
115 S. Oakwood Avenue  
Geneseo, IL 61254  
309-944-6419  
[administrator@cityofgeneseo.com](mailto:administrator@cityofgeneseo.com)

## **City of Geneseo Façade Improvement Grant Program**

The Façade Improvement Grant Program provides financial assistance to property owners or tenants seeking to renovate or restore commercial building exteriors. This program is intended to enhance the City of Geneseo and achieve overall community beautification through the improvement of the physical appearances of businesses. Through this program the City hopes to make a positive statement about the business climate to the community, visitors, as well as existing and potential business tenants. Grant funds are made available through the TIF fund which is administered by the City of Geneseo.

### **Goal of the Program**

The goal of the program is to preserve historic façades, achieve quality façade improvement, and encourage economic investment within the Historic Downtown Business District of the City of Geneseo (See Façade Improvement Program Area Map). The City of Geneseo believes that by providing incentives to spur preservation, revitalization and reinvestment in structures within this area, it will create a more attractive thoroughfare as well as greatly complement the economic development goals of the City.

### **Program Description/Grant Terms**

This physical improvement grant provides a matching grant for façades. Grants under this program shall not exceed 50% up to \$10,000 per building, unless otherwise approved by the City Council. The applicant is expected to match or exceed any awarded program funding through contribution of his or her own capital to the total project cost. (Example: If grant award is \$4,000 then applicant would also have to spend at least \$4,000 for a total project cost of \$8,000). Grant monies will be distributed after a project is complete and the following documentation has been submitted:

- a.) Photos showing completed work.
- b.) All invoices and receipts validating project costs.

All improvements must be initiated within 4 months and completed within 1 year of grant approval date. If the applicant has not met these requirements, the City of Geneseo will re-evaluate the status of the project. At its discretion, the City reserves the right to cancel or extend the funding commitment.

### **Eligible Applicants and Properties**

Façade grant money shall only be used for exterior repairs and renovations on commercial storefronts and façades which front on public streets, alleys or parking areas. Property owners or tenants of commercial property are eligible to apply. **Application must be made and approved prior to start of construction.** In the case where the tenant is the applicant, the permission of the property owner is required. All taxable commercial properties located within the Downtown and Exchange Street TIF District are eligible for this program. Publicly owned buildings and residential homes or apartment buildings will not be eligible. Properties will not be eligible if any

property assessments or property taxes are not paid to date. The applicant must obtain all necessary permits and inspections and pay any corresponding fees.

All work covered under the agreement must be completed within Twelve (12) months of award of grant.

In order to be eligible for the program the property must be within the designated Façade Improvement Program Area boundary.

FAÇADE IMPROVEMENT PROGRAM AREA

The City of Geneseo reserves the right to determine the eligibility of all items in a project's scope of work. Eligible items include, but are not limited to:

- Façade rehabilitation
- Storefront repair or rehabilitation
- Door and window repair/replacement
- Exterior Painting
- Awnings
- Lighting
- Tuck pointing and masonry repair
- Other items that are viewed as necessary or complimentary to the properties exterior renovation as accepted by the City of Geneseo

(\*Ineligible expenses: roofing repairs, construction of all new buildings, purchase of property or buildings; improvements not approved by the City of Geneseo.)

### **Budget Allowance**

Each approved application is eligible for 50% of improvements up to \$10,000 per property.

### **Application Submittal**

To be formally considered for a grant request, an application must be completed and submitted to the City Administrator's Office located at City Hall. Applications can be obtained at City Hall.

### **Application Review**

The City of Geneseo's decision to accept an application will be based on available funds, the merits of the proposed project, and the support it provides to the general beautification of Downtown Geneseo.

# CITY OF GENESEO

## Façade Improvement Grant Application

**Please completely fill out this application and return it to the City of Geneseo with the items listed in the checklist on the following.**

<b>Applicant Information</b>	Name Nathan Vorac/Vorac Pharmacy	Phone:309-944-2166
	Mailing Address 114 S State St Geneseo, IL 61254	Fax 309-944-3574
	Email nathan@voracpharmacy.com	Federal Tax ID# 47-1087092

<b>Property Information</b>	Address for building for which grant is sought: 114 S State St Geneseo, IL 61254	
	Property Identification Number(s) 08-21-138-033	Phone 309-944-2166

**Proposed Improvement(s) - Check all that apply**

<input type="checkbox"/> Brick Cleaning	<input type="checkbox"/> Exterior Doors	<input type="checkbox"/> Streetscape Elements
<input type="checkbox"/> Tuck Pointing	<input type="checkbox"/> Windows and Window Frames	<input type="checkbox"/> Landscaping
<input type="checkbox"/> Painting	<input checked="" type="checkbox"/> Shutters and Awnings	<input type="checkbox"/> Stairs, Porches, Railings
<input type="checkbox"/> Wall Façade Repair & Treatment	<input type="checkbox"/> Exterior Lighting	<input type="checkbox"/> Roofs visible from the Street
<input type="checkbox"/> Original Architectural Features (repair or replacement)	<input type="checkbox"/> Signage Repair or Replacement	<input type="checkbox"/> Improvements for ADA compliance

Other proposed façade improvements (please specify)

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***Please describe the scope of the proposed project below (include a summary of the building's current condition, areas to be improved and how, as well as any proposed materials or colors).***

I plan to replace the awning that is currently on the building. The frame will remain the same but it will be recovered. The fabric will be a solid forest green color. The current awning has rips in it along the frame and the portion that hangs down from the frame has broken and ripped in the corners. This will be eliminated when recovered and there will not be the portion that is independent from the frame so this should help eliminate this problem.

***The following items must be submitted with the Façade Grant Application:***

- Completed and signed City of Geneseo Façade Grant Application
- Current photographs of the property to be improved (entire façade and details), Historical photograph of the property to be improved (if available)
- Drawings of proposed improvements (drawings do not have to be architectural renderings, but should be to scale so that the City can understand the proposed project)
- Color and material samples if relevant (material specifications supplied by manufacturer)
- Preliminary estimate of cost

I agree to comply with the guidelines and standards of the City of Geneseo Façade Improvement Program and I understand that this is a voluntary program, under which the City has the right to approve or deny any project or proposal or portions thereof.

Applicant(s) Signature NVA Date 04/09/26

Building Owner's Signature \_\_\_\_\_ Date \_\_\_\_\_  
(if separate from applicant)

## CITY OF GENESEO

### Façade Improvement Grant Agreement

This Agreement, entered into this 9<sup>th</sup> day of April between the City of Geneseo, Illinois (hereinafter referred to as "CITY") and the following OWNER/LESSEE, to witness:

Owner Name: Nathan Vorac

Lessee's Name: \_\_\_\_\_

Name of Business: Vorac Pharmacy

Tax ID#/Social Security#: 47-1087092

Address of Property to be improved: 114 S. State St. Geneseo, IL 61254

PIN Number(s): 08-21-138-033

**WITNESSETH:**

**WHEREAS**, the City of Geneseo has established a Façade Improvement Program for application within the designated Façade Improvement Program Area of the City of Geneseo Downtown and Exchange Street TIF District ("District"); and

**WHEREAS**, said Façade Improvement Program is administered by the CITY with the advice of the Planning Commission and is funded by the TIF fund for the purposes of controlling and preventing blight and deterioration with the District; and

**WHEREAS**, pursuant to the Façade Improvement Program, the CITY has agreed to participate, subject to its sole discretion, 1) in reimbursing owners/lessees for the cost of eligible exterior improvements to commercial establishments within the District up to a maximum of one-half (1/2) of the approved contract cost of such improvements, but no more than \$10,000, or as otherwise approved by the City Council, as set forth herein; and

**WHEREAS**, the OWNER/LESSEE'S property is located within the Façade Improvement Program Area, and the OWNER/LESSEE desires to participate in the Façade Improvement Program pursuant to the terms and provisions of this Agreement.

**NOW THEREFORE**, in consideration of the mutual covenants and agreements obtained herein, the CITY and the OWNER/LESSEE do hereby agree as follows:

## **SECTION 1**

With respect to the façade improvements to the structural elevation fronting a public roadway and related improvements, the CITY shall reimburse the OWNER/LESSEE for the cost of improvements to the OWNER/LESSEE'S property at the rate of fifty percent (50%) of such costs up to a maximum amount of \$10,000, or as otherwise approved by the City Council.

The actual total reimbursement amounts per this Agreement shall not exceed \$10,000 for façade improvements related to the eligible improvements. The improvement costs, which are eligible for CITY reimbursement, include all labor, materials, equipment, and other contract items necessary for the proper execution of the work as shown on the plans, design drawings, specifications, and estimates approved by the CITY. The CITY will not reimburse funds for the OWNER/LESSEE's time spent on the actual project. The CITY reserves the right to not reimburse for contractor or OWNER/LESSEE's labor or time costs. Such plans, design drawings, specifications, and estimates are attached hereto as EXHIBIT A.

## **SECTION 2**

No improvement work shall be undertaken until its design has been submitted to and approved by the CITY. Following approval, the OWNER/LESSEE shall contract for the work and shall commence within one hundred and twenty (120) days and be completed within one (1) year from the date of such approval. The OWNER/LESSEE may request a ninety-day (90) extension provided there is a demonstrated hardship.

## **SECTION 3**

The CITY shall periodically review the progress of the contractor's work on the façade improvements pursuant to the Agreement. Such inspections shall not replace any required permit inspection by the Building Inspectors. All work which is not in conformance with the approved plans, design drawings, and specifications shall be immediately remedied by the OWNER/LESSEE and deficient or improper work shall be replaced and made to comply with the approved plans, design drawings, and specifications and the terms of this Agreement.

## **SECTION 4**

Upon completion of the improvements and upon their final inspection and approval by the CITY, the OWNER/LESSEE shall submit to the CITY a properly executed and notarized contractor statement showing the full cost of the work as well as each separate component amount due to the contractor and each and every subcontractor involved in furnishing labor, materials, or equipment necessary to complete the façade improvement related work. In addition, the OWNER/LESSEE shall submit to the CITY proof of payment of the contract cost pursuant to the contractor's statement and final lien waivers from all contractors and subcontractors. The CITY shall, within forty-five (45) days of receipt of the contractor's statement, proof of payment, and lien

waivers, issue a check to the OWNER/LESSEE as reimbursement for one-half of the approved construction cost estimate or one-half of the actual construction cost, whichever is less, subject to the limitations set forth in Section 1 hereof.

## **SECTION 5**

If the OWNER/LESSEE or the OWNER/LESSEE'S contractor fails to complete the improvement work provided for herein in conformity with the approved plans, design drawings, and specifications and the terms of this Agreement, then upon written notice being given by the CITY to the OWNER/LESSEE, by certified mail to the address listed above, this Agreement shall terminate and the financial obligation on the part of the CITY shall cease and become null and void.

## **SECTION 6**

Upon completion of the improvement work pursuant to this Agreement and for a period of four (4) years thereafter, the OWNER/LESSEE shall be responsible for properly maintaining such improvements in finished form and without change or alteration thereto, as provided in this Agreement, and for the said period of four (4) years following completion of the construction thereof, the OWNER/LESSEE shall not enter into any Agreement or contract or take any other steps to alter, change, or remove such improvements, or the approved design thereof, nor shall the OWNER/LESSEE undertake any other changes, by contract or otherwise, to the improvements provided in this Agreement unless such changes are first submitted to the CITY, and any additional review body designated by the CITY, for approval.

Such approval shall not be unreasonably withheld if the proposed changes do not substantially alter the original design concept of the improvements as specified in the plans, design drawings, and specifications approved pursuant to this Agreement. OWNER/LESSEE shall execute and record a restrictive covenant at the CITY'S request.

## **SECTION 7**

This Agreement shall be binding upon the CITY and upon the OWNER/LESSEE and its successors, to said property for a period of four (4) years from and after the date of completion and approval of the façade improvements provided herein. It shall be the responsibility of the OWNER/LESSEE to inform subsequent OWNER(S)/LESSEE(S) of the provisions of this Agreement.

## **SECTION 8**

The OWNER/LESSEE releases the CITY from, and covenants and agrees that the CITY shall not be liable for, and covenants and agrees to indemnify and hold harmless the CITY and its officials, officers, employees, and agents from and against any and all losses, claims, damages, liabilities, or expenses, of every conceivable kind, character and nature whatsoever arising out of, resulting from or in any way connected with directly or indirectly with the façade improvement (s), including but not limited to actions arising from the Prevailing Wage Act (820 ILCS 30/0.01 et seq.) The OWNER/LESSEE further covenants and agrees to pay for or reimburse the CITY and its officials,

officers, employees, and agents for any and all costs, reasonable attorney's fees, liabilities, or expenses incurred in connection with investigating, defending against or otherwise in connection with any such losses, claims, damages, liabilities, or causes of action. The CITY shall have the right to select legal counsel and to approve any settlement in connection with such losses, claims, damages, liabilities, or causes of action. The provisions of this section shall survive the completion of said façade improvement(s).


**SECTION 9**

Nothing herein is intended to limit, restrict, or prohibit the OWNER/LESSEE from undertaking any other work in or about the subject premises, which is unrelated to the façade improvement provided for in this Agreement.

**IN WITNESS THEREOF**, the parties hereto have executed this Agreement on the date first appearing above.

OWNER/LESSEE

CITY OF GENESEO



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Mayor  
The Honorable Sean Johnson

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City Clerk

# Sears Awning Co.

**C&R Industries**

*We've got you covered!*

309-797-7111 209 55th Street Moline, IL. 61205

rick@crindustries.com

www.crindustries.com

## ADDRESS

NATHAN VOLRAC  
VOLRAC PHARMACY  
114 S State street  
Geneseo, IL 61254  
309-944-2166

**Estimate 4454**

**DATE 03/13/2026**

DATE	DESCRIPTION	AMOUNT
03/31/2026	SUNBRELLA MATERIAL FOR NEW AWNING COVER 32'6" X 53", 1 @ \$2,230.00	2,230.00
03/31/2026	LABOR TO CUT MATERIAL. SEW AND RUN THROUGH SEAMER NEW COVER TO FIT FRAME-----LABOR TO TAKE OLD COVER OFF FRAME AND FIT NEW ON---4 GUYS X 6 HOURS, 50 @ \$85.00	4,250.00
03/31/2026	WILL NEED TO HAVE CUSTOMER PICK A SOLID COLOR---THIS ESTIMATE IS BASED ON SOLID COLOR WITH A LOGO=\$350 FOR LOGO, 1 @ \$350.00	350.00

Thank you for considering Sears Awning / C&R Industries.

Terms of payment for Sears Awning are as follows.  
1/2 DOWN WHEN ORDERING, THE REMAINDER DUE  
UPON COMPLETIONS OF THE JOB, we are so sorry for any  
inconvenience, but there are no exceptions to this rule any  
more.

Thank you for your business!

Sears Awning / C&R Industries, Companies

**TOTAL \$6,830.00**

Accepted By

Accepted Date

GOD BLESS AMERICA

# Committee of the Whole

## AGENDA ITEM REPORT



**To:** Committee of the Whole  
**Subject:** O-26-06 through O-26-08: Ordinances Approving the Tax Increment Redevelopment Plan/Project For The Ford Road TIF  
**Meeting:** Committee of the Whole - 28 Apr 2026  
**Department:** Administration  
**Presenter:** Brandon Maeglin, City Administrator

### BACKGROUND AND DISCUSSION:

In December of 2025, the City Council began the process for creating a specific TIF District for the expansion of JF Edwards Construction (JFECC) into the City of Geneseo. JFECC is planning a two phase, multi-million expansion in the City of Geneseo, to expand and keep their headquarters located in Geneseo. The TIF District is being created to fund the public utility extensions of sanitary sewer to support this growth in Geneseo. The City worked with PGAV TIF Consultants and the City Attorney on this process.

Phase #1 of this development includes an approximately 20,000 square foot building on Ford Rd, to house a heated wash bay, welding/fabrication shop, parts room, and shop office space. The City's Phase #1 component is the extension of sanitary sewer service from Chicago Street to JF's property on Ford Rd., to include a lift station.

Phase #2 of the planned development includes building renovations to JF's current facility on Chicago Street, to include an employee training center and new office work spaces. The City's Phase #2 is approximately 1,300 feet of sanitary sewer extension on Chicago Street from Ford Rd. to the north.

The three ordinances before the Council tonight will officially create the new TIF District and adopt the TIF Increment Financing System for the area. The Development Agreement, negotiated by the City Attorney and JFECC's attorney, lays out the specific provisions and expectations between the City and JFECC. This will be presented at the 05/12/26 meeting, and is the last significant step in the approvals process.

Below are the significant milestones that have taken place to date with this project:

January 26:

- PGAV's Redevelopment Plan for the Ford Rd Project filed with the City Clerk's Office

February 2026:

- JFECC petitions to annex their 19 acres into the City of Geneseo
- City Council establishes a resolution to set the Public Hearing for the Redevelopment Project
- City Council accepts the bid from IMEG engineering for the sanitary extension and lift station

March 2026:

- Plan/Zoning Board recommends re-zoning the property to B-4 upon annexation into the City of Geneseo
- City Council passes the annexation ordinance and accepts plan/zone's recommendation to re-zone the property as B-4 upon annexation into the City.
- The Joint Review Board of Taxing Jurisdictions meets and recommends that City Council move forward with the TIF approval ordinances

April 2026:

- Public Hearing takes place on 04/14

**ATTACHMENTS:**

[O-26-06 thru O-26-08](#)

[Exhibit B - O-26-06](#)

**ORDINANCE NO. O-26-06**

**ORDINANCE APPROVING THE  
TAX INCREMENT REDEVELOPMENT PLAN AND PROJECT  
FOR THE FORD ROAD TIF**

WHEREAS, the City of Geneseo, Illinois (the “City”) desires to implement tax increment financing pursuant to the Tax Increment Allocation Redevelopment Act, 65 ILCS 5/11-74.4-1 et. seq., as amended (“TIF Act”) for the proposed Redevelopment Plan and Project (“Plan”) within the municipal boundaries of the City of Geneseo and within the Ford Road TIF (the “Project Area”) as described in Exhibit A attached to this Ordinance, which constitutes in the aggregate more than 1-1/2 acres; and

WHEREAS, the Plan was made available for public inspection at the City Clerk’s office on January 30, 2026; and

WHEREAS, the City Council did on February 24, 2026, pass Resolution R-26-04, setting April 14<sup>th</sup>, 2026 as the date for the public hearing on the Plan, with the time and place of such hearing identified in said Resolution; and

WHEREAS, due notice with respect to the availability of the Plan, which contains an eligibility report, was given by mail on February 25<sup>th</sup>, 2026 pursuant to Section 11-74.4-5 of the TIF Act, said notice being given to all interested parties that have registered with the City concerning the Project Area; and

WHEREAS, due notice with respect to the availability of the Plan, which contains an eligibility report, was given by mail on February 25<sup>th</sup>, 2026, pursuant to Section 11-74.4-5 of the TIF Act, said notice being given to all residential addresses that, after a good faith effort, the City determined are located within 750 feet of the boundaries of the Project Area; and

WHEREAS, pursuant to Section 11-74.4-5 of the TIF Act, the City Council caused a public hearing to be held relative to the Plan and the designation of the Project Area on April 14<sup>th</sup>, 2026 at 5:30pm; and

WHEREAS, due notice with respect to such hearing was given pursuant to Section 11-74.4-5 and 6 of the TIF Act, said notice being given to taxing districts and to the State of Illinois by certified mail on February 25<sup>th</sup>, 2026; by publication on March 20<sup>th</sup>, 2026 and March 27<sup>th</sup>, 2026; and by certified mail to property owners within the Project Area on March 27<sup>th</sup>, 2026; and

WHEREAS, the Plan sets forth the factors constituting the need for abatement of conditions within the Project Area that have led to blight or may lead to blight, and the City Council has reviewed testimony concerning such need presented at the public hearing and has reviewed the eligibility report and is generally informed of the conditions in the Project Area as “blighted area” and “conservation area” are defined in the TIF Act; and

WHEREAS, the City Council has reviewed the conditions pertaining to lack of private investment in the Project Area to determine whether private development would take place in the Project Area, as a whole, without the adoption of the Plan for the Project Area; and

WHEREAS, the City Council has reviewed the conditions pertaining to real property in the Project Area to determine whether contiguous parcels of real property in the Project Area would be substantially benefited by the proposed redevelopment project improvements; and

WHEREAS, the City Council has reviewed the proposed Ford Road Tax Increment Financing Redevelopment Plan and Project and the Comprehensive Plan for the development of the municipality as a whole to determine whether the Plan conforms to the Comprehensive Plan of the City of Geneseo, Illinois.

NOW, therefore, be it ordained, by the CITY COUNCIL OF THE CITY OF GENESEO, ILLINOIS that:

1. The City Council of the City of Geneseo makes the following findings:
  - a. The area constituting the Ford Road TIF in the City of Geneseo, Illinois is described in Exhibit A, attached hereto and made part of this Ordinance.
  - b. There exist conditions that enables the Project Area to be designated as a “redevelopment project area” and be classified as a combination “blighted area” and “conservation area” as defined in Section 11-74.4-3 of the TIF Act.
  - c. The Ford Road TIF on the whole, has not been subject to growth and development through investment by private enterprise and would not be reasonably anticipated to be developed without the adoption of the Redevelopment Plan.
  - d. The Redevelopment Plan and Redevelopment Project for the Ford Road TIF conforms to the Comprehensive Plan for the development of the City as a whole.
  - e. The parcels of real property in the proposed Redevelopment Project Area are contiguous and only those contiguous parcels of real property, which will be substantially benefited by the proposed redevelopment project, are included in the Ford Road TIF.
  - f. The estimated date for the completion of the Redevelopment Project or retirement of obligations issued shall not be later than December 31<sup>st</sup> of the year in which the payment to the City Treasurer as provided in subsection (b) of Section 11-74.4-8 of the TIF Act is to be made with respect to ad valorem taxes levied in the twenty-third calendar year after the year in which the ordinance approving the Ford Road TIF is adopted.

2. The Tax Increment Redevelopment Plan and Project for the Ford Road TIF, which was the subject matter of the hearing held on April 14<sup>th</sup>, 2026, is hereby adopted and approved. A copy of the aforementioned Redevelopment Plan and Project, marked as Exhibit B, is attached to and made a part of this Ordinance.
3. All Ordinances and parts of Ordinances in conflict herewith are hereby repealed.
4. This Ordinance shall be in full force and effect from and after its passage, approval and publication as required by law.

APPROVED:

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Sean A. Johnson, Mayor

ATTEST:

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Paige Seibel, City Clerk

Exhibit A

BOUNDARY DESCRIPTION  
The Ford Road TIF  
City of Geneseo, Illinois

GENESEO - FORD ROAD TIF REDEVELOPMENT

DESCRIPTION OF EXTENTS AND BOUNDARY OF PROPOSED DISTRICT

PART OF UNINCORPORATED HENRY COUNTY, ALL AS SITUATED IN GENESEO TOWNSHIP, BEING PARTS OF THE NORTHWEST QUARTER OF SECTION 22, TOWNSHIP 17 NORTH, RANGE 3 EAST OF THE 4<sup>TH</sup> PRINCIPAL MERIDIAN; MORE PARTICULARLY DESCRIBED AS FOLLOWS:  
COMMENCING AT THE INTERSECTION OF THE NORTH LINE OF THE PUBLIC RIGHT OF WAY OF FORD ROAD AND THE CENTERLINE OF CHICAGO STREET;  
THENCE, NORTH ALONG SAID CENTERLINE, TO THE WESTERLY EXTENSION OF THE SOUTHERLY LINE OF GENESEO TOWNSHIP PARCEL 08-22-151-029 AND THE POINT OF BEGINNING;  
THENCE, CONTINUING NORTH ALONG SAID CENTERLINE OF CHICAGO STREET TO THE WESTERLY EXTENSION OF THE NORTHERLY LINE OF THE AFORESAID PARCEL;  
THENCE, EASTERLY ALONG SAID NORTHERLY LINE OF AFORESAID PARCEL, AND ITS WESTERLY EXTENSION, TO THE NORTHEAST CORNER OF SAID PARCEL AND A POINT ON THE SOUTHERLY RIGHT OF WAY LINE OF THE IOWA INTERSTATE RAILROAD, SAID POINT ALSO BEING THE MOST NORTHERLY CORNER OF GENESEO TOWNSHIP PARCEL 08-22-151-036;  
THENCE SOUTHEASTERLY ALONG THE NORTHERLY LINE OF AFORESAID PARCEL TO THE NORTHEAST CORNER OF SAID PARCEL;  
THENCE SOUTH, ALONG THE EAST LINE OF SAID PARCEL, TO THE NORTH LINE OF THE PUBLIC RIGHT OF WAY OF FORD ROAD;  
THENCE, WEST ALONG SAID RIGHT OF WAY, TO THE SOUTHWEST CORNER OF SAID PARCEL;  
THENCE, NORTH ALONG THE WEST LINE OF SAID PARCEL, TO THE SOUTH LINE OF PREVIOUSLY NOTED PARCEL 08-22-151-029;  
THENCE, WEST ALONG THE SOUTH LINE OF AFORESAID PARCEL AND ITS WESTERLY EXTENSION, TO THE CENTERLINE OF CHICAGO STREET AND THE POINT OF BEGINNING.  
THE ABOVE-DESCRIBED DISTRICT CONTAINS 18.3 ACRES, MORE OR LESS AND ENCOMPASSES THE FOLLOWING TWO (2) PARCELS WITHIN GENESEO TOWNSHIP:  
08-22-151-029 AND 08-22-151-036.

THE ABOVE DESCRIPTION WAS PREPARED ON FEBRUARY 10, 2026 BY:

JAMES W. ABBITT, JR.

ILLINOIS PROFESSIONAL LAND SURVEYOR, LICENSE NO. 35-2890

MY LICENSE EXPIRES NOVEMBER 30, 2026

Exhibit B  
TAX INCREMENT FINANCING  
REDEVELOPMENT PLAN & PROJECT  
The Ford Road TIF  
Final Version Dated 02/11/2026  
**(Attached)**

**ORDINANCE NO. O-26-07**

**ORDINANCE DESIGNATING THE FORD ROAD TIF**

WHEREAS, the City Council has heretofore in Ordinance No. O-26-06, adopted and approved the Tax Increment Redevelopment Plan and Project for the Ford Road TIF, with respect to which a public hearing was held on April 14<sup>th</sup>, 2026, and it is now necessary and desirable to designate the area referred to in said plan as the Ford Road TIF;

NOW, Therefore, it is hereby ordained by the City Council of the City of Geneseo, Illinois, that the area described in the attached Exhibit A is hereby designated as the Ford Road TIF pursuant to Section 11-74.4.4 of the Tax Increment Allocation Redevelopment Act:

All Ordinances and parts of Ordinances in conflict herewith are hereby repealed.

This Ordinance shall be in full force and effect from and after its approval, passage, and publication as required by law.

APPROVED:

\_\_\_\_\_  
Sean A. Johnson, Mayor

ATTEST:

\_\_\_\_\_  
Paige Seibel, City Clerk

Exhibit A

BOUNDARY DESCRIPTION  
Ford Road TIF  
City of Geneseo, Illinois

GENESEO - FORD ROAD TIF REDEVELOPMENT

DESCRIPTION OF EXTENTS AND BOUNDARY OF PROPOSED DISTRICT

PART OF UNINCORPORATED HENRY COUNTY, ALL AS SITUATED IN GENESEO TOWNSHIP, BEING PARTS OF THE NORTHWEST QUARTER OF SECTION 22, TOWNSHIP 17 NORTH, RANGE 3 EAST OF THE 4<sup>TH</sup> PRINCIPAL MERIDIAN; MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE INTERSECTION OF THE NORTH LINE OF THE PUBLIC RIGHT OF WAY OF FORD ROAD AND THE CENTERLINE OF CHICAGO STREET;

THENCE, NORTH ALONG SAID CENTERLINE, TO THE WESTERLY EXTENSION OF THE SOUTHERLY LINE OF GENESEO TOWNSHIP PARCEL 08-22-151-029 AND THE POINT OF BEGINNING;

THENCE, CONTINUING NORTH ALONG SAID CENTERLINE OF CHICAGO STREET TO THE WESTERLY EXTENSION OF THE NORTHERLY LINE OF THE AFORESAID PARCEL;

THENCE, EASTERLY ALONG SAID NORTHERLY LINE OF AFORESAID PARCEL, AND ITS WESTERLY EXTENSION, TO THE NORTHEAST CORNER OF SAID PARCEL AND A POINT ON THE SOUTHERLY RIGHT OF WAY LINE OF THE IOWA INTERSTATE RAILROAD, SAID POINT ALSO BEING THE MOST NORTHERLY CORNER OF GENESEO TOWNSHIP PARCEL 08-22-151-036;

THENCE SOUTHEASTERLY ALONG THE NORTHERLY LINE OF AFORESAID PARCEL TO THE NORTHEAST CORNER OF SAID PARCEL;

THENCE SOUTH, ALONG THE EAST LINE OF SAID PARCEL, TO THE NORTH LINE OF THE PUBLIC RIGHT OF WAY OF FORD ROAD;

THENCE, WEST ALONG SAID RIGHT OF WAY, TO THE SOUTHWEST CORNER OF SAID PARCEL;

THENCE, NORTH ALONG THE WEST LINE OF SAID PARCEL, TO THE SOUTH LINE OF PREVIOUSLY NOTED PARCEL 08-22-151-029;

THENCE, WEST ALONG THE SOUTH LINE OF AFORESAID PARCEL AND ITS WESTERLY EXTENSION, TO THE CENTERLINE OF CHICAGO STREET AND THE POINT OF BEGINNING.

THE ABOVE-DESCRIBED DISTRICT CONTAINS 18.3 ACRES, MORE OR LESS AND ENCOMPASSES THE FOLLOWING TWO (2) PARCELS WITHIN GENESEO TOWNSHIP:

08-22-151-029 AND 08-22-151-036.

THE ABOVE DESCRIPTION WAS PREPARED ON FEBRUARY 10, 2026 BY:

JAMES W. ABBITT, JR.

ILLINOIS PROFESSIONAL LAND SURVEYOR, LICENSE NO. 35-2890

MY LICENSE EXPIRES NOVEMBER 30, 2026

**ORDINANCE NO. O-26-08  
ADOPTING TAX INCREMENT FINANCING  
FOR THE FORD ROAD TIF**

WHEREAS, the City of Geneseo, Illinois desires to adopt tax increment financing pursuant to the Tax Increment Allocation Redevelopment Act, 65 ILCS 5/11-74.4-1 et. seq., as amended, hereinafter referred to as the "TIF Act".

WHEREAS, the City of Geneseo has adopted a Tax Increment Redevelopment Plan and Project, designated the Ford Road TIF pursuant to the provisions of the TIF Act, and has otherwise complied with all other conditions precedent required by the TIF Act.

NOW, therefore be it ordained by the CITY COUNCIL OF THE CITY OF GENESEO, ILLINOIS, that:

1. Tax increment financing is hereby adopted in respect to the Tax Increment Redevelopment Plan and Project for the Ford Road TIF approved and adopted pursuant to Ordinance No.O-26-06 of the City of Geneseo, which said Area was designated pursuant to Ordinance No. O-26-07 and the boundaries thereof being legally described therein.
2. After the total equalized assessed valuation of taxable real property in the Ford Road TIF exceeds the total initial equalized assessed value of all taxable real property in the Ford Road TIF, the ad valorem taxes, if any, arising from the levies upon taxable real property in the Ford Road TIF by taxing districts and the rates determined in the manner provided in paragraph (c) of Section 11-74.4-9 of the TIF Act each year after the effective date of this Ordinance until the redevelopment project costs and all municipal obligations issued in respect thereto have been paid shall be divided as follows:
  - a. That portion of taxes levied upon each taxable lot, block, tract or parcel of real property which is attributable to the lower of the current equalized assessed value or the initial equalized assessed value of each such taxable lot, block, tract, or parcel of real property in the Ford Road TIF shall be allocated to and when collected shall be paid by the County Collector to the respective affected taxing districts in the manner required by law in the absence of the adoption of tax increment allocation financing.
  - b. That portion, if any, of such taxes which is attributable to the increase in the current equalized assessed valuation of each lot, block, tract or parcel of real property in the Ford Road TIF over and above the initial equalized assessed value of each property in the Ford Road TIF shall be allocated to and when collected shall be paid to the municipal treasurer who shall deposit said taxes into a special fund called "the Special Tax Allocation Fund for the Ford Road TIF" of the City of Geneseo for the purpose of paying redevelopment

project costs and obligations incurred in the payment thereof, pursuant to such appropriations which may be subsequently made.

3. All Ordinances and parts of Ordinances in conflict herewith are hereby repealed.
4. This Ordinance shall be in full force and effect from and after its approval, passage, and publication as required by law.

APPROVED:

---

Sean A. Johnson, Mayor

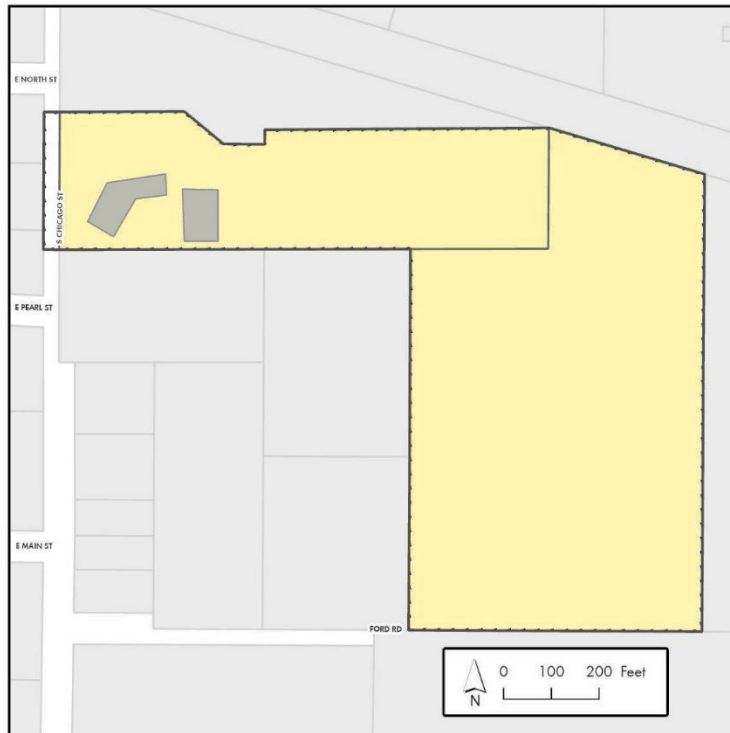
ATTEST:

---

Paige Seibel, City Clerk

# TAX INCREMENT FINANCING REDEVELOPMENT PLAN & PROJECT

## FORD ROAD TIF REDEVELOPMENT PROJECT AREA



PREPARED FOR:  
Geneseo, Illinois

PREPARED BY:  
**PGAV** PLANNERS  
ST. LOUIS, MISSOURI

FEBRUARY 11, 2026

## ACKNOWLEDGMENTS

### MAYOR

Sean Johnson

### CITY COUNCIL

Craig Arnold

Paula Simosky

James Roodhouse

Bob James

Keith Kennett

Martin Rothschild

Brett Barnhart

Kent Swanson

### CITY ADMINISTRATOR

Brandon Maeglin

### CITY CLERK

Paige Seibel

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## SECTION I – INTRODUCTION

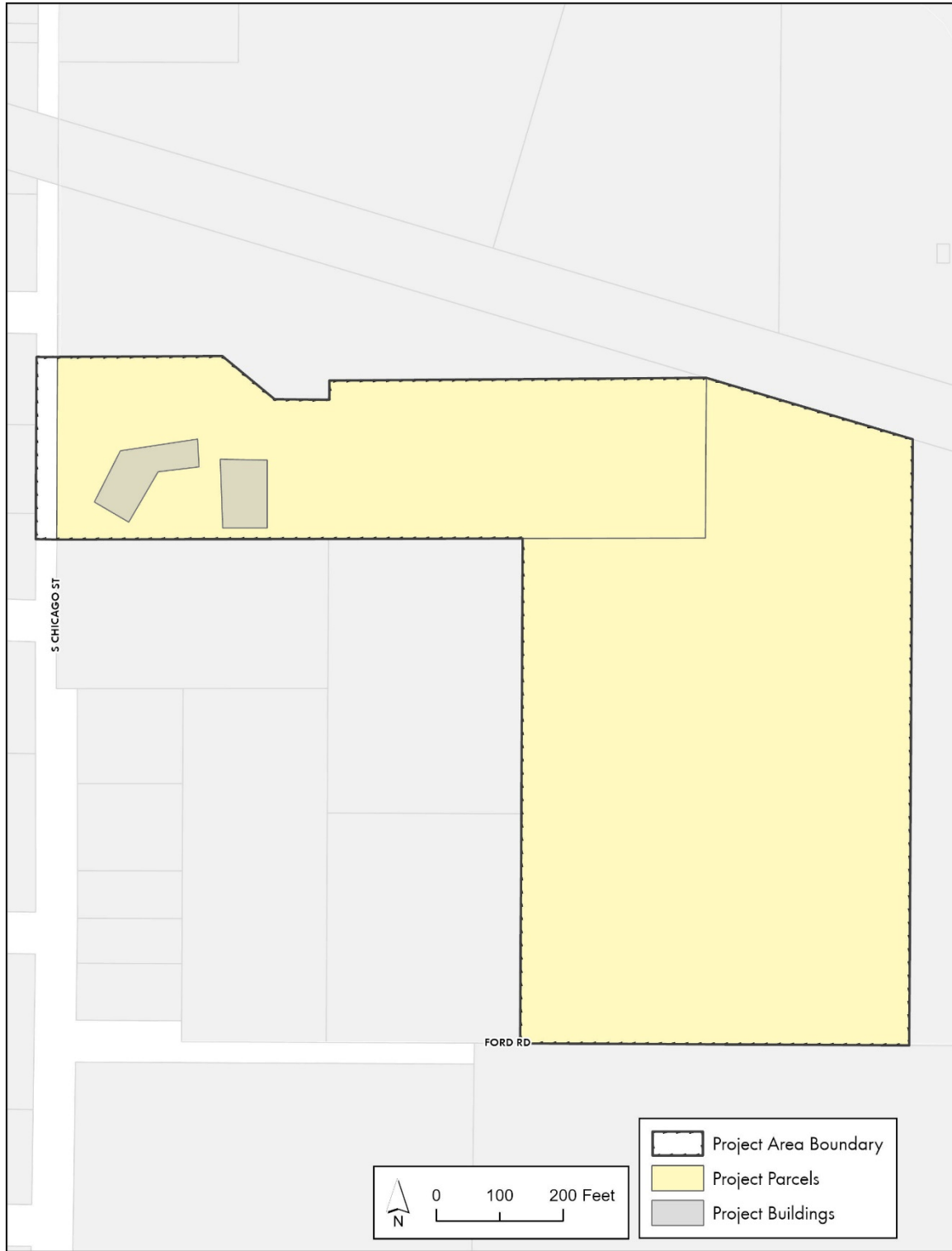
The area being considered for designation as a tax increment financing (“TIF”) district is located in the City of Geneseo (the “City”), Henry County, Illinois, close to the eastern border of the City. This area, which consists of two parcels of land, is generally bounded by train tracks to the north, South Chicago St to the west, Ford Road to the south, and unincorporated Henry County to the east. The area is referred to herein as the Ford Road TIF Redevelopment Project Area (the “Project Area” or the “Area”). The boundaries of the Project Area are as shown in Figure A - Redevelopment Project Area Boundary on Page 4. Refer also to the legal description contained in the Appendix as Attachment A.

The Project Area contains approximately 19 acres, including street rights-of-way, or 18.8 acres excluding rights-of-way. The Area is utilized for light industrial purposes, and J.F. Edwards Construction intends to develop a new facility on the parcel with PIN 08-22-151-036. The Area suffers from the presence of deteriorated buildings and site improvements, as well as the absence of public utilities and supporting infrastructure. Until recently, the Area was located in unincorporated Henry County and is not served by City utilities. The highest priorities are the development of a new J.F. Edwards Construction facility and the expansion of City utilities to the newly annexed area, which will also help accommodate future development opportunities in the surrounding area.

The City may consider the use of tax increment financing, as well as other economic development resources as available, to facilitate private investment within the Area. It is the intent of the City to induce the investment of significant private capital in the Area, which will serve to redevelop aging properties and infrastructure that will likely enhance the tax base of the community. Furthermore, in accordance with Section 11-74.4-3(n)(5) of the Act, a housing impact study need not be performed since the redevelopment plan will not result in the displacement of ten (10) or more inhabited residential units. This certification is provided in Section IV of this report.

The Act sets forth the requirements and procedures for establishing a Redevelopment Project Area and a Redevelopment Plan. The following sections of this report present the findings of eligibility and the Redevelopment Plan and Project for the Area, as well as other findings, evidence, and documentation required by the Act.

**Figure A - Redevelopment Project Area Boundary**



## SECTION II – BASIS FOR ELIGIBILITY OF THE AREA

A Redevelopment Project Area, according to the Act, is that area designated by a municipality in which the finding is made that there exist conditions that cause the area to be classified as a blighted area, conservation area, combination of blighted and conservation areas, or an industrial park conservation area. The criteria and the individual factors defining each of these categories of eligibility are defined in the Act. This section documents the relevant statutory requirements and how the Area meets the eligibility criteria as a combination of blighted and conservation areas.

### ***Definition of a Blighted Area***

The TIF Act states that a “**blighted area**” means any improved or vacant area within the boundaries of a redevelopment project area located within the territorial limits of the municipality where:

**If improved**, industrial, commercial, and residential buildings or improvements are detrimental to the public safety, health, or welfare because of a combination of five (5) or more of the following factors, each of which is (i) present, with that presence documented to a meaningful extent, so that a municipality may reasonably find that the factor is clearly present within the intent of the Act, and (ii) reasonably distributed throughout the improved part of the Redevelopment Project Area:

- 1) Dilapidation. An advanced state of disrepair or neglect of necessary repairs to the primary structural components of buildings, or improvements in such a combination that a documented building condition analysis determines that major repair is required or the defects are so serious and so extensive that the buildings must be removed.
- 2) Obsolescence. The condition or process of falling into disuse. Structures have become ill-suited for the original use.
- 3) Deterioration. With respect to buildings, defects including, but not limited to, major defects in the secondary building components such as doors, windows, porches, gutters, and downspouts, and fascia. With respect to surface improvements, that the condition of roadways, alleys, curbs, gutters, sidewalks, off-street parking, and surface storage areas evidence deterioration, including, but not limited to, surface cracking, crumbling, potholes, depressions, loose paving material, and weeds protruding through paved surfaces.
- 4) Presence of structures below minimum code standards. All structures that do not meet the standards of zoning, subdivision, building, fire, and other governmental codes applicable to property, but not including housing and property maintenance codes.
- 5) Illegal use of individual structures. The use of structures in violation of applicable federal, State, or local laws, exclusive of those applicable to the presence of structures below minimum code standards.
- 6) Excessive vacancies. The presence of buildings that are unoccupied or under-utilized and that represent an adverse influence on the area because of the frequency, extent, or duration of the vacancies.
- 7) Lack of ventilation, light, or sanitary facilities. The absence of adequate ventilation for light or air circulation in spaces or rooms without windows, or that require the removal of dust, odor, gas, smoke, or other noxious airborne materials. Inadequate natural light

and ventilation means the absence of skylights or windows for interior spaces or rooms and improper window sizes and amounts by room area to window area ratios. Inadequate sanitary facilities refers to the absence or inadequacy of garbage storage and enclosure, bathroom facilities, hot water and kitchens, and structural inadequacies preventing ingress and egress to and from all rooms and units within a building.

- 8) Inadequate utilities. Underground and overhead utilities such as storm sewers and storm drainage, sanitary sewers, water lines, and gas, telephone, and electrical services that are shown to be inadequate. Inadequate utilities are those that are: (i) of insufficient capacity to serve the uses in the redevelopment project area, (ii) deteriorated, antiquated, obsolete, or in disrepair, or (iii) lacking within the redevelopment project area.
- 9) Excessive land coverage and overcrowding of structures and community facilities. The over-intensive use of property and the crowding of buildings and accessory facilities onto a site. Examples of problem conditions warranting the designation of an area as one exhibiting excessive land coverage are: (i) the presence of buildings either improperly situated on parcels or located on parcels of inadequate size and shape in relation to present-day standards of development for health and safety, and (ii) the presence of multiple buildings on a single parcel. For there to be a finding of excessive land coverage, these parcels must exhibit one or more of the following conditions: insufficient provision for light and air within or around buildings, increased threat of spread of fire due to the proximity of buildings, lack of adequate or proper access to a public right-of-way, lack of reasonably required off-street parking, or inadequate provision for loading and service.
- 10) Deleterious land use or layout. The existence of incompatible land-use relationships, buildings occupied by inappropriate mixed-uses, or uses considered to be noxious, offensive, or unsuitable for the surrounding area.
- 11) Environmental clean-up. The proposed redevelopment project area has incurred Illinois Environmental Protection Agency or United States Environmental Protection Agency remediation costs for, or a study conducted by an independent consultant recognized as having expertise in environmental remediation has determined a need for, the clean-up of hazardous waste, hazardous substances, or underground storage tanks required by State or federal law, provided that the remediation costs constitute a material impediment to the development or redevelopment of the redevelopment project area.
- 12) Lack of community planning. The proposed redevelopment project area was developed prior to or without the benefit or guidance of a community plan. This means that the development occurred prior to the adoption by the municipality of a comprehensive or other community plan, or that the plan was not followed at the time of the area's development. This factor must be documented by evidence of adverse or incompatible land-use relationships, inadequate street layout, improper subdivision, parcels of inadequate shape and size to meet contemporary development standards, or other evidence demonstrating an absence of effective community planning.
- 13) The total equalized assessed value of the proposed redevelopment project area has declined for three (3) of the last five (5) calendar years prior to the year in which the redevelopment project area is designated, or is increasing at an annual rate that is less than the balance of the municipality for three (3) of the last five (5) calendar years for which information is available, or is increasing at an annual rate that is less than the Consumer Price Index for All Urban Consumers published by the United States Department of Labor or successor agency for three (3) of the last five (5) calendar years prior to the year in which the redevelopment project area is designated.

**If vacant**, the sound growth of the Redevelopment Project Area is impaired by a combination of two (2) or more of the following factors, each of which is (i) present, with that presence documented, to a meaningful extent, so that a municipality may reasonably find that the factor is clearly present within the intent of the Act and (ii) reasonably distributed throughout the vacant part of the redevelopment project area to which it pertains:

- 1) Obsolete platting of vacant land that results in parcels of limited or narrow size, or configurations of parcels of irregular size or shape that would be difficult to develop on a planned basis and in a manner compatible with contemporary standards and requirements, or platting that failed to create rights-of-ways for streets or alleys, or that created inadequate right-of-way widths for streets, alleys, or other public rights-of-way or that omitted easements for public utilities.
- 2) Diversity of ownership of parcels of vacant land sufficient in number to retard or impede the ability to assemble the land for development.
- 3) Tax and special assessment delinquencies exist or the property has been the subject of tax sales under the Property Tax Code within the last five (5) years.
- 4) Deterioration of structures or site improvements in neighboring areas adjacent to the vacant land.
- 5) The area has incurred Illinois Environmental Protection Agency or United States Environmental Protection Agency remediation costs for, or a study conducted by an independent consultant recognized as having expertise in environmental remediation has determined a need for, the clean-up of hazardous waste, hazardous substances, or underground storage tanks required by State or federal law, provided that the remediation costs constitute a material impediment to the development or redevelopment of the Redevelopment Project Area.
- 6) The total equalized assessed value of the proposed Redevelopment Project Area has declined for three (3) of the last five (5) calendar years prior to the year in which the Redevelopment Project Area is designated, or is increasing at an annual rate that is less than the balance of the municipality for three (3) of the last five (5) calendar years for which information is available, or is increasing at an annual rate that is less than the Consumer Price Index for All Urban Consumers published by the United States Department of Labor or successor agency for three (3) of the last five (5) calendar years prior to the year in which the Redevelopment Project Area is designated.

**If vacant**, the sound growth of the redevelopment project area is impaired by one of the following factors that: (i) is present, with that presence documented, to a meaningful extent so that a municipality may reasonably find that the factor is clearly present within the intent of the Act; and, (ii) is reasonably distributed throughout the vacant part of the redevelopment project area to which it pertains:

- 1) The area consists of one or more unused quarries, mines, or strip mine ponds.
- 2) The area consists of unused rail yards, rail tracks, or railroad rights-of-way.
- 3) The area, prior to its designation, is subject to
  - a) chronic flooding that adversely impacts on real property in the area as certified by a registered professional engineer or appropriate regulatory agency; or
  - b) surface water that discharges from all or a part of the area and contributes to flooding within the same watershed, but only if the redevelopment project provides

for facilities or improvements to contribute to the alleviation of all or part of the flooding

- 4) The area consists of an unused or illegal disposal site containing earth, stone, building debris, or similar materials that were removed from construction, demolition, excavation, or dredge sites.
- 5) Prior to November 1, 1999, the area is not less than 50 nor more than 100 acres and 75% of which is vacant (notwithstanding that the area has been used for commercial agricultural purposes within 5 years prior to the designation of the redevelopment project area), and the area meets at least one of the factors itemized in paragraph (1) of this subsection, the area has been designated as a town or City center by ordinance or comprehensive plan adopted prior to January 1, 1982, and the area has not been developed for that designated purpose.
- 6) The area qualified as a blighted improved area immediately prior to becoming vacant, unless there has been substantial private investment in the immediately surrounding area.

### **Definition of a Conservation Area**

**“Conservation area”** means any improved area within the boundaries of a redevelopment project area located within the territorial limits of the municipality in which 50% or more of the structures in the area have an age of 35 years or more. Such an area is not yet a blighted area, but because of a combination of three or more of the following factors, the area is detrimental to the public safety, health, morals or welfare, and such an area may become a blighted area:

- 1) Dilapidation. An advanced state of disrepair or neglect of necessary repairs to the primary structural components of buildings, or improvements in such a combination that a documented building condition analysis determines that major repair is required or the defects are so serious and so extensive that the buildings must be removed.
- 2) Obsolescence. The condition or process of falling into disuse. Structures have become ill-suited for the original use.
- 3) Deterioration. With respect to buildings, defects including, but not limited to, major defects in the secondary building components such as doors, windows, porches, gutters, and downspouts, and fascia. With respect to surface improvements, that the condition of roadways, alleys, curbs, gutters, sidewalks, off-street parking, and surface storage areas evidence deterioration, including, but not limited to, surface cracking, crumbling, potholes, depressions, loose paving material, and weeds protruding through paved surfaces.
- 4) Presence of structures below minimum code standards. All structures that do not meet the standards of zoning, subdivision, building, fire, and other governmental codes applicable to property, but not including housing and property maintenance codes.
- 5) Illegal use of individual structures. The use of structures in violation of applicable federal, State, or local laws, exclusive of those applicable to the presence of structures below minimum code standards.
- 6) Excessive vacancies. The presence of buildings that are unoccupied or under-utilized and that represent an adverse influence on the area because of the frequency, extent, or duration of the vacancies.

- 7) Lack of ventilation, light, or sanitary facilities. The absence of adequate ventilation for light or air circulation in spaces or rooms without windows, or that require the removal of dust, odor, gas, smoke, or other noxious airborne materials. Inadequate natural light and ventilation means the absence of skylights or windows for interior spaces or rooms and improper window sizes and amounts by room area to window area ratios. Inadequate sanitary facilities refers to the absence or inadequacy of garbage storage and enclosure, bathroom facilities, hot water and kitchens, and structural inadequacies preventing ingress and egress to and from all rooms and units within a building.
- 8) Inadequate utilities. Underground and overhead utilities such as storm sewers and storm drainage, sanitary sewers, water lines, and gas, telephone, and electrical services that are shown to be inadequate. Inadequate utilities are those that are: (i) of insufficient capacity to serve the uses in the redevelopment project area, (ii) deteriorated, antiquated, obsolete, or in disrepair, or (iii) lacking within the redevelopment project area.
- 9) Excessive land coverage and overcrowding of structures and community facilities. The over-intensive use of property and the crowding of buildings and accessory facilities onto a site. Examples of problem conditions warranting the designation of an area as one exhibiting excessive land coverage are: (i) the presence of buildings either improperly situated on parcels or located on parcels of inadequate size and shape in relation to present-day standards of development for health and safety, and (ii) the presence of multiple buildings on a single parcel. For there to be a finding of excessive land coverage, these parcels must exhibit one or more of the following conditions: insufficient provision for light and air within or around buildings, increased threat of spread of fire due to the close proximity of buildings, lack of adequate or proper access to a public right-of-way, lack of reasonably required off-street parking, or inadequate provision for loading and service.
- 10) Deleterious land use or layout. The existence of incompatible land-use relationships, buildings occupied by inappropriate mixed-uses, or uses considered to be noxious, offensive, or unsuitable for the surrounding area.
- 11) Environmental clean-up. The proposed redevelopment project area has incurred Illinois Environmental Protection Agency or United States Environmental Protection Agency remediation costs for, or a study conducted by an independent consultant recognized as having expertise in environmental remediation has determined a need for, the clean-up of hazardous waste, hazardous substances, or underground storage tanks required by State or federal law, provided that the remediation costs constitute a material impediment to the development or redevelopment of the redevelopment project area.
- 12) Lack of community planning. The proposed redevelopment project area was developed prior to or without the benefit or guidance of a community plan. This means that the development occurred prior to the adoption by the municipality of a comprehensive or other community plan, or that the plan was not followed at the time of the area's development. This factor must be documented by evidence of adverse or incompatible land-use relationships, inadequate street layout, improper subdivision, parcels of inadequate shape and size to meet contemporary development standards, or other evidence demonstrating an absence of effective community planning.
- 13) The total equalized assessed value of the proposed redevelopment project area has declined for three of the last five calendar years prior to the year in which the redevelopment project area is designated, or is increasing at an annual rate that is less than the balance of the municipality for three of the last five calendar years for which information is available, or is increasing at an annual rate that is less than the Consumer

Price Index for All Urban Consumers published by the United States Department of Labor or successor agency for three of the last five calendar years prior to the year in which the redevelopment project area is designated.

### **Findings**

In determining if the Area meets the eligibility requirements of the Act, research and field surveys were conducted. These included:

- 1) Contacts with City officials knowledgeable about area conditions and history and age of buildings and site improvements.
- 2) On-site field examination of conditions within the Area on December 18th, 2025, by experienced staff of PGAV. These personnel are trained in techniques and procedures of documenting conditions of real property, streets, etc., and determination of eligibility of designated areas for tax increment financing.
- 3) Use of definitions contained in the Act.
- 4) Adherence to basic findings of need as established by the Illinois General Assembly in establishing tax increment financing which became effective on January 10, 1977.
- 5) Examination of Henry County real property tax assessment records.

On December 18th, 2025, PGAV staff conducted field investigations to document existing conditions of the properties proposed for the Area. One of the outcomes of this survey was an inventory of existing land uses in the Area, which are illustrated in Figure B - Current Land Use on Page 11. The following narrative summarizes the factors found to be present to a meaningful extent within the Area. Figure C - Existing Conditions on Page 12 shows the reasonable distribution of factors throughout the Area. Table 1 - Summary of Qualifying Factors on Page 13 provides a summary of the statutory factors used to justify the use of TIF in the Project Area. Table 2 - Comparison of EAV Growth Trends on Page 14 displays the difference in growth rates between the Project Area, the balance of the City, and the Consumer Price Index for All Urban Consumers.

Figure B - Current Land Use

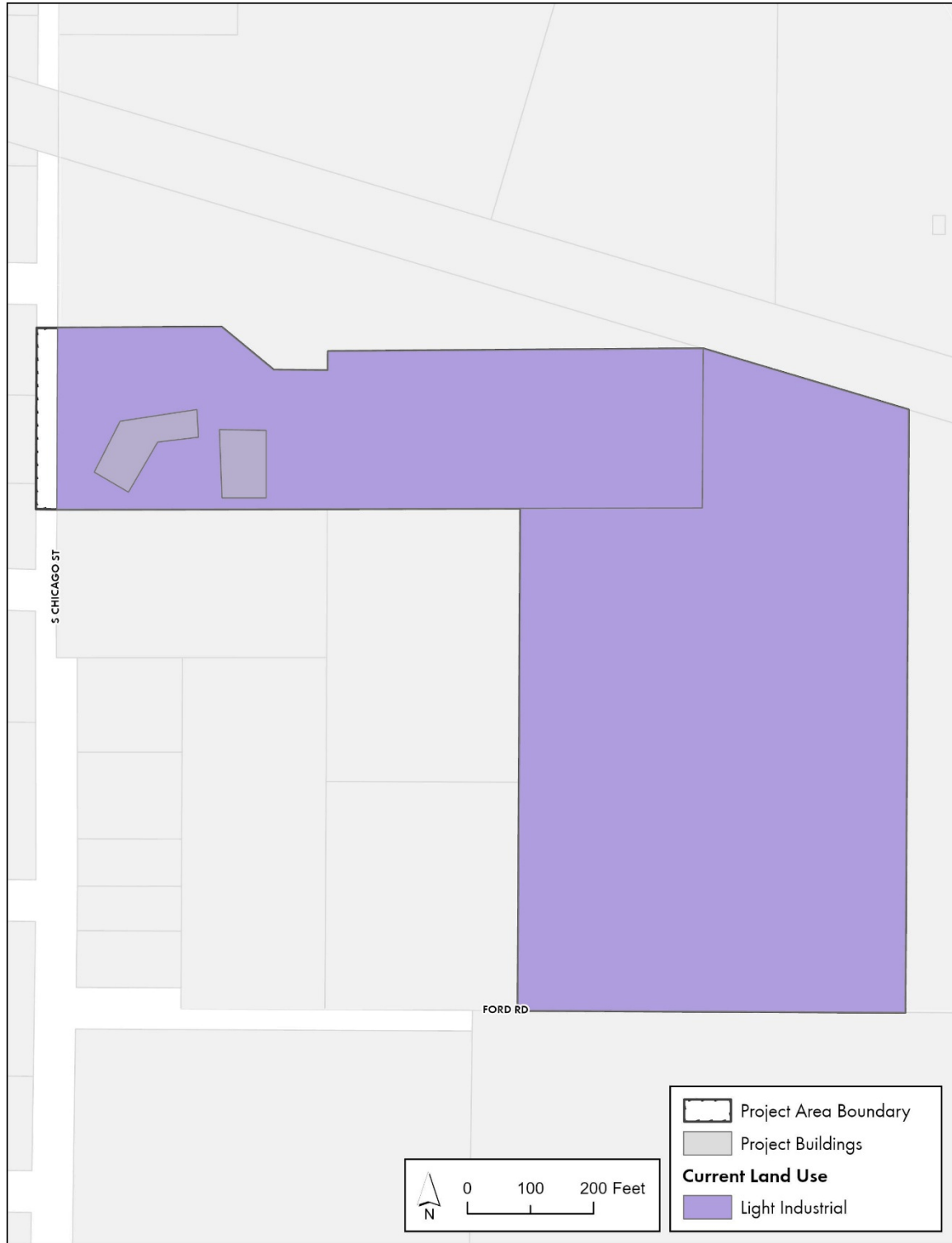
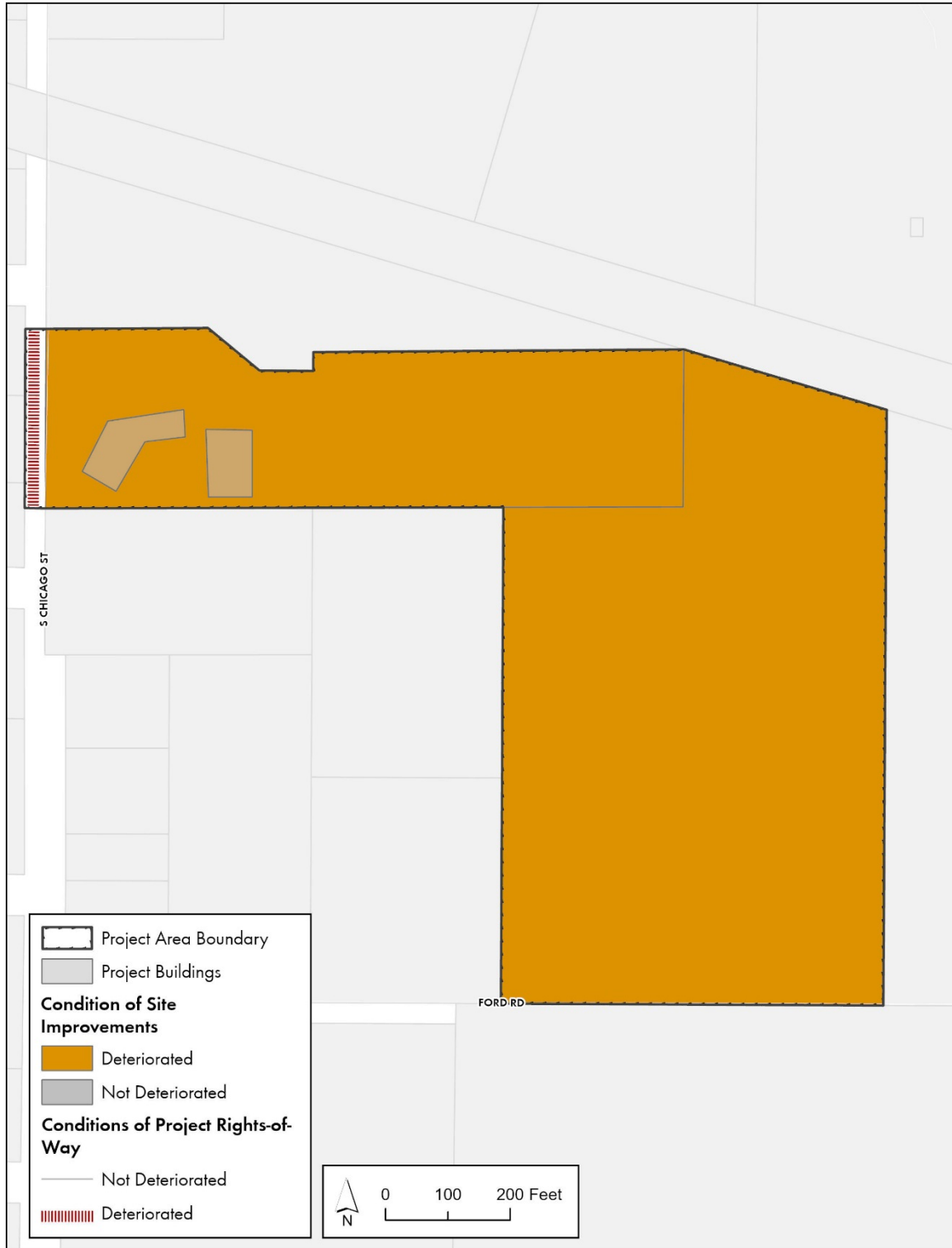


Figure C - Existing Conditions



**Table 1 - Summary of Qualifying Factors**

<b>BASIC PROJECT AREA FACTS</b>	<b>TOTAL</b>	<b>%</b>
Total parcels	2	
No. of improved parcels	2	<b>100.0%</b>
No. of vacant parcels	0	<b>0.0%</b>
No. of buildings	2	
No. of buildings 35 years of age or older	2	<b>100.0%</b>
No. inhabited residential units	0	
<b>IMPROVED LAND FACTORS</b>		
No. of deteriorated buildings	0	<b>0.0%</b>
No. of parcels with deteriorated site improvements	2	<b>100.0%</b>
No. of improved parcels with either deteriorated site improvements or buildings	2	<b>100.0%</b>
No. of dilapidated buildings	0	<b>0.0%</b>
No. of obsolete buildings	0	<b>0.0%</b>
No. of structures below minimum code	0	<b>0.0%</b>
No. of buildings lacking ventilation, light or sanitation facilities	0	<b>0.0%</b>
No. of building with illegal uses	0	<b>0.0%</b>
No. of wholly or partially vacant buildings	0	<b>0.0%</b>
No. of improved parcels with excessive land coverage or overcrowding of structures	0	<b>0.0%</b>
Inadequate utilities	<b>Yes</b>	
Deleterious land use or layout	nd*	
Lack of community planning	nd*	
Environmental clean-up	nd*	
No. of taxable improved parcels	2	<b>100%</b>
Area has declining or sub-par EAV growth	<b>Yes</b>	
<b>VACANT LAND FACTORS (2 or More):</b>		
Obsolete platting	nd*	
Diversity of ownership	nd*	
Tax delinquencies	nd*	
Vacant parcels with adjacent deterioration of structures or site improvements	0	<b>0.0%</b>
Environmental clean-up	nd*	
No. of taxable vacant parcels	0	<b>0.0%</b>
Area has declining or sub-par EAV growth		
<b>VACANT LAND FACTORS (1 or More):</b>		
Unused quarry, mines, rail, etc.	nd*	
Blighted before vacant	nd*	
Chronic flooding	nd*	
Unused or illegal disposal site	nd*	

\*Not determined.

**Eligibility of Improved Parcels**

Conservation Area Factor. Age of Structures: Age is a prerequisite factor in determining an Area's qualification as a "conservation area." As is clearly set forth in the Act, 50% or more of the structures must have an age of 35 years or greater to meet this criterion. The Area contains two primary buildings, and both are 35 years of age or older. The age threshold is met for qualifying the improved properties within the Area as a Conservation Area.

Improved Land Factor 1. Deterioration: Both parcels in the Area show signs of deteriorated site improvements, and the single section of right-of-way in the Area is also deteriorated. These signs of deteriorated site improvements include cracked or broken pavement or parking lots and inadequate stormwater drainage resulting in ponding or standing water.

Improved Land Factor 2. Inadequate Utilities: There is an absence of public utilities in the Project Area, as the Area had just recently been annexed into the City from Henry County. There will need to be an expansion of City utilities to serve the Project Area and potential new development opportunities in the surrounding area.

Improved Land Factor 3. Declining or Sub-par Trend in Equalized Assessed Value: Over the past five years with available EAV data, the Area experienced a decrease in overall EAV three of the years. Additionally, the growth rate of EAV in the Area was less than the growth rate of the remainder of the City four of the past five years, and less than the CPI for All Urban Consumers every year. Table 2 - Comparison of EAV Growth Trends below shows how the Project Area's EAV compares to the remainder of the City and the national Consumer Price Index for All Urban Consumers.

**Table 2 - Comparison of EAV Growth Trends**

Assessment Year	Project Area EAV *	EAV Declined?	Balance of City**	Area Growth Rate Less Than Balance of City?	Area Growth Rate Less Than CPI for All Urban Consumers?
2019	\$ 296,053		\$149,449,408		
2020	\$ 289,843		\$150,626,090		
Annual Percent Change	-2.1%	<b>YES</b>	0.8%	<b>YES</b>	<b>YES</b>
2021	\$ 296,504		\$151,835,445		
Annual Percent Change	2.3%	<b>NO</b>	0.8%	<b>NO</b>	<b>YES</b>
2022	\$ 293,768		\$159,055,995		
Annual Percent Change	-0.9%	<b>YES</b>	4.8%	<b>YES</b>	<b>YES</b>
2023	\$ 291,196		\$172,867,242		
Annual Percent Change	-0.9%	<b>YES</b>	8.7%	<b>YES</b>	<b>YES</b>
2024	\$ 291,196		\$187,425,056		
Annual Percent Change	0.0%	<b>NO</b>	8.4%	<b>YES</b>	<b>YES</b>

\* Source: County Assessor

\*\* Source: County Tax Computation Reports

## SECTION III - REDEVELOPMENT PLAN AND PROJECT

Section III and Section IV constitute the Redevelopment Plan and Project for the Ford Road TIF Redevelopment Project Area.

### **Objectives**

The general objectives of this Plan are as follow:

1. To alleviate blight, ensure safe conditions, and enhance the efficiency of the infrastructure networks. This infrastructure could include, but is not limited to, utilities, sidewalks, streets, and lighting.
2. Enhance the tax base for the City and all other taxing bodies.
3. Encourage and assist private investment and redevelopment within the Area through the provision of financial assistance as permitted by the Act.
4. Complete all public and private actions required in this Plan in an expeditious manner.
5. Maintain transparency and accountability with residents and taxing bodies by reporting annually on Area projects to the State of Illinois and the Joint Review Board.
6. Enter into agreements with private parties and public agencies that protect the long-term financial health and wellbeing of the City.
7. Expand public utilities to newly annexed areas of the City.

### **General Land Uses to Apply**

The general land uses to apply for the Area are shown in Figure D - General Land Use Plan on Page 16.

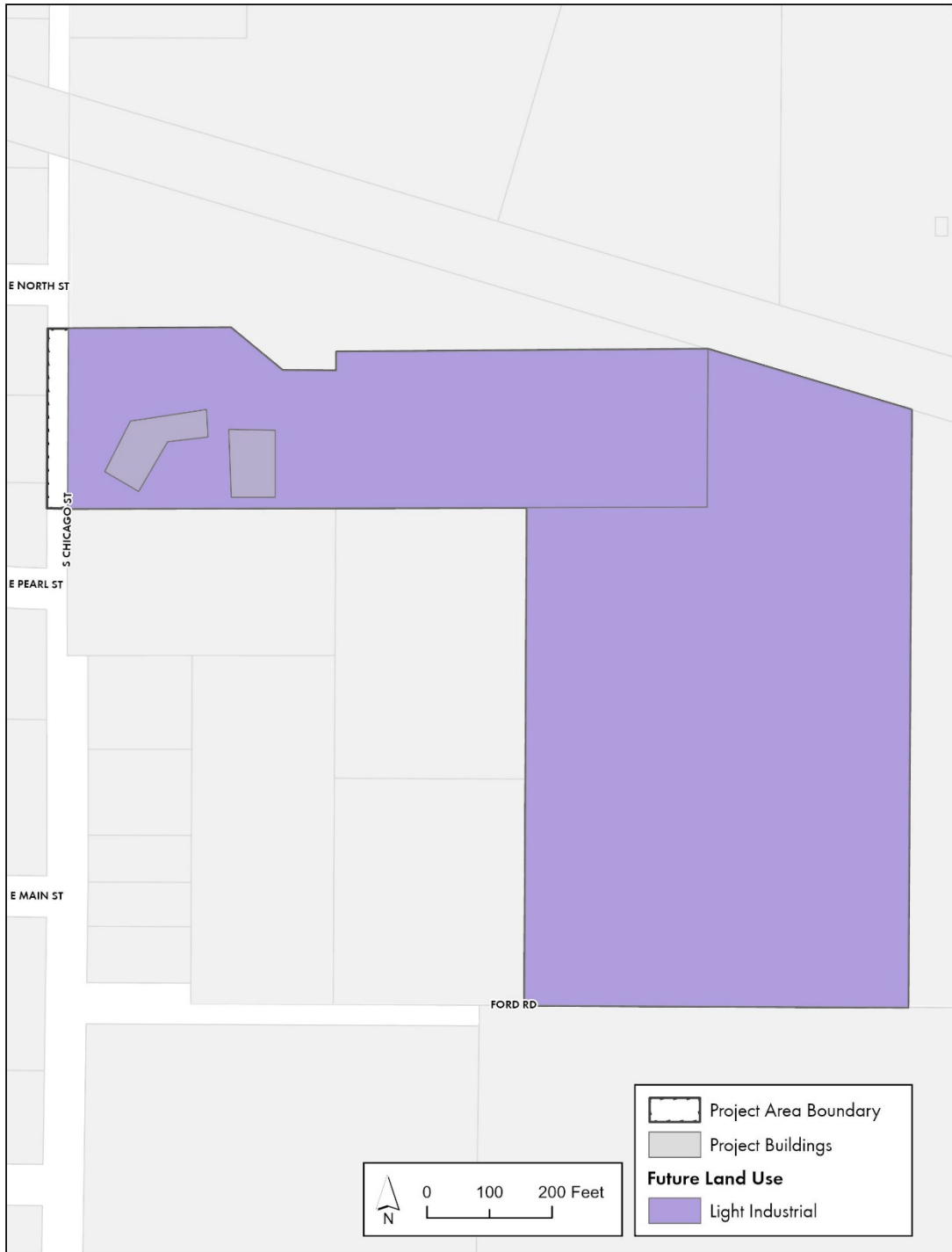
### **Program to be Undertaken to Accomplish Objectives**

The City has determined that it is appropriate to create a program to provide financial incentives for private investment within the Area. It has been determined, through private and public project implementation experience, that tax increment financing constitutes one of the most effective means available for enabling development in the Area. Local taxing bodies are expected to benefit from the implementation of this Plan. The City will incorporate appropriate provisions within any redevelopment agreement entered into between the City and private parties ensuring redevelopment projects make progress towards achieving the objectives stated herein.

### **Conformance with the Comprehensive Plan and Zoning Ordinance**

The Project Area has recently been annexed into the City under the B-4 Business District zoning, which is in line with other light industrial businesses in the surrounding area. This is also in compliance with the City's Comprehensive Plan and furthers the City's economic development objectives by supporting business growth and retention in Geneseo.

Figure D - General Land Use Plan



## **Redevelopment Project**

Activities necessary to implement the Plan may include the following:

### **1. Private Redevelopment Activities:**

In general, construction of new private buildings and the rehabilitation, renovation, and repair of existing private buildings at various locations in the Area.

### **2. Public Redevelopment Activities:**

Public improvements and support activities will be used to induce and complement private investment. These may include but are not limited to street and sidewalk improvements, land assembly including site acquisition and site preparation, public utilities (e.g., water, sanitary and storm sewer facilities), traffic signalization, off-street parking, building demolition and site clearance, open space development, and marketing of properties, as well as other programs of financial assistance provided by the City.

### **3. Land Assembly, Displacement Certificate, and Relocation Assistance:**

To achieve the objectives of the Plan, land assembly by the City and eventual conveyance to private entities may be necessary in order to attract private development interest. Therefore, any property located within the Redevelopment Project Area may be acquired by developers or the City, as necessary, to assemble various parcels of land to achieve marketable tracts, or if such property is necessary for the implementation of a specific public or private redevelopment project. Activities of this type may include the displacement of inhabited housing units located in the Project Area (see below).

#### ***Displacement Certificate:***

Under Sections 11-74.4-3 (n) (5) and 11-74.4-4.1 (b) of the Tax Increment Allocation Redevelopment Act, the City hereby certifies that this Redevelopment Plan, as amended, will not result in the displacement of ten (10) or more inhabited residential units. If, at some time in the future, a redevelopment project is proposed that will result in the displacement of ten (10) or more inhabited residential units, the City will prepare, or cause to be prepared, the requisite housing impact study pursuant to the Act.

#### ***Relocation Assistance:***

If households of low-income or very low-income persons inhabit any residential housing units where relocation of the occupants is required, relocation assistance will be provided to such persons. Affordable housing and relocation assistance shall not be less than that which would be provided under the federal Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970 and the regulations under that Act, including the eligibility criteria. Affordable housing may be either in existing or newly constructed buildings. For purposes of this requirement in the TIF Act,

“low-income households,” “very low-income households,” and “affordable housing” have the definitions set forth in the Illinois Affordable Housing Act.

### **Description of Redevelopment Project Costs**

Costs that may be reimbursed are defined as “redevelopment project costs” in the Act and may be amended from time to time. Itemized below is the statutory listing of “redevelopment project costs” currently permitted by the Act:

- 1) Costs of studies, surveys, development of plans, and specifications, implementation and administration of the redevelopment plan including but not limited to staff and professional service costs for architectural, engineering, legal, financial, planning or other services, provided however that no charges for professional services may be based on a percentage of the tax increment collected; except that on and after November 1, 1999 (the effective date of Public Act 91-478), no contracts for professional services, excluding architectural and engineering services, may be entered into if the terms of the contract extend beyond a period of 3 years.

In addition, "redevelopment project costs" shall not include lobbying expenses. After consultation with the municipality, each tax increment consultant or advisor to a municipality that plans to designate or has designated a redevelopment project area shall inform the municipality in writing of any contracts that the consultant or advisor has entered into with entities or individuals that have received, or are receiving, payments financed by tax increment revenues produced by the redevelopment project area with respect to which the consultant or advisor has performed, or will be performing, service for the municipality. This requirement shall be satisfied by the consultant or advisor before the commencement of services for the municipality and thereafter whenever any other contracts with those individuals or entities are executed by the consultant or advisor;

- a) After July 1, 1999, annual administrative costs shall not include general overhead or administrative costs of the municipality that would still have been incurred by the municipality if the municipality had not designated a redevelopment project area or approved a redevelopment plan;
  - b) The cost of marketing sites within the redevelopment project area to prospective businesses, developers, and investors;
- 2) Property assembly costs, including but not limited to acquisition of land and other property, real or personal, or rights or interests therein, demolition of buildings, site preparation, site improvements that serve as an engineered barrier addressing ground level or below ground environmental contamination, including, but not limited to parking lots and other concrete or asphalt barriers, and the clearing and grading of land;
  - 3) Costs of rehabilitation, reconstruction or repair or remodeling of existing public or private buildings, fixtures, and leasehold improvements; and the cost of replacing an existing public building if pursuant to the implementation of a redevelopment project the existing public

building is to be demolished to use the site for private investment or devoted to a different use requiring private investment; including any direct or indirect costs relating to Green Globes or LEED certified construction elements or construction elements with an equivalent certification;

- 4) Costs of the construction of public works or improvements, including any direct or indirect costs relating to Green Globes or LEED certified construction elements or construction elements with an equivalent certification, except that on and after November 1, 1999, redevelopment project costs shall not include the cost of constructing a new municipal public building principally used to provide offices, storage space, or conference facilities or vehicle storage, maintenance, or repair for administrative, public safety, or public works personnel and that is not intended to replace an existing public building as provided under paragraph (3) of subsection (q) of Section 11-74.4-3 unless either
  - a) the construction of the new municipal building implements a redevelopment project that was included in a redevelopment plan that was adopted by the municipality prior to November 1, 1999 or
  - b) the municipality makes a reasonable determination in the redevelopment plan, supported by information that provides the basis for that determination, that the new municipal building is required to meet an increase in the need for public safety purposes anticipated to result from the implementation of the redevelopment plan;
- 5) Costs of job training and retraining projects, including the cost of "welfare to work" programs implemented by businesses located within the redevelopment project area;
- 6) Financing costs, including but not limited to all necessary and incidental expenses related to the issuance of obligations and which may include payment of interest on any obligations issued hereunder including interest accruing during the estimated period of construction of any redevelopment project for which such obligations are issued and for not exceeding 36 months thereafter and including reasonable reserves related thereto;
- 7) To the extent the municipality by written agreement accepts and approves the same, all or a portion of a taxing district's capital costs resulting from the redevelopment project necessarily incurred or to be incurred within a taxing district in furtherance of the objectives of the redevelopment plan and project.
- 8) Relocation costs to the extent that a municipality determines that relocation costs shall be paid or is required to make payment of relocation costs by federal or State law or in order to satisfy subparagraph (7) of subsection (n);
- 9) Payment in lieu of taxes [see Sec. 11-74.4-3 (m) of the Act];
- 10) Costs of job training, retraining, advanced vocational education or career education, including but not limited to courses in occupational, semi-technical or technical fields leading directly to employment, incurred by one or more taxing districts, provided that such costs

- a) are related to the establishment and maintenance of additional job training, advanced vocational education or career education programs for persons employed or to be employed by employers located in a redevelopment project area; and
  - b) when incurred by a taxing district or taxing districts other than the municipality, are set forth in a written agreement by or among the municipality and the taxing district or taxing districts, which agreement describes the program to be undertaken, including but not limited to the number of employees to be trained, a description of the training and services to be provided, the number and type of positions available or to be available, itemized costs of the program and sources of funds to pay for the same, and the term of the agreement. Such costs include, specifically, the payment by community college districts of costs pursuant to Sections 3-37, 3-38, 3-40 and 3-40.1 of the Public Community College Act and by school districts of costs pursuant to Sections 10-22.20a and 10-23.3a of The School Code;
- 11) Interest cost incurred by a redeveloper related to the construction, renovation or rehabilitation of a redevelopment project provided that:
- a) such costs are to be paid directly from the special tax allocation fund established pursuant to this Act;
  - b) such payments in any one year may not exceed 30% of the annual interest costs incurred by the redeveloper with regard to the redevelopment project during that year;
  - c) if there are not sufficient funds available in the special tax allocation fund to make the payment pursuant to this paragraph (11) then the amounts so due shall accrue and be payable when sufficient funds are available in the special tax allocation fund;
  - d) the total of such interest payments paid pursuant to this Act may not exceed 30% of the total
    - i) cost paid or incurred by the redeveloper for the redevelopment project plus
    - ii) redevelopment project costs excluding any property assembly costs and any relocation costs incurred by a municipality pursuant to this Act.
- 12) Unless explicitly stated herein the cost of construction of new privately-owned buildings shall not be an eligible redevelopment project cost.
- 13) After November 1, 1999 (the effective date of Public Act 91-478), none of the redevelopment project costs enumerated in this subsection shall be eligible redevelopment project costs if those costs would provide direct financial support to a retail entity initiating operations in the redevelopment project area while terminating operations at another Illinois location within 10 miles of the redevelopment project area but outside the boundaries of the redevelopment project area municipality.

For purposes of this paragraph, termination means a closing of a retail operation that is directly related to the opening of the same operation or like retail entity owned or operated by more than 50% of the original ownership in a redevelopment project area, but it does not mean

closing an operation for reasons beyond the control of the retail entity, as documented by the retail entity, subject to a reasonable finding by the municipality that the current location contained inadequate space, had become economically obsolete, or was no longer a viable location for the retailer or serviceman.

14) No cost shall be a redevelopment project cost in a redevelopment project area if used to demolish, remove, or substantially modify a historic resource, after August 26, 2008 (the effective date of Public Act 95-934), unless no prudent and feasible alternative exists. "Historic resource" for the purpose of this item (14) means

- a) a place or structure that is included or eligible for inclusion on the National Register of Historic Places or
- b) a contributing structure in a district on the National Register of Historic Places.

This item (14) does not apply to a place or structure for which demolition, removal, or modification is subject to review by the preservation agency of a Certified Local Government designated as such by the National Park Service of the United States Department of the Interior.

### ***Estimated Redevelopment Costs***

Table 3 - Estimated Redevelopment Project Costs on Page 22 lays out estimated costs for redevelopment projects within the proposed TIF District. The estimated costs are split into several categories, including Public Works or Improvements, Professional Services, and Property Assembly. The costs shown are not exact figures and may change slightly as redevelopment occurs.

**Table 3 - Estimated Redevelopment Project Costs**

Description	Estimated Cost <sup>1, 2, &amp; 3</sup>
A. Public Works or Improvements	\$1,500,000
B. Property Assembly, Site Grading, & Acquisition	\$400,000
C. Planning, Legal & Professional Services	\$300,000
D. General Administration	\$50,000
E. Financing Costs	\$150,000
F. Contingency	\$200,000
<b>Total Estimated Costs <sup>4</sup></b>	<b>\$2,600,000</b>

Notes:

1. All costs shown are in 2026 dollars.
2. Adjustments may be made among line items within the budget to reflect program implementation experience.
3. Private redevelopment costs and investment are in addition to the above.
4. The total estimated redevelopment project costs shall not be increased by more than 5% after adjustment for inflation from the date of the Plan adoption, per subsection 11-74.4.5 (c) of the Act.

**SECTION IV - OTHER FINDINGS AND REQUIREMENTS**

**Area, on the Whole, not Subject to Growth and Development**

The properties in the Area have not been subject to growth and development through investment of private enterprise. Upon examination of equalized assessed valuation (EAV) data for the properties to be added, the lack of investment is evident in the stagnate EAV values. Table 4 - EAV Trends (2019-2024) below provides evidence on assessed valuation that shows the properties in the Area have not been subject to a level of private investment that would result in valuation increases.

**Table 4 - EAV Trends (2019-2024)**

Category	2019 EAV	2024 EAV	Change	Percent Change	Annualized Percent Change
Project Area EAV*	\$ 296,053	\$ 291,196	\$ (4,857)	-1.6%	-0.3%
CPI**	255.657	313.689	58.0	22.7%	4.2%
Balance of the City***	\$ 149,449,408	\$ 187,425,056	\$ 37,975,648	25.4%	4.6%

\* Equalized Assessed Valuation (EAV) of the Redevelopment Project Area

\*\* Consumer Price Index for All Urban Consumers. Source: U.S. Bureau of Labor Statistics

\*\*\* Total City EAV minus Project Area EAV

**Would Not be Developed “but for” TIF**

The properties in the Area are not reasonably anticipated to be improved without the direct participation of the City to provide funding in the form of financial incentives and infrastructure spending. Without the influence of public funding through tax increment financing, the City would not be able to redevelop and make improvements to the Area.

**Assessment of Financial Impact**

The City and Joint Review Board will monitor the progress of the TIF program and its future impacts on all local taxing bodies. In the event significant adverse impacts are identified that increase demands for facilities or services in the future, the City will consider utilizing tax increment proceeds or other appropriate actions, to the extent possible, to assist in addressing the needs.

All overlapping taxing bodies will continue to receive property tax revenues on the base values of properties to be added to the Area during the balance of the life of the TIF program. In addition, it is reasonable to assume that the economic and financial benefits resulting from redevelopment efforts in the Area will spill into other sections of the community and generate additional revenues for the above listed government entities. Moreover, after the expiration of the TIF program, the taxing districts will receive the benefits of an increased property tax base. It is also reasonable to

assume that the benefits of the increased property tax base would not occur without the implementation of the Plan and the use of tax increment financing.

### ***Estimated Date for Completion of the Redevelopment Project***

The estimated date for the completion of the Redevelopment Project or retirement of obligations issued may not be later than December 31<sup>st</sup> of the year in which the payment to the municipal treasurer as provided in subsection (b) of Section 11-74.4-8 of the Act is to be made with respect to ad valorem taxes levied in the 23<sup>rd</sup> calendar year after the year in which the ordinance approving the redevelopment project area was adopted.

### ***Sources of Funds***

The sources of funds to pay for redevelopment project costs associated with implementing the Plan will come from the increment generated by increasing property values due to new construction and renovated structures. If available, revenues from other economic development funding sources, public or private, may be utilized. These may include State and Federal programs, local retail sales tax, revenues from any adjoining tax increment redevelopment project areas, and land disposition proceeds from the sale of land in the Area, as well as other revenues. The final decision concerning redistribution of yearly tax increment revenues may be made as part of a bond ordinance.

### ***Nature and Term of Obligations***

Without excluding other methods of City or private financing, the principal source of funding will be those deposits made into the Special Allocation Fund of monies received from the taxes on the increased value (above the initial equalized assessed value) of real property in the Area. These monies may be used to repay private or public sources for the expenditure of funds made as Redevelopment Project Costs for applicable public or private redevelopment activities noted above or may be used to amortize Tax Increment Revenue obligations, issued pursuant to this Redevelopment Plan, for a term not to exceed the expiration date of this TIF Program, bearing an annual interest rate as permitted by law. To be eligible for repayment of project costs, the City Council shall first approve a redevelopment agreement detailing and approving the use of the tax increment financing and verifying its compliance with this Plan.

Revenues received in excess of 100% of funds necessary for the payment of principal and interest on the bonds and not needed for other redevelopment project costs or early bond retirements shall be declared as surplus and become available for distribution annually to the taxing bodies to the extent that this distribution of surplus does not impair the financial viability of the project. One or more bond issues may be sold at any time in order to implement this Redevelopment Plan. The City may utilize revenues from any other source, including City, State, or Federal funds, or tax increment revenues from this Project or adjoining TIF areas to pay for the costs of completing this Project.

***Most Recent EAV of Properties in the Project Area***

The most recent total equalized assessed valuation (EAV) for the properties in the Area is estimated to be \$291,196. A list of the parcel identification numbers (PINs) and 2024 tax year EAV for the parcels in the Area are included in the Appendix as Attachment C. After the approval of the Plan by the City, the City will make a request to the County Clerk of Henry County to certify the base EAV for each parcel of real estate in the Area.

***Estimate of Valuation After Redevelopment***

Contingent on the adoption of this Plan and commitment by the City to the Redevelopment Program, it is anticipated that the private redevelopment investment in the Area, as amended, will cause the equalized assessed valuation of said Area to increase to nearly \$4,000,000. This projected value is based on a gradual increase in EAV over time as needed improvements are completed and property value growth approaches that of the rest of the City.

***Fair Employment Practices and Affirmative Action***

Fair employment practices and affirmative action are the same as the City's current policies.

***Reviewing and Amending the TIF Plan***

This Redevelopment Plan may be amended in accordance with the provisions of the Tax Increment Allocation Redevelopment Act, 65 ILCS 5/11-74.4-1, et. seq. Also, the City shall adhere to all reporting requirements and other statutory provisions.

# APPENDIX

## Attachment A Legal Boundary Description

GENESEO - FORD ROAD TIF REDEVELOPMENT

DESCRIPTION OF EXTENTS AND BOUNDARY OF PROPOSED DISTRICT

PART OF UNINCORPORATED HENRY COUNTY, ALL AS SITUATED IN GENESEO TOWNSHIP, BEING PARTS OF THE NORTHWEST QUARTER OF SECTION 22, TOWNSHIP 17 NORTH, RANGE 3 EAST OF THE 4<sup>TH</sup> PRINCIPAL MERIDIAN; MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE INTERSECTION OF THE NORTH LINE OF THE PUBLIC RIGHT OF WAY OF FORD ROAD AND THE CENTERLINE OF CHICAGO STREET;

THENCE, NORTH ALONG SAID CENTERLINE, TO THE WESTERLY EXTENSION OF THE SOUTHERLY LINE OF GENESEO TOWNSHIP PARCEL 08-22-151-029 AND THE POINT OF BEGINNING;

THENCE, CONTINUING NORTH ALONG SAID CENTERLINE OF CHICAGO STREET TO THE WESTERLY EXTENSION OF THE NORTHERLY LINE OF THE AFORESAID PARCEL;

THENCE, EASTERLY ALONG SAID NORTHERLY LINE OF AFORESAID PARCEL, AND ITS WESTERLY EXTENSION, TO THE NORTHEAST CORNER OF SAID PARCEL AND A POINT ON THE SOUTHERLY RIGHT OF WAY LINE OF THE IOWA INTERSTATE RAILROAD, SAID POINT ALSO BEING THE MOST NORTHERLY CORNER OF GENESEO TOWNSHIP PARCEL 08-22-151-036;

THENCE SOUTHEASTERLY ALONG THE NORTHERLY LINE OF AFORESAID PARCEL TO THE NORTHEAST CORNER OF SAID PARCEL;

THENCE SOUTH, ALONG THE EAST LINE OF SAID PARCEL, TO THE NORTH LINE OF THE PUBLIC RIGHT OF WAY OF FORD ROAD;

THENCE, WEST ALONG SAID RIGHT OF WAY, TO THE SOUTHWEST CORNER OF SAID PARCEL;

THENCE, NORTH ALONG THE WEST LINE OF SAID PARCEL, TO THE SOUTH LINE OF PREVIOUSLY NOTED PARCEL 08-22-151-029;

THENCE, WEST ALONG THE SOUTH LINE OF AFORESAID PARCEL AND ITS WESTERLY EXTENSION, TO THE CENTERLINE OF CHICAGO STREET AND THE POINT OF BEGINNING.

THE ABOVE-DESCRIBED DISTRICT CONTAINS 18.3 ACRES, MORE OR LESS AND ENCOMPASSES THE FOLLOWING TWO (2) PARCELS WITHIN GENESEO TOWNSHIP:

08-22-151-029 AND 08-22-151-036.

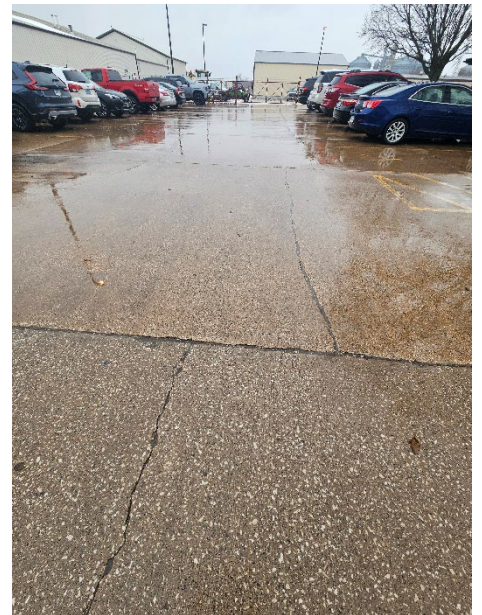
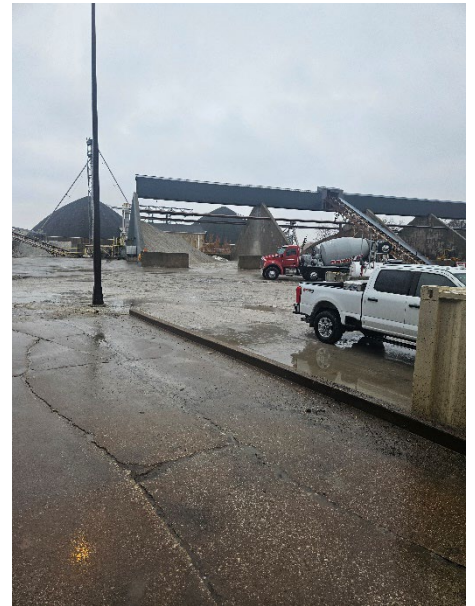
THE ABOVE DESCRIPTION WAS PREPARED ON FEBRUARY 10, 2026 BY:

JAMES W. ABBITT, JR.

ILLINOIS PROFESSIONAL LAND SURVEYOR, LICENSE NO. 35-2890

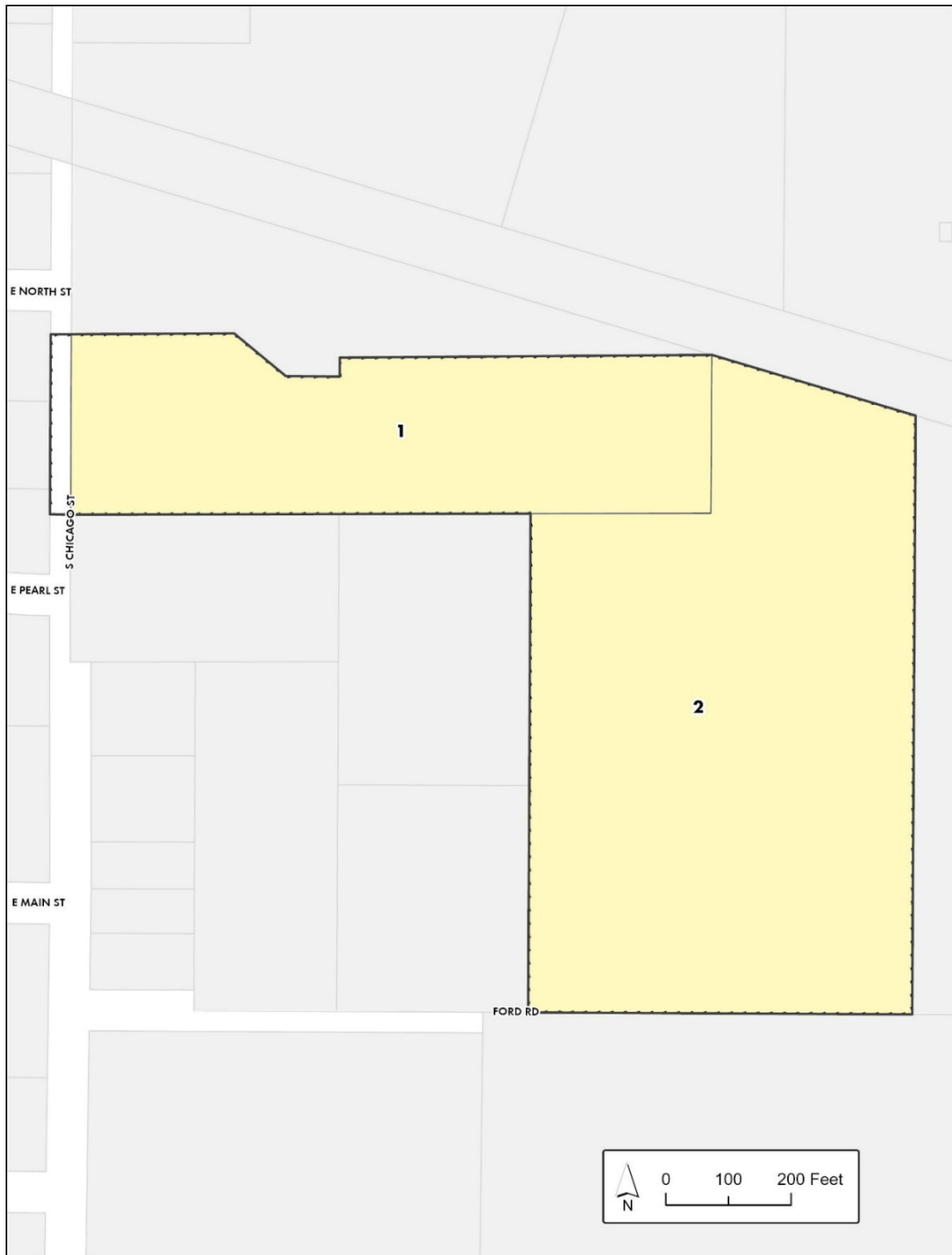
MY LICENSE EXPIRES NOVEMBER 30, 2026

### Attachment B Photographic Evidence



### Attachment C PIN List and Locator Map(s)

Locator ID	PIN	Owner	2024 EAV
1	0822151029	EDWARDS J F CONSTRUCTION CO,	273,588
2	0822151036	EDWARDS J F CONSTRUCTION CO,	17,608



# Committee of the Whole

## AGENDA ITEM REPORT



**To:** Committee of the Whole  
**Subject:** Discussion of O-26-09, an ordinance amending regulations governing interconnection and net metering programs for renewable energy  
**Meeting:** Committee of the Whole - 28 Apr 2026  
**Department:** Administration  
**Presenter:** Eric Rowold, Director of Electrical Operations

### BACKGROUND AND DISCUSSION:

The Clean and Reliable Grid Affordability Act (CRGA) was approved in the Illinois Legislatures Veto Session in October 2025.

Each of these policies and forms must be updated to fit our local utility policy format and be approved by the Council to be in compliance with the new CRGA law no later than June 1, 2026.

- net metering policy,
- interconnection policy,
- interconnection agreement,
- interconnection application forms, and the
- certification of completion form

CRGA and Net Metering:

Concerning the net metering of renewable generation at residential and small commercial facilities, CRGA:

1. Defines the size limit of a net-metering qualified, customer-owned generating facility at 25kWAC. Anything larger than 25kWAC installed at these facilities may be offered net metering on a case-by-case basis or may be subject to the national Public Utility Regulatory Policy Act of 1978 (PURPA). These provisions are governed by federal utility policy requirements.

2. Disallows a requirement that the utility be named as an additional insured on the insurance policy of a homeowner or small commercial facility installing a generating facility of 25kWAC or less. However, the utility may require that the customer's contractor be licensed in the State of Illinois and possess commercial general liability insurance of at least \$1 million per occurrence and \$2 million in the aggregate each year.

### ATTACHMENTS:

[O-26-09](#)  
[Exhibit A - CHAPTER 55](#)



**CITY OF GENESEO**  
**HENRY COUNTY, ILLINOIS**

**ORDINANCE No. O-26-09**

**AN ORDINANCE AMENDING REGULATIONS GOVERNING INTERCONNECTION  
AND NET METERING PROGRAMS FOR RENEWABLE ENERGY**

**WHEREAS**, the City of Geneseo (the “City”) is an Illinois municipality in accordance with the Constitution of the State of Illinois of 1970; and,

**WHEREAS**, the City is authorized under the Illinois Municipal Code, 65 ILCS 5/1-1-1 *et seq.*, and Illinois law to adopt ordinances pertaining to the public health, safety and welfare; and,

**WHEREAS**, the City desires to make available, upon request, net metering services to any customer taking services from Geneseo Municipal Utilities and who meets the requirements set forth in this policy; and,

**NOW, THEREFORE**, be it ordained by the Mayor and City Council of the City of City of Geneseo as follows:

**SECTION 1:** Recitals: The Mayor and City Council find the foregoing recitals represent the legislative findings and purpose for adopting the regulations described herein and as such incorporate the same as though fully recited herein. The Mayor and City Council hereby express their intent for the policy adopted hereby to be liberally construed to most effectively accomplish the purposes so described.

**SECTION 2:** Policy: The Mayor and City Council hereby adopt amendments to Chapter 55 of the City of Geneseo Code of Ordinances by striking the existing ordinance provisions and establishing the policy and regulations described in Exhibit A to this Ordinance, the same as though they were fully set forth herein.

**SECTION 3:** Supersede: All ordinances or parts of ordinances in conflict herewith are hereby repealed.

**SECTION 4:** Severability. If any provision of this ordinance or application thereof to any person or circumstance is ruled unconstitutional or otherwise invalid, such invalidity shall not affect other provisions or applications of this ordinance that can be given effect without the invalid application or provision, and each invalid provision or invalid application of this ordinance is severable.

**SECTION 5:** That this Ordinance shall be in full force and effect after it has been adopted in the manner provided by law.

APPROVED:

\_\_\_\_\_  
MAYOR

ATTEST:

\_\_\_\_\_  
City Clerk

**EXHIBIT A**

**AMENDMENTS TO CHAPTER 55 OF THE  
CITY OF GENESEO CODE OF ORDINANCES**

## **CHAPTER 55. INTERCONNECTION AND NET METERING PROGRAMS**

### **Sec. 55.01 Definitions.**

For purposes of this chapter the following definitions shall apply unless the context clearly indicates or requires a different meaning:

*Annual period* means the period of 12 consecutive monthly billing periods ending on the last day of the net metering customer's April monthly billing period.

*Customer* means a retail customer (residential, commercial, or industrial) that owns or operates an eligible solar or wind renewable electrical generating facility with a rated capacity of not more than 2,000 kilowatts that is located on the customer's premises and is intended primarily to offset the customer's own electrical requirements.

*Electricity supplier* means the alternative retail electric supplier that is providing electric supply services; or the electric utility that is providing electric supply services, either within or outside its service area.

*Eligible renewable electrical generating facility* means a generator up to 2,000 kilowatts powered by solar electric energy, wind, dedicated crops grown for electricity generation, anaerobic digestion of livestock or food processing waste, fuel cells or microturbines powered by renewable fuels, or hydroelectric energy.

*Interconnection services* means on-site generating facilities connected to the city electric distribution system in a manner that will allow excess electricity generated by the eligible renewable electrical generating facility to be safely delivered onto the city's electric distribution system.

*Net electricity metering (or net metering)* means the measurement, during the billing period applicable to an eligible customer, of the net amount of electricity supplied by an electricity provider to the customer's premises or provided to the electricity provider by the customer or subscriber.

*Net purchaser of electricity* means the total amount of electricity generation produced by the customer is less than the customer's total electricity usage during the applicable billing period.

*Net seller of electricity* means the total amount of electricity generation produced by the customer is greater than the customer's total electricity usage during the applicable billing period.

*Small wind energy system (SWES)* means a wind energy conservation system consisting of wind turbine, a tower, and associated control or conversion electronics, which has a rated capacity of ten kW or less for residential electric customers, or 20 kW or less for commercial or industrial electric customers, and which is intended to primarily reduce on-site consumption of utility power.

*Utility* means an electric utility owned and operated by the Geneseo Municipal Utility.

(Ord. O-18-03, passed 4-10-2018)

### **Sec. 55.02 Interconnection requirements.**

The utility shall make available, upon request, net metering services to any customer taking services from the utility and who meets the requirements set forth in the Customer Self-Generation Net Metering Policy attached to this Chapter as Appendix A and incorporated by reference as if fully set forth herein. Requirements for interconnection to Geneseo Municipal Utilities shall be as follows:

- 
- (A) *Application.* Customer shall submit all net metering application materials to the city. Upon receipt of a completed and executed application, the utility shall, within ten business days after receipt of an application, notify the applicant as to whether it is authorized to participate as a net metering customer. If utility issues a denial, it shall provide the reasons for denying the prospective net metering customer's application based on noncompliance with this chapter.
- (B) *Final interconnection and operation.* The customer may operate the eligible renewable electrical generating facility and interconnect with the utility's electric distribution system after all of the following have occurred:
- (1) *Electrical inspection.* The customer shall obtain an electrical permit and pass an electrical inspection before customer's generating system will be connected or operated in parallel with the utility and shall obtain all governmental authorizations and permits required for the construction and operation of the system and interconnection facilities.
  - (2) *Certificate of completion.* The customer shall provide the utility with a copy of the certificate of completion with all relevant and necessary information fully completed by the customer, as well as an inspection form from the local electrical inspection authority demonstrating that the distributed generation facility passed inspection.
  - (3) The utility, at its discretion, has completed its witness test as per the following: Within ten business days of the commissioning date, the utility must, upon reasonable notice and at a mutually convenient time, conduct a witness test of the distributed generation facility to ensure that all equipment has been appropriately installed and that all electrical connections and metering have been made in accordance with the applicable codes.
- (C) *Compliance.* The eligible renewable electrical generating facility shall be installed, operated and tested in accordance with the requirements of UL 1741 and The Institute of Electrical and Electronics Engineers, Inc. (IEEE) Standard 1547 (2003) "Standard for Interconnecting Distributed Resources with Electric Power Systems." Photovoltaic installations must comply with Article 690, Solar Photovoltaic Systems, of the National Electric Code. All interconnection related protective functions and associated batteries shall be periodically tested at intervals specified by the manufacturer system integrator, or the authority that has jurisdiction over the distributed resources interconnection, or all tests shall be performed at a minimum of every three years. Periodic test reports shall be maintained and submitted by the customer to the city's Electric Department.
- (D) *Access.* The utility shall have direct, unabated access to the disconnect switch and metering equipment of the eligible renewable electrical generating facility at all times. At the utility's discretion, it may enter the customer's premises or property if a hazardous condition exists and such immediate action is necessary to protect persons, the utility's facilities, or property of others, from damage or interference cause by the customer's generating facilities, or lack of properly operating protective devices or inability to inspect the same. The disconnect switch shall be clearly labeled and installed within two feet of the meter. The utility shall provide five business days' notice to the customer prior to using its right of access except in emergencies.
- (E) *Metering.* Any required metering and interconnection equipment shall be purchased and installed at customer expense. Any expenses incurred due to modification to the existing utility system necessitated by the introduction of customer's renewable electrical generating facility into the system shall be paid by the customer. The utility shall determine whether the customer is a net purchaser of electricity, or a net seller of electricity during the billing period.
- (F) *Interconnection.*
- (1) The customer shall comply with the net metering application attached to this Chapter as Appendix B and incorporated by reference as if fully set forth herein. Customer shall also pay for

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designing, installing, inspecting, operating, and maintaining the renewable electrical generating facility in accordance with all applicable laws and regulations.

- (2) Once in operation, the customer shall make no changes or modifications in the equipment, wiring, or the mode of operation, without prior written approval of the utility.

(Ord. O-18-03, passed 4-10-2018)

### **Sec. 55.03 Net metering requirements and policy.**

- (A) Subject to the limitations set forth herein, utility shall make net metering service available upon request to: (i) any residential electric customer with an eligible renewable electrical generating facility of 25 kW AC capacity or less; and (ii) any commercial and industrial accounts with an eligible renewable electrical generating facility of **25 kW AC** or less.
- (B) Any generating facility greater than the limits in division (A) above, but less than one MW shall be considered on a case by case basis according to the Net Metering Policy attached to this Chapter as Appendix A. The decision with respect to such facilities shall be made by the utility.
- (C) Notwithstanding the provisions in division (B) above, utility reserves the authority to limit the size of a customer's renewable electrical generating facility to a size such that the electrical output will not, as a matter of routine operation, exceed the electric load of the structure on which it is installed for an annual period.
- (D) Reserved.
- (E) Energy generated by the customer-owned renewable electrical generating facility will offset the energy required by the customer's load during the billing period. For any energy generated by the customer in excess of the energy required by the customer's loads for a given billing period a credit shall be carried forward to the customer's next billing period. Such credit shall be calculated in accordance with the Net Metering Policy attached to this Chapter as Appendix A. In no case shall credits for excess energy be carried forward after the last day of the customer's monthly billing period in April each year. In the event of termination of an account qualifying for net metering under this policy, any outstanding credits are surrendered. Under no circumstances will customer credits have any cash value for any other reason and customer credits may not be assigned, transferred, hypothecated or encumbered by or to any third party.
- (F) Any costs utility incurs associated with the net metering program, including but not limited to changes in metering (to include installation of a bi-directional meter), other physical facilities or billing-related costs, shall be borne by the customers in the net metering program. Any expenses incurred due to the modification to the existing utility system necessitated by the introduction of customer's renewable electrical generating facility into the system shall be paid by the customer.
- (G) In addition to the cost referenced in division (F) above, utility will charge a distribution system utilization fee which is approved annually by the City Council via resolution to ensure all customers pay a share of the costs of maintenance and improvements to the distribution system. This fee is exclusive to customers who receive net metering services under this policy and represents the non-by passable costs associated with maintaining the distribution system that backs up net metered generation.

(Ord. O-18-03, passed 4-10-2018)

### **Sec. 55.04 System use and regulations.**

Customer may participate in the net metering program pursuant to the following regulations:

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- (A) *Setback.* Customer's pole-mounted net metering facilities shall be setback from all property lines, above-ground utility lines, and roadways, a distance no less than 110 percent of the tower height. Any application that is a part of customer's net metering facilities including guy wires shall be setback from all property lines no less than 30 feet. All other renewable electrical generating facilities must comply with the applicable setbacks for the district in which it is located.
  - (B) *Yard restriction.* Customer's net metering facilities shall not be permitted in any front yard.
  - (C) *Color.* Customer's net metering facilities shall be painted a non-reflective, non-obtrusive color or a color that conforms to the environment and architecture of its surroundings.
  - (D) *Illumination.* Customer's net metering facilities shall not be lighted, except as required by the FAA.
  - (E) *Noise level.* Audible sound from a customer's net metering facilities shall not exceed 25 dBA in residential districts or 50 dBA in all other districts, as measured at the exterior of any occupied building on an adjacent or neighboring property. Methods for measuring and reporting acoustic emissions from customer's net metering facilities shall be equal to or exceed the minimum standards for precision described in American Wind Energy Association Standard 2.1 — 1989 titled Procedures for the Measurement and Reporting of Acoustic Emissions from Wind Turbine Generation Systems Volume I: First Tier.
  - (F) *Turbine blade location.* At its lowest point, the tip of any turbine blade comprising part of a small wind energy system shall be no less than 15 feet above the surface of the ground.
  - (G) *Installation.* Customer's renewable electrical generating facility may not be installed until evidence has been given that all utility companies have been informed of the customer's intent to install an interconnected customer-owned generator. Off-grid systems shall be exempt from this requirement.
  - (H) *Removal.* If any customer's net metering facility is not operational for a period exceeding 12 consecutive months, the landowner may be required to remove it at their expense.
  - (I) *Signage.* No commercial signage is permitted.
  - (J) *Screening.* No screening is required.
- (Ord. O-18-03, passed 4-10-2018)

### **Sec. 55.05 Required safety features.**

- (A) Customer's small wind energy system shall be designed with an automatic over-speed control to render the system inoperable when winds are blowing in excess of the speeds for which the machine is designed.
  - (B) Customer's net metering facilities shall have a manually operable method to render the system inoperable in the event of a structural or mechanical failure of any part of the system.
  - (C) Customer's net metering facilities shall be designed with an automatic control to render the system inoperable in case of loss of utility power to prevent the net metering facility from supplying power to a de-energized electrical distribution system.
- (Ord. O-18-03, passed 4-10-2018)

### **Sec. 55.06 Small wind energy conversion systems (SWES).**

The following uses may be allowed by a special use permit in accordance with the provisions of this chapter. SWES shall be permitted as a special use pursuant to the following regulations:

- (A) *Location.* SWES may be located on property of no less than one acre.

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- (B) *Tower height.* The height of a SWES shall be measured from the ground to the blade extended at its highest point. A single-family residential use shall have a maximum height of 35 feet with a maximum blade length of four feet and a maximum nameplate capacity of one kW. A commercial and industrial use shall have a maximum height of 50 feet with a maximum blade length of ten feet and a maximum nameplate capacity of ten kW.
  - (C) *Setback.* SWES shall be setback from all property lines, above-ground utility lines, and roadways, a distance no less than 110 percent of the tower height. Any application that is a part of SWES including guy wires, shall be setback from all property lines no less than 30 feet.
  - (D) *Restriction.* No SWES shall be permitted in any front yard.
  - (E) *Color.* SWES shall be painted a non-reflective, non-obtrusive color or a color that conforms to the environment and architecture of its surroundings.
  - (F) *Illumination.* No SWES shall be lighted, except as required by the FAA.
  - (G) *Noise level.* Audible sound from a SWES shall not exceed 25 dBA in residential districts or 50 dBA in all other districts, as measured at the exterior of any occupied building on an adjacent or neighboring property. Methods for measuring and reporting acoustic emissions from SWES shall be equal to or exceed the minimum standards for precision described in American Wind Energy Association Standard 2.1 — 1989 titled Procedures for the Measurement and Reporting of Acoustic Emissions from Wind Turbine Generation Systems Volume I: First Tier.
  - (H) *Turbine blade location.* At its lowest point, the tip of any turbine blade shall be no less than 15 feet above the surface of the ground.
  - (I) *Access.* Access to SWES shall be controlled in a manner consistent with local building codes.
  - (J) *Installation.* No SWES shall be installed until evidence has been given that the utility company has been informed of the customer's intent to install an interconnected customer-owned generator. Off-grid systems shall be exempt from this requirement.
  - (K) *Removal.* If any SWES is not operational for a period exceeding 12 consecutive months, the landowner may be required to remove the SWES at their expense.

(Ord. 1939, passed 5-11-2009; Ord. O-18-03, passed 4-10-2018)

### **Sec. 55.07 Disconnection, termination, modification and assignment.**

- (A) *Disconnection.*
  - (1) The utility may disconnect, interrupt, or reduce deliveries from the eligible renewable electrical generating facility upon any of the following conditions, but must reconnect the eligible renewable electrical generating facility once the condition is cured:
    - (a) For scheduled outages, provided that the eligible renewable electrical generating facility is treated in the same manner as utility's load customers;
    - (b) For unscheduled outages or emergency conditions;
    - (c) If the eligible renewable electrical generating facility does not operate in the manner consistent with th net metering agreement;
    - (d) Improper installation or failure to pass the witness test;
    - (e) If the eligible renewable electrical generating facility is creating a safety, reliability or a power quality problem; or

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- (f) The interconnection equipment used by the eligible renewable electrical generating facility is delisted by the Nationally Recognized Testing Laboratory that provided the listing at the time the interconnection was approved.
  - (2) Should customer's net metering facilities be declared to be unsafe by the utility, it shall be deemed to be a public nuisance and shall be abated by repair, rehabilitation, demolition or removal in accordance with the procedures set forth in the city's Building Code.
  - (B) *Termination.* Th net metering agreement may be terminated under the following conditions:
    - (1) *By customer.* The customer may terminate any net metering agreement by providing 30 days' prior written notice to the utility. If the interconnection customer ceases operation of the eligible renewable electrical generating facility, the customer must notify the utility.
    - (2) *By the utility.* The utility may terminate any net metering agreement if the customer fails to remedy a violation of terms of the agreement within 30 calendar days after notice, or such other date as may be mutually agreed to prior to the expiration of the 30 calendar day remedy period. The termination date may be no less than 30 calendar days after the customer receives notice of its violation from the utility.
  - (C) *Modification of eligible renewable electrical generating facility.* The customer must receive written authorization from the utility before making any changes to the eligible renewable electrical generating facility that could affect the utility's distribution system. If the customer makes such modifications without the utility's prior written authorization, the utility shall have the right to disconnect the eligible renewable electrical generating facility immediately.
  - (D) *Permanent disconnection.* In the event the net metering agreement is terminated, the utility shall have the right to disconnect its facilities or direct the customer to disconnect its eligible renewable electrical generating facility.
  - (E) *Assignment/transfer of ownership of the eligible renewable electrical generating facility.* A net metering agreement shall terminate upon the transfer of ownership of the eligible renewable electrical generating facility to a new owner unless the transferring owner assigns the agreement to the new owner, the new owner agrees in writing to the terms of the agreement, and the transferring owner so notifies the utility in writing prior to the transfer of ownership.

(Ord. O-18-03, passed 4-10-2018)

### **Sec. 55.08 Terms and conditions.**

- (A) *Governing law, regulatory authority, and rules.* The validity, interpretation and enforcement of a net metering agreement and each of its provisions shall be governed by the Codes and Regulations of the City of Geneseo as well as the laws of the State of Illinois. Nothing in any agreement is intended to affect any other agreement between the utility and the customer.
- (B) *Delegation.* The Director of Electrical Operations is hereby authorized and empowered to prepare a standard net metering agreement which is not inconsistent with this Chapter. The Director of Electrical Operations, or his/her designee, and the City Attorney are empowered to enforce the net metering agreement according to its terms.
- (C) *Survival rights.* Net metering agreements shall remain in effect after termination to the extent necessary to allow or require either party to fulfill rights or obligations that arose under the agreement.
- (D) *Force majeure.* Neither party shall be liable to the other for, or be considered to be in breach of or default under a net metering agreement because of any failure or delay in performance by such party under the agreement to the extent that such failure or delay is caused by or results from any such cause or condition

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which is beyond such party's reasonable control, or which such party is unable to prevent or overcome by exercise of reasonable diligence, including breach of contract or failure of performance by any person providing services to the utility.

- (E) *Entire agreement.* Net metering agreements and any exhibits, policies, and applications set forth the entire agreement of the parties and supersede any and all prior agreements with respect to the subject matter for the agreement. The rights and obligations of the parties under the agreement shall be subject to and governed by this chapter. Any conflicts between this chapter and a net metering agreement shall be resolved in favor of this chapter.
- (F) *Independent contractors.* The parties to net metering agreements are independent contractors and shall not be deemed to be partners, employees, franchisees, or franchisors, servants or agents of each other for any purpose under or in connection with any agreement.
- (G) *Notice.* The parties may mutually agree to provide notices, demands, comments, or requests in writing by electronic means such as e-mail. Absent agreement to electronic communication, or unless otherwise provided in a net metering agreement, all applications and any written notice, demand, or request required or authorized in connection with net metering agreements shall be deemed properly given if delivered in writing, in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:
  - (1) If to customer: Use the contact information provided in the customer's application. The customer is responsible for notifying the utility of any change in the contact party information, including change of ownership.
  - (2) If to utility: Use the contact information provided below. The utility is responsible for notifying the customer of any change in the contact party information.

Name: Director of Electrical Operations

Mailing Address: 115 S. Oakwood Ave.

City: \_\_Geneseo\_\_ State: \_\_IL\_\_ Zip Code: 61254

Telephone (Daytime): \_309-944-6419\_\_ (Evening): 309-944-3033

E-Mail Address: utilities@cityofgeneseo.com.

(Ord. O-18-03, passed 4-10-2018)

### **Sec. 55.99 Penalty.**

Any person violating any provision of this chapter shall be fined not less than \$25.00 per day nor more than \$500.00 per day.

(Ord. O-18-03, passed 4-10-2018)

**Geneseo Municipal Utility Standard Distributed Generation  
Interconnection Request Application Form  
(Lab-Certified) Inverter-Based Distributed Generation Facilities 25 kW and Smaller**

**Interconnection Applicant Contact Information**

Customer Name: \_\_\_\_\_

Primary Contact: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

Additional Contact Information (if different from primary contact)

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

**Equipment Contractor**

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

**Electrical Contractor (if Different from Equipment Contractor):**

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

Contractor License number: \_\_\_\_\_

Active License?      Yes                  No

Registered with Municipality?      Yes                  No

Is the Interconnection Customer requesting Net Metering?

Yes      No

**Distributed Generation Facility (“Facility”) Information**

Facility Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Geneseo Municipal Utility serving Facility site: \_\_\_\_\_

Account Number of Facility site: \_\_\_\_\_

Inverter Manufacturer: \_\_\_\_\_ Model: \_\_\_\_\_

Is the inverter lab-certified as that term is defined in the Illinois Distributed Generation Interconnection Standard? Yes No

(If yes, attach manufacturer’s technical specifications and label information from a nationally recognized testing laboratory.)

Generation Facility Nameplate Rating: \_\_\_\_\_ (kW) \_\_\_\_\_ (kVA) \_\_\_\_\_ (AC Volts)

Prime Mover:    Photovoltaic                  Turbine

Energy Source: Solar                  Wind

In-Service Date: \_\_\_\_\_

(If the In-Service Date changes, the interconnection customer must inform the utility as soon as it is aware of the changed date.)

**Insurance and Licensing Disclosure**

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The customer’s installation contractor must be licensed in the State of Illinois and must possess commercial general liability insurance coverage of at least \$1,000,00 per occurrence and \$2,000,000 in the aggregate per year. The interconnection customer shall provide the Utility with proof of such coverage at the time of entering into this interconnection agreement. The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner’s insurance. ~~Whenever possible, the interconnection customer shall name the Geneseo Municipal Utility as an additional insured on its homeowner’s insurance policy, or similar policy covering general liability.~~

**Billing**

The annual period used for billing purposes shall be the 12 consecutive monthly billing periods ending on the last day of the net metering customer’s April monthly billing period; provided however for new net metering customers with generating facilities installed during an annual period, the annual period shall end on April 30th of the following year.

**Customer Signature**

I hereby certify that: (1) I have read and understand the terms and conditions which are attached hereto by reference; (2) I hereby agree to comply with the attached terms and conditions; and (3) to the best of my knowledge, all of the information provided in this application request form is complete and true.

Applicant Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Name \_\_\_\_\_ Title: \_\_\_\_\_

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**Conditional Agreement to Interconnect Distributed Generation Facility**

By its signature below, the Geneseo Municipal Utility has determined the interconnection request is complete. Interconnection of the distributed generation facility is conditionally approved contingent upon the attached terms and conditions of this Agreement, the return of the attached Certificate of Completion, duly executed verification of electrical inspection and successful witness test.

Utility Representative Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Name: \_\_\_\_\_ Title: \_\_\_\_\_





## Certificate of Completion

To be completed and returned to the Director of Electrical Operations of Geneseo Municipal Utility when installation is complete and final electric inspector approval has been obtained\*

### Interconnection Customer Information

Customer Name: \_\_\_\_\_  
Primary Contact: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_  
Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

### Installer

Check if owner-installed

Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_  
Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

### Final Electric Inspection and Interconnection Customer Signature

The distributed generation facility is complete and has been approved by the local electric inspector having jurisdiction. A signed copy of the electric inspector's form indicating final approval is attached. The interconnection customer acknowledges that it shall not operate the distributed generation facility until receipt of the final acceptance and approval by the utility as provided below.

Signed: \_\_\_\_\_ Date: \_\_\_\_\_  
*(Signature of interconnection customer)*

Printed Name: \_\_\_\_\_

Check if copy of signed electric inspection form is attached

Check if copy of as built documents is attached

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### Acceptance and Final Approval for Interconnection (for utility use only)

The interconnection agreement is approved and the distributed generation facility is approved for interconnected operation upon the signing and return of this Certificate of Completion by utility:

Utility waives Witness Test? (Initial) Yes (\_\_\_) No (\_\_\_)

If not waived, date of successful Witness Test: \_\_\_\_\_ Passed: (Initial) \_\_\_\_\_

Utility Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

\* Prior to interconnected operation, the interconnection customer is required to complete this form and return it to the utility.

## Geneseo Municipal Utilities Customer Self-Generation Net Metering Policy

~~2022~~2026

Section 1: The Geneseo Municipal Utilities~~utility~~ shall make available, upon request, net metering service to any customer taking service from Geneseo Municipal Utilities and who meets the requirements set forth in this policy. For purposes of this policy “net metering” means service to an electric customer under which electric energy generated by that electric customer from an eligible on-site generating facility owned by that customer and, under some circumstances, delivered to the local distribution facilities, may be used to offset electric energy provided by the electric utility to the electric customer as provided for in this policy. The term “net metering” is not used as a limiting term, but rather is used in its general sense to include the full range of methods for valuing customer self-generation and implementing fair credits for excess energy delivered to the municipal distribution system by the customer. For multi-unit residential and commercial buildings, if all units are on the same account it qualifies as a single customer for purposes of this policy. If individual units are separately metered and individual tenants have individual accounts, then the term “customer” only refers to the building owner and any usage by the owner. Geneseo Municipal Utilities ~~The utility~~ cannot be responsible to allocate renewable generation facilities to individual accounts in a multi-unit residential or commercial building. Before the project starts construction, customer must complete the attached application form and receive approval from Director of Electrical Operations. Before the project in service date, the contractor must complete and deliver the attached Certification of Completion to Director of Electrical Operations.

Section 2: For purposes of this policy an eligible on-site generating facility shall be defined as a renewable generating facility, such as a photovoltaic facility and small wind turbines, and may include technology to store renewable energy at the customer’s premises. Other forms of renewable generation shall be considered on a case-by-case basis. In all cases, facilities interconnected must be deemed by Geneseo Municipal Utilities ~~the utility~~ to be renewable to qualify for this policy.

Section 3: The electric generating facility must also abide by the Geneseo Municipal Utilities~~utility’s~~ Interconnection Standards currently in place at the time of installation to be an eligible on-site generating facility.

Section 4: Subject to the limitations set forth herein, Geneseo Municipal Utilities ~~the utility~~ shall make net metering service available upon request to any Geneseo Municipal Utilities ~~the utility~~ residential or small commercial electric customer with an eligible on-site generating facility owned by the customer up to and including 25 kW AC. The determination whether a customer is a residential or small commercial customer is based on the rate classification under which the customer takes electric service. The eligible on-site generating facility shall be located on the customer's premises and on the customer's side of the billing meter and be sized to primarily produce only enough electricity to offset the customer's own electrical requirements. Proper sizing of eligible on-site generating facilities shall be determined as set forth in Section 13 below.

Section 5: Any request for net metering service by a customer that does not qualify under Section 4 is not a residential or small commercial customer shall be considered on a case by case basis. The decision with respect to such facilities shall be made by the Director of Electrical Operations based on potential impacts to the distribution system or portions thereof and to the property of other customers of Geneseo Municipal Utilities ~~the utility~~. Customers considered on a case-by-case but not approved that do not qualify for net metering service under this Policy shall be permitted to interconnect and self-generate as required by and in accordance with the Federal Energy Regulatory Commission's rules under the Public Utility Regulatory Policies Act (PURPA) on a case by case basis.

Section 6: Notwithstanding the provisions in Section 4, Geneseo Municipal Utilities ~~the utility~~ reserves the authority to withhold, deny or delay approval of the interconnection of proposed on-site generating facilities and of net metering service hereunder if the operation of the facility would be unsafe or pose a risk of adverse impacts to the distribution system or portions thereof or to the property of other customers of Geneseo Municipal Utilities ~~the utility~~. Geneseo Municipal Utilities ~~The utility~~ shall withhold approval for only so long as is reasonably necessary to remedy the risk of adverse impact. Geneseo Municipal Utilities ~~The utility~~ shall only deny approval if the adverse impact cannot reasonably be remedied or if the customer refuses to meet all applicable State and local safety and electrical code requirements or refuses to provide for payment of the costs of the improvements to the facility or the system that are required to accommodate the otherwise eligible on-site generating facility. Geneseo Municipal Utilities ~~The utility~~ shall not be

required to make unscheduled improvements to its distribution system or portions thereof to remedy the situation causing the delayed or withheld approval unless the customer agrees to pay for the reasonable costs thereof. Likewise, Geneseo Municipal Utilities ~~the utility~~ may require a customer with an approved on-site generating facility that has been installed and begun to operate to suspend operations of the facility if it becomes unsafe or causes adverse impacts to the distribution system or portions thereof or to the property of other customers of Geneseo Municipal Utilities ~~the utility~~, and such suspension shall be in place only so long as is reasonably necessary to remedy the adverse impact. Geneseo Municipal Utilities ~~the utility~~ may require the customer to disconnect the on-site generating facility from the distribution system in serious situations.

Section 7: [This Section left blank intentionally.]

Section 8: (a) Energy generated by the customer-owned generator during the billing period may supply all or a portion of the energy required by the customer's load. The customer shall be credited for excess energy delivered by the customer to Geneseo Municipal Utilities ~~the utility~~ at the meter from the approved on-site generating facility.

(b) ~~[OPTION 1 NET METERING GRANDFATHERED FOR ONLY EXISTING FACILITIES]~~ For eligible on-site generating facilities that were approved and in service on or prior to the effective date of the 2022 revisions to this Policy, the ~~following~~ credit method ~~described in this Section 8~~ shall be used to determine excess energy credit until April 30, 2032: For any energy generated by the customer in excess of the energy required by the customer's loads for a given billing period a credit shall be carried forward to the customer's next billing period.

~~(b) [OPTION 2 NET METERING GRANDFATHERED FOR FACILITIES ON LINE BEFORE JANUARY 1, 2025] For eligible on-site generating facilities that were approved and in service on or prior to January 1, 2025, the following credit method shall be used to determine excess energy credit until April 30, 2032: For any energy generated by the customer in excess of the energy required by the customer's loads for a given billing period a credit shall be carried forward to the customer's next billing period.~~

~~For all other eligible on-site generating facilities, and after April 30, 2032 for the above referenced customers, the following credit method shall be used to determine excess energy credit: For energy delivered by the utility to the customer at the meter, as reflected in the meter reading, shall be billed at the~~

~~appropriate utility full retail energy rate. For any excess energy generated by the customer from an approved on-site generating facility and delivered by the customer to the utility at the meter, as reflected in the meter reading, a credit shall be created and applied to the customer's bill based upon the lesser of the full retail energy rate for the customer class and the avoided cost of energy. Avoided cost shall be determined as set forth in Section 12 below. the utility shall install an appropriate meter to measure both the energy delivered by the utility to the customer at the meter and the energy delivered by the customer to the utility at the meter from the approved on-site generating facility.~~

(c) Credits from electric energy delivered to the municipal distribution system by the customer shall be used to offset usage based electric energy (kWh) charges only. No such credits shall be applied to, and the customer shall remain responsible for, (i) taxes, fees, and other charges that would otherwise be applicable to the net amount of electric energy (kWh) purchased by the customer from the utility or consumed by the customer, and (ii) other charges to the customer under any other rules, regulations or rates that are not based on per kilowatt-hour (kWh) charges, including but not limited to, basic service charges, customer service charges, facilities charges, demand charges, kVAR charges, transformation charges, taxes and assessments billed on other than kWh basis, rental fees, and late fees.

(d) Geneseo Municipal Utilities ~~the utility~~ shall carry over any unused credits earned and apply those credits to subsequent billing periods to offset usage based electric energy (kWh) charges only for electric energy supplied to the customer by Geneseo Municipal Utilities ~~the utility~~ until all credits are used or until the end of the annual period. The annual period shall end each year on April 30; provided however for new net metering customers with generating facilities installed during an annual period, the annual period shall end on April 30 of the following year. At the end of the annual period or in the event that the customer terminates service at the service location with Geneseo Municipal Utilities ~~the utility~~ prior to the end of annual period, any remaining credits in the customer's account shall expire and no credit or payment shall be due to the customer for such expired credits. In the event of termination of an account qualifying for net metering under this policy, any outstanding credits are surrendered. No credit or payment shall be due to the customer for such surrendered credits. Under no circumstance will credits for excess energy transfer to a new customer at the service location after the customer's service with the Geneseo Municipal Utilities ~~utility~~ terminates.

Section 9: Any costs Geneseo Municipal Utilities~~the utility~~ incurs associated with the interconnection of generating facilities by a customer, including but not limited to changes in metering (to include installation of a bi-directional meter), or other physical facilities, whether on the customer's premises or a reasonably necessary upgrade to the municipal distribution system or a portion thereof that is not on the customer's premises, shall be borne by the customer seeking to install or for whom the generating facility was installed; provided however that such costs shall be capped at \$1,500 to each qualifying customer interconnecting facilities of ~~10-25~~ kW AC or less. For those facilities greater than 10 kW that are deemed to qualify under this policy, all costs associated with the interconnection of the generating facility shall be borne by the customer seeking to install or for whom the generating facility was installed. Costs assessed under this Section shall be demonstrable and cost-based. Such costs shall not include or be based on reduced sales by or lost revenues to Geneseo Municipal Utilities~~the utility~~ associated with net metering service.

Section 10: [This Section left blank intentionally.]

Section 11: Geneseo Municipal Utilities~~the utility~~ shall develop such documents as needed to implement this policy and any customer applying for or taking service hereunder shall execute all appropriate documents. No interconnection may occur without a complete application.

Section 12: ~~For on-site generating facilities that were approved and in service on or prior to the effective date of the 2022 revisions to this Policy, "avoided cost" shall be determined based on the sum of 1 and 2 below: deemed to be the average cost in cents/kWh billed to the utility by its wholesale power supplier for the previous month until April 30, 2032.~~ For approved on-site generating facilities that are placed in service after the effective date of the 2022 revisions to this Policy, and after the expiration of the legacy period in the forgoing sentence on April 30, 2032, for all approved on-site generating facilities, including currently existing facilities, "avoided cost" shall be determined based on the sum of 1 and 2 below:

1. ~~The rate in cents per kWh as published and approved annually by the governing body of the utility based on the calculations and recommendation from (Utility's) electric wholesale supplier (or for non-IMEA members, as published and approved by the municipal city~~

**Commented [SA1]:** Both alternatives described in this sentence result in calculating the avoided cost credit the same way. What is the point of distinguishing between the two categories of facilities if the calculation is the same either way?

**Commented [ER2R1]:** There is no need to distinguish between the two categories. Could we just have it say (For all approved on-site generating facilities, including currently existing facilities, "avoided cost" shall be determined based on the sum of 1 and 2 below: )

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**Commented [SA3]:** This is an incomplete sentence.

**Commented [ER4R3]:** I think it should read (The rate in cents per kWh as published and approved by the municipal city council.)

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~~council/electric utility~~). Such rate shall be approved annually in a public meeting. The rate shall take into consideration the following:

- a. Historic real time pricing of prior calendar year of energy in the wholesale market as valued at the locational marginal pricing (LMP) for that location as defined by the appropriately located Regional Transmission Organization (RTO),
  - b. Solar-weighted LMP: The simple average of the LMP weighted using Solar Weighting. Solar weighting is the expected production of each hour of a typical solar installation as determined using the National Renewable Energy Laboratory (NREL) System Advisory Model (SAM) as may be amended from time to time.
  - c. Capacity value: Appropriate RTO capacity price with solar factors applied for average system peak times
  - d. Transmission Value: Appropriate RTO transmission cost recovery with solar factor applied for average peak times
2. The rate in cents per kWh as calculated by Geneseo Municipal Utilities~~the utility~~ for the avoidance of distribution system losses.

Commented [SA5]: How are these factors taken into consideration? Is there a formula that can be applied, or is this an exercise of discretion? Please clarify.

Commented [ER6R5]: With taking these factors I created a formula to come up with the "avoided cost" or fair value credit. I'll attach the excel spreadsheet showing the data.

Section 13: The maximum size in kilowatts<sub>AC</sub> of the eligible on-site generating facility for an individual customer service location in the rate categories identified in Section 4 shall be determined as follows:

The installation of a renewable generating facility under this Policy is intended to supply all or a portion of the customer's own usage of electricity. Therefore, in order to be approved, a renewable generating facility must be properly sized so as not to exceed the customers expected annual usage based on the customer's current energy needs. It is also important to the customer that the generating facilities are properly sized because the credits under this Policy for excess energy delivered to the distribution system expire if not used within the time period established in this Policy. As part of the interconnection application, customer's energy usage will be analyzed using 36-months of historical energy usage (if available) in order to calculate the customer's expected annual usage. If a customer provides documentation specifying why the usage has increased over that time, such as home renovation/addition or installation of electric heating or an electric vehicle charging station on the premises, then the previous 12-month period shall be used to determine the average for the expected annual usage. If the applicable months of data are not available for an individual customer, the average usage amounts by other similar customers of Geneseo Municipal Utilities~~the utility~~,

as determined by Geneseo Municipal Utilities~~the utility~~, shall be used to set the expected annual usage. If facilities are allowed for customers in other rate classes, the right-sizing shall be determined on a case by case basis.

In addition to the foregoing historic usage, Geneseo Municipal Utilities ~~the utility~~ shall consider potential adverse impacts to the distribution system and to other customers of Geneseo Municipal Utilities ~~the utility~~ that will be caused by or expected to be caused by the installation of the new renewable generating facility at the particular customer service location as part of the interconnection application review. The maximum size of the eligible on-site generating facility for an individual customer service location shall be reduced below the expected annual usage of the customer to mitigate the potential adverse impacts to the distribution system or portions thereof and to the other customers of Geneseo Municipal Utilities ~~the utility~~ unless the customer pays for any necessary upgrade to the system or portion thereof to avoid the potential adverse impact.

Section 14: Any customer with an approved on-site generating facility that was approved and in service on or prior to the effective date of the 2022 revisions to this Policy may elect to be treated as if it were placed in service after the effective date of the 2022 revisions to this Policy for purposes of the legacy netting and crediting provisions in Sections 8 and 12. There is a limited one-time option to make such election. The customer shall make any such election within 60 days of the effective date of the 2022 revisions to this Policy.

Section 15: Geneseo Municipal Utilities ~~The utility~~ reserves the right to interpret, amend or rescind this policy. Nothing herein is intended to nor shall it create a right for a customer to rely on any particular netting or crediting methodology contained in the policy from time to time, and all rates for excess credits are subject to change in accordance with the laws of the State of Illinois governing municipalities.

Section 16: Citizen and customer concerns generally with this Net Metering Policy may be raised in the public comment portion of any open meeting of the governing body of Geneseo Municipal Utilities ~~the utility~~ at any time and will be considered by the governing body in accordance with its normal processes. Individual customer complaints, disputes or concerns shall be raised in the first instance with the Director of Electrical Operation. If the matter cannot be resolved at the utility staff level, this issue shall be reduced

to writing and forwarded to the City Administrator who shall schedule a meeting in person or by telephone or other communications media (i.e., Zoom call) with the customer. The customer may invite its contractor or other consultant to participate in the meeting. If the matter cannot be resolved at this stage, the process will escalate to Mayor. If this process fails to resolve the matter, the customer may appeal it to the circuit court and exercise whatever rights and remedies the customer may have in law or equity. This policy shall be posted on the utility website along with appropriate contact information.

**Geneseo Municipal Utility Standard Distributed Generation  
Interconnection Request Application Form**

(Greater than 25 kW AC)

**Interconnection Applicant Contact Information**

Customer Name: \_\_\_\_\_

Primary Contact: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

Alternative Contact Information (if different from Primary Contact Information)

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

Facility Address (if different from above): \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Geneseo Municipal Utility serving Facility site: \_\_\_\_\_

Account Number of Facility site (existing utility customers): \_\_\_\_\_

Inverter Manufacturer: \_\_\_\_\_ Model: \_\_\_\_\_

**Equipment Contractor**

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

**Electrical Contractor** (if different from Equipment Contractor)

Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_  
Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_  
License number: \_\_\_\_\_

**Electric Service Information for Customer Facility Where Generator Will Be Interconnected**

Capacity: \_\_\_\_\_ (Amps)                      Voltage: \_\_\_\_\_ (Volts)

Type of Service:              Single Phase                      Three Phase

If 3 Phase Transformer, Indicate Type:

Primary Winding                      Wye                      Delta

Secondary Winding                      Wye                      Delta

Transformer Size: \_\_\_\_\_                      Impedance: \_\_\_\_\_

**Intent of Generation**

Offset Load (Unit will operate in parallel, but will not export power to utility)

Net Meter (Unit will operate in parallel and will occasionally export power into the distribution system)

**Generator & Prime Mover Information**

ENERGY SOURCE (Wind and Solar):

ENERGY CONVERTER TYPE (Wind Turbine, Photovoltaic Cell,):

GENERATOR SIZE: kW or kVA	NUMBER OF UNITS:	TOTAL CAPACITY: kW or kVA
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GENERATOR TYPE (Check one):

Induction      Inverter      Synchronous      Other

**Distributed Generation Facility Information**

**In-Service Date:** \_\_\_\_\_

**List interconnection components/systems to be used in the distributed generation facility that are lab-certified.**

Component/System	NRTL Providing Label & Listing
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____
5. _____	_____

Please provide copies of manufacturer brochures or technical specifications.

**Energy Production Equipment/Inverter Information:**

Synchronous      Induction      Inverter      Other \_\_\_\_\_

Rating: \_\_\_\_\_ kW      Rating: \_\_\_\_\_ kVA

Rated Voltage: \_\_\_\_\_ Volts

Rated Current: \_\_\_\_\_ Amps

System Type Tested (Total System):  
Yes      No; attach product literature

**Additional Information For Inverter-Based Facilities**

**Inverter Information:**

Manufacturer: \_\_\_\_\_ Model: \_\_\_\_\_

Type:    Forced Commutated      Line Commutated

Rated Output: \_\_\_\_\_ Watts      \_\_\_\_\_ Volts

Efficiency: \_\_\_\_\_ %      Power Factor: \_\_\_\_\_ %

Inverter UL 1741 Listed:      Yes      No

**DC Source / Prime Mover:**

Rating: \_\_\_\_\_ kW      Rating: \_\_\_\_\_ kVA

Rated Voltage: \_\_\_\_\_ Volts

Open Circuit Voltage (if applicable): \_\_\_\_\_ Volts

Rated Current: \_\_\_\_\_ Amps

Short Circuit Current (if applicable): \_\_\_\_\_ Amps

**Other Facility Information:**

One Line Diagram attached: Yes

Plot Plan attached: Yes

**Insurance Disclosure**

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The customer’s installation contractor must be licensed in the State of Illinois and must possess commercial general liability insurance coverage of at least \$1,000,00 per occurrence and \$2,000,000 in the aggregate per year. The interconnection customer shall provide the Utility with proof of such coverage at the time of entering into this interconnection agreement. –The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner’s insurance. Whenever possible, the interconnection customer shall name the Geneseo Municipal Utility as an additional insured on its homeowner’s insurance policy, or similar policy covering general liability.

**Billing Option**

The annual period used for billing purposes shall be the 12 consecutive monthly billing periods ending on the last day of the net metering customer’s April monthly billing period; provided however for new net metering customers with generating facilities installed during an annual period, the annual period shall end on April 30th of the following year.

**Customer Signature**

I hereby certify that all of the information provided in this Interconnection Request Application Form is true.

Applicant Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

**Utility Acknowledgement**

Receipt of the application fee is acknowledged and this interconnection request is complete.

Utility Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_





to determine thermal effects, voltage fluctuations, power quality, system stability, and other parameters.

- 1.5 **System Upgrades.** As a result of the analysis described in section 1.4, the Utility will provide the Customer with a cost estimate and projected timeframe for any distribution system upgrades that may be necessary to accommodate the generating facility.
- 1.6 **Metering.** The interconnection Customer shall be responsible for the cost to purchase and install appropriate metering. Appendix A illustrates the sample of interconnection and metering requirement, ownership and responsibilities of the Parties.
- 1.7 **Codes and Permits.**
  - a) The interconnection Customer shall be responsible for procuring all building, operating, and environmental permits that are required by any governmental authority having jurisdiction for the type of generating facility and for the necessary ancillary structures to be installed, if any.
  - b) The equipment shall meet the standards listed in Section 2.7.
  - c) The construction and facilities shall meet all applicable building and electrical codes.

## Article II Technical Requirements

- 2.1 **Character of Service.** The electrical service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases that apply under the Utility's terms, conditions, rules, regulations and provisions for electric service, ~~including metering~~including metering requirements.
- 2.2 **Codes Requirements.** Once the generating facility has been authorized to commence parallel operation, the interconnection Customer shall abide by all operating procedures established by the National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and Occupational Safety and Health Administration. Specific codes are listed in Section 2.7 below as "National Certification Codes and Standards". In addition, Manufacturer's Ownership, Operating and Maintenance Manuals shall be reviewed and accepted by both Parties prior to beginning operation.
- 2.3 **Generating Facility Control and Operation.** The control system of the generating facility shall comply with the IEEE specifications and standards for parallel operation with the Utility and in particular as follows:
  - a) Power output control system shall automatically disconnect from distribution system upon loss of Utility voltage and not reconnect until Utility voltage has been restored and stabilized by the Utility.
  - b) Power output control system shall ride through voltage fluctuations but shall automatically disconnect from distribution system if Utility or Customer-owned generation voltage fluctuates beyond plus or minus 10% (ten percent). The interconnection Customer shall provide adequate protection to prevent damage to the distribution ~~system from~~system from inadvertent over/under voltage

conditions originating in Customer's generating facility and to protect the Customer's generating facility from inadvertent over/under voltage conditions originating from the distribution system

- c) Power output control system shall ride through frequency fluctuations but shall automatically disconnect from Utility if frequency fluctuates beyond plus or minus 2 cycles per second from 60 cycles per second (Hertz).
- d) Inverter output distortion shall meet IEEE requirements.
- e) The generating facility shall meet the applicable IEEE standards concerning impacts to the distribution system with regard to harmonic distortion, voltage flicker, power factor, direct current injection and electromagnetic interference.
- f) The voltage produced by the Customer's generating facility must be balanced if it is a three-phase installation. The interconnection Customer is responsible for protecting the generating facility from an inadvertent phase imbalance in the Utility's service voltage.

2.4 **Fault Current Contribution.** The generating facility shall be equipped with protective equipment designed to automatically disconnect during fault current conditions and remain disconnected until the voltage and frequency have stabilized.

2.5 **Reclosing Coordination.** The generating facility shall be coordinated with the distribution system reclosing devices by disconnecting from the system during the initial de-energized operation and shall remain disconnected until the voltage and frequency have stabilized.

2.6 **Disconnect Device.** A safety manual disconnect switch of the visible load break type shall be installed by the customer. The disconnect switch shall be visible to and readily accessible by Utility personnel. The switch shall be capable of being locked in the open position and shall prevent the generator from supplying power to the distribution system.

2.7 **Standards for Interconnection, Safety, and Operating Reliability.** The interconnection of a generating facility and associated interconnection equipment to the Utility's distribution System shall meet the applicable provisions of the following publications:

- a) ANSI/IEEE1547-2018 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1-2020 testing protocols to establish conformity) as they may be amended from time to time. The following standards shall be used as guidance in applying IEEE 1547:
- b) IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
- c) IEEE1453, IEEE Recommended Practice for the Analysis of Fluctuating Installation on Power Systems
- d) UL1741 requirement for inverter based generation
- e) NESC Electric Safety Code
- f) ANSI/NFPA 70, National Electrical Code
- g) OSHA (29 CFR § 1910.269)

**Article III Inspection, Testing, Authorization, and Right to Access**

**3.1 Equipment Testing and Inspection.**

- a) Upon completing construction, the interconnection Customer shall test and inspect its generating facility including the interconnection equipment prior to interconnection in accordance with updated IEEE standards 1547 and IEEE standard 1547.1 by the local electrical inspection authority. The interconnection Customer shall not operate its generating facility in parallel with distribution system without prior written authorization by the Utility.
- b) All interconnection related protective functions and associated direct current supplies shall be tested prior to commencement of commercial service, and (if nameplate rating of Customer's generating facilities is greater than 25 kW<sub>AC</sub>) periodically tested thereafter no less than every three (3) years.

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- 3.2 Certification of Completion.** The interconnection Customer shall provide the Utility with a copy of the Certificate of Completion with all relevant and necessary information fully completed by the interconnection Customer, as well as an inspection form from the local electrical inspection authority demonstrating that the generating facility passed inspection.

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**3.3 Witness Test.**

- a) The Utility shall perform a witness test after construction of the generating facility is completed but before parallel operation, unless the Utility specifically waives the witness test. The interconnection Customer shall provide the Utility at least 30 business days' notice of the planned commissioning test for the generating facility. If the Utility performs a witness test at a time that is not concurrent with the commissioning test, it shall contact the interconnection Customer to schedule the witness test at a mutually agreeable time within 10 business days after the commissioning test, the witness test is deemed waived unless the parties mutually agree to extend the date for scheduling the witness test, or unless the Utility cannot do so for good cause, in which case, the parties shall agree to another date for scheduling the test within 10 business day of the original scheduled date. For systems sized less than 25 kW<sub>AC</sub> the 30 business days' notice shall be waived.
- b) If the witness test is not acceptable to the Utility, the interconnection Customer has 30 business days to address and resolve any deficiencies. This time period may be extended upon agreement between the Utility and interconnection Customer. If the interconnection Customer fails to address and resolve the deficiencies to the satisfaction of the Utility, this Agreement shall be terminated. The interconnection Customer shall, if requested by the Utility, provide a copy of all documentation in its

possession regarding testing conducted pursuant to IEEE standard 1547.1.

- c) After the generating facility passes the witness testing, the Utility shall affix an authorized signature to the Certificate of Completion and return it to the interconnection Customer approving the interconnection and authorization parallel operation.

- 3.4 **Right of Access.** The Utility must have access to the disconnect switch and metering equipment of the generating facility at all times without notice. When practical, the Utility shall provide notice to the Customer prior to using its right of access.

**Article IV Effective Date, Term, Termination, and Disconnection**

- 4.1 **Effective Date.** This Agreement shall become effective upon execution by all parties.

- 4.2 **Term of Agreement.** This Agreement shall become effective on the effective date and shall remain in effect unless terminated earlier in accordance with Article 4.4 of this Agreement.

- 4.3 **Governing Law, Regulatory Authority, and Rules.** The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the Codes and Regulations of Geneseo Municipal Utilities as well as the laws of the State of Illinois without regard to its choice of law principals. Nothing in this Agreement is intended to affect any other agreement between the Utility and the interconnection Customer.

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- 4.4 **Termination.** This Agreement may be terminated under the following conditions:
  - a) By interconnection Customer - The interconnection Customer may terminate this Agreement by providing written notice to the Utility. If the interconnection Customer ceases operation of the generating facility, the interconnection Customer must notify the Utility.
  - b) By the Utility - The Utility may terminate this Agreement if the interconnection Customer fails to remedy a violation of the terms of this Agreement within 30 calendar days after notice, or such other date as may be mutually agreed to prior to the expiration of the 30 calendar day remedy period. The termination date may be no less than 30 calendar days after the interconnection Customer receives notice of its violation from the Utility.
  - c) Upon termination of this Agreement, the generating facility will be permanently disconnected from the distribution system. Terminating this Agreement does not relieve either party of its liabilities and obligations that are owed or continuing when the Agreement is terminated.
  - d) Upon termination of this Agreement, the Utility shall open and padlock the manual disconnect switch on Customer's premises.

- 4.5 **Disconnection.** The Utility may temporarily disconnect the generating facility upon any of the following conditions, but must reconnect the generating facility once the condition is cured:
- a) For scheduled outages, provided that the generating facility is treated in the same manner as Utility's load Customers;
  - b) For unscheduled outages or emergency conditions;
  - c) If the generating facility does not operate in the manner consistent with this Agreement;
  - d) Improper installation or failure to pass the witness test;
  - e) If the generating facility is creating a safety, reliability or a power quality problem; or
  - f) The interconnection equipment used by the generating facility is delisted by the nationally recognized testing Laboratory that provided the listing at the time the interconnection was approved.
  - g) Failure of the customer's contractor to obtain or maintain the insurance coverage set forth in Article 7 of this Agreement.
- 4.6 **Modification of Generating Facility.** The interconnection Customer must receive written authorization from the Utility before making any changes to the generating facility that could affect the distribution system. If the interconnection Customer makes such modifications without the Utility's prior written authorization, the Utility shall have the right to disconnect the generating facility immediately.
- 4.7 **Permanent Disconnection.** In the event the Agreement is terminated, the Utility shall have the right to disconnect its distribution system or direct the interconnection Customer to disconnect its generating facility.
- 4.8 **Lost Opportunity.** The Utility is not responsible for any lost opportunity or other costs incurred by the interconnection Customer as a result of an interruption of service under this Article 4.

**Article V Cost Responsibility for Interconnection Facilities and Distribution Upgrades**

- 5.1 **Interconnection Facilities.**
- a) The interconnection Customer is responsible for the cost of additional interconnection facilities necessary to interconnect the generating facility with the distribution system.
  - b) The interconnection Customer is responsible for its expenses, including overheads, associated with owning, operation, maintaining, repairing, and replacing its interconnection equipment
  - c) **Distribution System Upgrades.** The Utility shall design, procure, construct, install, and own any distribution system upgrades. The cost of the distribution system upgrades shall be directly assigned to the interconnection Customer whose generating facility caused the need for the distribution system upgrades.

- 5.2 **Cost for Small Systems.** For qualifying systems sized ~~40-25~~ kW<sub>AC</sub> or less the cost in section 5.1 shall be capped at \$1500.

**Article VI Assignment, Limitation on Damages, Indemnity, Force Majeure**

- 6.1 **Assignment/Transfer of Ownership of the Generating Facility.** This Agreement shall terminate upon the transfer of ownership of the generating facility to a new owner unless the transferring owner assigns the Agreement to the new owner, the new owner agrees in writing to the terms of this Agreement, and the transferring owner so notifies the Utility in writing prior to the transfer of ownership.
- 6.2 **Limitation of Liability.** Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 6.3 **Indemnification.** The interconnection Customer shall indemnify and defend the city, Utility and the elected officials, directors, officers, employees, and agents from all damages and expenses resulting from any third party claim arising out of or based upon the interconnection Customer's (a) negligence or willful misconduct; (b) breach of this Agreement; or (c) the operation of the Customer's generating facility, regardless of Customer's negligence or willful misconduct, except when and to the extent the loss occurs due to the grossly negligent actions of the Utility. The Utility shall indemnify and defend the interconnection Customer and the interconnection Customer's directors, officers, employees, and agents from all damages and expenses resulting from a third party claim arising out of or based upon the Utility's (a) negligence or willful misconduct or (b) breach of this Agreement.
- 6.4 **Force Majeure.** If a force majeure event prevents a Party from fulfilling any obligations under this Agreement, the Party effected by the force majeure event (Affected Party) shall notify the other Party of the existence of the force majeure event within one business day. The notification must specify the circumstances of the force majeure event, the expected duration, and the steps that the Affected Party is taking and will take to mitigate the effects of the event on its performance. If the initial notification is verbal, it must be followed up with a written notification within one business day. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the force majeure event until the event ends. The Affected Party may suspend or modify its obligations under this Agreement. The term "force majeure" shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, epidemic, pandemic, breakage or accident to machinery or equipment, an order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's reasonable control. A Force Majeure event does not include an act of negligence or intentional wrongdoing by the Party claiming Force Majeure.

**Article VII Insurance**

7.1 **Insurance.** ~~The customer's installation contractor must be licensed in the State of Illinois and must possess commercial general liability insurance coverage of at least \$1,000,000 per occurrence and \$2,000,000 in the aggregate per year. The interconnection customer shall provide the Utility with proof of such coverage at the time of entering into this interconnection agreement and~~interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner's insurance or commercial building insurance. The interconnection Customer shall provide the Utility with proof that it has a current homeowner's insurance or commercial building insurance policy, or other general liability policy. ~~The interconnection Customer shall name the Utility as an additional insured on its homeowner's insurance or commercial building insurance policy, or similar policy covering general liability and shall cause the insurance company to issue a Certificate of Insurance to the Utility.~~ The interconnection customer shall notify the Utility immediately if such insurance policy is terminated or cancelled prior to the end of its term and if the insurance company has communicated an intent not to renew the policy.

**Article VIII Documents and Notices**

8.1 **Documents.** The Agreement includes the following documents, which are attached and incorporated by reference:

- a) One-line drawing
- b) Interconnection Request Application Form
- c) System Upgrade Estimated Costs
- d) Certificate of Completion
- ~~d)e) Proof of the interconnection customer's contractor's insurance as described in Article VII~~

8.2 **Notice.** The Parties may mutually agree to provide notices, demands, comments, or requests by electronic means such as e-mail. Absent Agreement to electronic communication, or unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

**If to Interconnection Customer:**

Use the contact information provided in the interconnection Customer's application. The interconnection Customer is responsible for notifying the Utility of any change in the contact party information, including change of ownership.

**If to Utility:**

Use the contact information provided below. The Utility is responsible for notifying the interconnection Customer of any change in the contact party information.

Name:

\_\_\_\_\_

Mailing Address:

\_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_

\_\_\_\_\_

Fax Number: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

**Article IX                      Signatures**

**IN WITNESS WHEREOF**, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

**For the Interconnection Customer:**

Name:

Title:

Date:

**For Utility**

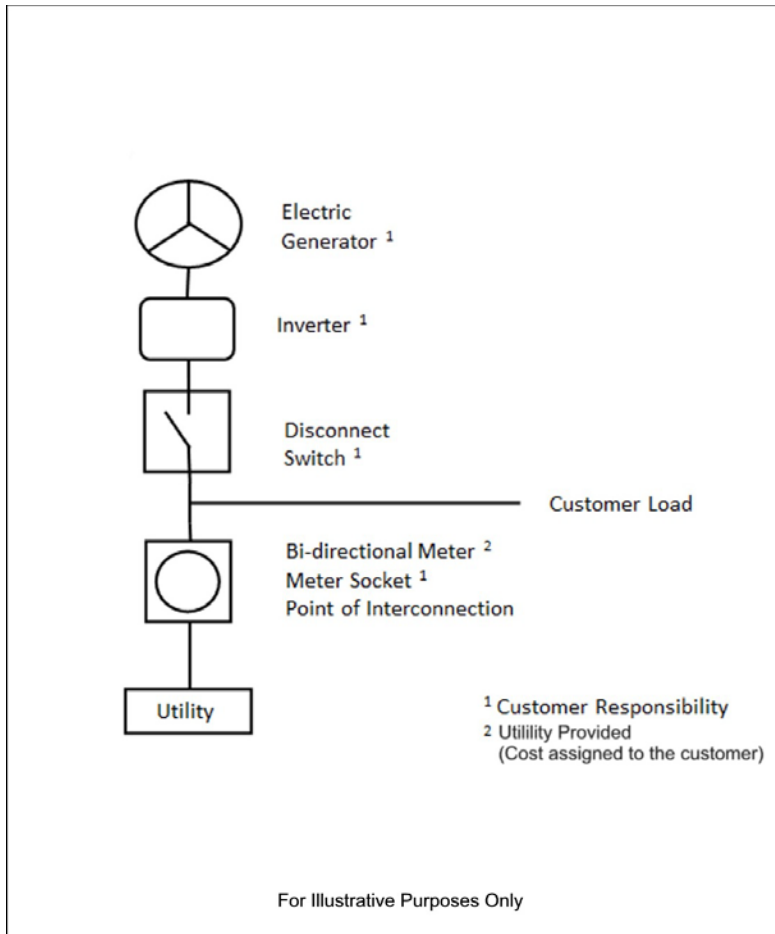
Name:

Title:

Date:

APPENDIX A

Sample One-line Interconnection Diagram



# Geneseo Municipal Utilities

## ~~Model~~ Customer Self-Generation Interconnection Policy

20222026

Section 1: Geneseo Municipal Utilities (Utility name) shall make available, upon request, interconnection services to any customer that meets the required guidelines. Interconnection services in this policy refers to on-site generating facilities (as defined in the Customer Self-Generation Net Metering Policy) connected Geneseo Municipal Utilities to (Utility name or "the City/Village") electric distribution system in a manner that will allow excess electricity generated by the eligible on-site generating facility to be safely delivered Geneseo Municipal Utilities onto (Utility name or "the City/Village")'s electric distribution system.

Section 2: Guidelines for interconnecting to the utility system are as follows;

- a. Only generating facilities that have been approved by the Superintendent of Electric Director of Electrical Operations shall be interconnected with Geneseo Municipal Utilities (Utility name or "the City/Village")'s electric distribution system.
- b. All interconnections shall comply with codes established by National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) as they may be amended from time to time.
- c. Construction and development of generating facilities is required to follow all applicable building codes, permitting processes, and zoning rules.
- d. Geneseo Municipal Utilities (Utility name) is under no obligation to purchase energy supplied to the utility under this standard. This does not preclude the customer meeting applicable standards that would allow the customer to supply power onto the utility's system and receive credit for such energy under the utility's Customer Self-Generation Net Metering Policy or the Public Utility Regulatory Policies Act (PURPA).
- e. The Geneseo Municipal Utilities (Utility Name) may require periodic testing of systems. All test reports shall be submitted to the Geneseo Municipal Utilities (utility)-Engineering Department after completion of the testing.
- f. Geneseo Municipal Utilities (Utility name) may charge reasonable fees associated with the implementation and application of this policy.

Section 3: The terms and conditions for any and all such interconnections are set forth in the attached model Interconnection Agreement, which may be reasonably adapted by Geneseo Municipal Utilities (Utility) staff from time to time in implementing this policy and the Customer Self-Generation Net Metering Policy.

Section 4: Geneseo Municipal Utilities (Utility name) staff shall develop such documents as needed to implement this policy from time to time.



## City Council

City of Geneseo

Tuesday, April 28, 2026 at 6:00 P.M.

Chambers of the City Council  
115 South Oakwood Avenue  
Geneseo, Illinois 61254

### Payment Approval Report

Bills To Be Approved 04.28.26	Administration	\$ 3,954.18
	Council	\$ 620.78
	Fuel Depot/Fuel	\$ 141.10
	Hotel/Motel Tax	\$ 387.76
	Electric	\$ 183,810.17
	Refuse	\$ 611.32
	Water	\$ 11,252.58
	Water Meter Deposits	\$ 19,755.90
	Capital Projects - Administration	\$ 30.27
	Inspections	\$ 2,106.79
	Streets	\$ 12,934.82
	Cemetery	\$ 2,111.75
	Parks	\$ 4,060.31
	Public Safety	\$ 31,926.88
	Health Insurance	\$ 9,876.73
	Total	\$ 283,581.34



# Payment Approval By Account

## Fund Balance Numbers

01- General Fund	18- Revolving Loan
03- A – Police	20- Electric
04- B – Police	23- Electric Meter Deposits
05- D – Police	25- Refuse
06- Workmen’s Comp	30- Water
07- Social Security	33- Water Meter Deposits
08- IMRF	35- Sewer
09- 2014 Debt Service	40- Article 36 Police
13- Cemetery Perpetual Care	51- IL 82/Bestor Drive TIF
14- Motor Fuel	52- Route 6 TIF
15- Fuel Depot	53- Downtown TIF
16- Hotel/Motel Tax	54- Route 82 TIF
17- Economic Development	60- Capital Projects
	62- Inspections
	63- Streets
	64- Cemetery
	65- Parks
	66- Public Safety
	70- Health Insurance

Report Criteria:

- Detail report.
- Invoices with totals above \$0.00 included.
- Paid and unpaid invoices included.

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
<b>01-5-010-300-1040 HEALTH INSURANCE - ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	124.75	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	16.85	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,427.21	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	23.38	
Total 01-5-010-300-1040 HEALTH INSURANCE - ACTIVE:					1,592.19	
<b>01-5-010-450-3000 MISCELLANEOUS</b>						
99354	TCM BANK NA	04.01.26	TOLLWAY	04/01/2026	30.00	
Total 01-5-010-450-3000 MISCELLANEOUS:					30.00	
<b>01-5-010-450-6250 MISCELLANEOUS PERSONNEL</b>						
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	11.80	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	13.86	
99354	TCM BANK NA	04.01.26	LAVENDAR CREST LUNCH	04/01/2026	18.72	
Total 01-5-010-450-6250 MISCELLANEOUS PERSONNEL:					44.38	
<b>01-5-010-500-2170 UTILITIES</b>						
99384	NICOR GAS - 4286133	4286133 03.12.26 -	119 S OAKWOOD AVE	04/13/2026	114.38	
Total 01-5-010-500-2170 UTILITIES:					114.38	
<b>01-5-010-500-2320 TRAINING</b>						
99354	TCM BANK NA	04.01.26	IGNITE - BRANDON MAEGLIN	04/01/2026	56.10	
99354	TCM BANK NA	04.01.26	CONTINUING EDUCATION COU	04/01/2026	26.40	
Total 01-5-010-500-2320 TRAINING:					82.50	
<b>01-5-010-500-4020 DUES</b>						
99354	TCM BANK NA	04.01.26	SHRM	04/01/2026	538.00	
Total 01-5-010-500-4020 DUES:					538.00	
<b>01-5-010-550-5500 EQUIPMENT</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	1.80	
Total 01-5-010-550-5500 EQUIPMENT:					1.80	
<b>01-5-010-550-5510 IT SOFTWARE</b>						
99354	TCM BANK NA	04.01.26	MASTERS TELECOM	04/01/2026	3.00	
99354	TCM BANK NA	04.01.26	GENESE0 COMMUNICATIONS -	04/01/2026	36.00	
Total 01-5-010-550-5510 IT SOFTWARE:					39.00	
<b>01-5-010-550-5520 IT HARDWARE</b>						
99354	TCM BANK NA	04.01.26	LENOVO WIRELESS KEYBOAR	04/01/2026	34.95	
99354	TCM BANK NA	04.01.26	ELECTRIC SCREWDRIVER	04/01/2026	59.98	
99354	TCM BANK NA	04.01.26	PATCHBOX	04/01/2026	1,417.00	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 01-5-010-550-5520 IT HARDWARE:					1,511.93	
<b>01-5-011-440-2350 OFFICE</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	506.40	
Total 01-5-011-440-2350 OFFICE:					506.40	
<b>01-5-011-500-2170 UTILITIES</b>						
99384	NICOR GAS - 4286133	4286133 03.12.26 -	119 S OAKWOOD AVE	04/13/2026	114.38	
Total 01-5-011-500-2170 UTILITIES:					114.38	
<b>15-5-171-550-5505 MINOR EQUIPMENT</b>						
99354	TCM BANK NA	04.01.26	DIESEL NOZZLE	04/01/2026	141.10	
Total 15-5-171-550-5505 MINOR EQUIPMENT:					141.10	
<b>16-5-216-450-3000 MISCELLANEOUS EXPENSE</b>						
99354	TCM BANK NA	04.01.26	BANNERS FOR DOWNTOWN	04/01/2026	210.15	
99354	TCM BANK NA	04.01.26	BANNERS FOR DOWNTOWN	04/01/2026	177.61	
Total 16-5-216-450-3000 MISCELLANEOUS EXPENSE:					387.76	
<b>20-5-030-550-5510 IT SOFTWARE</b>						
99354	TCM BANK NA	04.01.26	MASTERS TELECOM	04/01/2026	3.00	
Total 20-5-030-550-5510 IT SOFTWARE:					3.00	
<b>20-5-501-500-7030 COAL</b>						
15106	MIDAMERICAN ENERGY	253.747 05.01.26	MAY 2026 ESTIMATED CASH RE	04/21/2026	58,000.00	
Total 20-5-501-500-7030 COAL:					58,000.00	
<b>20-5-508-500-7945 SPECIAL SERVICES PROPERTY TAX</b>						
99354	TCM BANK NA	04.01.26	IOWA DEPT OF REVENUE	04/01/2026	54.68	
Total 20-5-508-500-7945 SPECIAL SERVICES PROPERTY TAX:					54.68	
<b>20-5-510-440-7303 STATION SUPPLIES</b>						
14750	MCMaster-CARR	63269538	PIPE FITTINGS	04/14/2026	71.76	
Total 20-5-510-440-7303 STATION SUPPLIES:					71.76	
<b>20-5-510-440-7304 STATION EXPENSES</b>						
99406	VESTIS	6150707874	MOP/SHOP TOWEL	04/15/2026	78.72	
Total 20-5-510-440-7304 STATION EXPENSES:					78.72	
<b>20-5-510-500-7291 ENGINE FUEL GAS</b>						
99383	NICOR GAS - 4861295	4861295 03.16.26 -	504 E EXCHANGE ST	04/15/2026	184.91	
Total 20-5-510-500-7291 ENGINE FUEL GAS:					184.91	
<b>20-5-520-400-7341 ENGINES &amp; AUXILIARIES</b>						
99354	TCM BANK NA	04.01.26	SUPPLY HOUSE	04/01/2026	997.31	
99354	TCM BANK NA	04.01.26	FLANGE COVER	04/01/2026	3.49	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
99354	TCM BANK NA	04.01.26	VOLUTE CD 100	04/01/2026	236.72	
99354	TCM BANK NA	04.01.26	CYLINDER 2" BORE 4" STROKE	04/01/2026	177.82	
Total 20-5-520-400-7341 ENGINES & AUXILIARIES:					1,415.34	
<b>20-5-530-500-7380 PURCHASE POWER</b>						
15251	MISO	356903	CURRENT S7 NET	04/14/2026	424.78	
15251	MISO	356903	S14 PRIOR PERIOD ADJUSTME	04/14/2026	8.18-	
15251	MISO	356903	S55 PRIOR PERIOD ADJUSTME	04/14/2026	51.17	
15251	MISO	356903	S105 PRIOR PERIOD ADJ	04/14/2026	16.94-	
15251	MISO	356904	CURRENT S7 NET	04/14/2026	73.15	
15251	MISO	358105	CURRENT S7 NET	04/21/2026	19,522.74	
15251	MISO	358105	S14 PRIOR PERIOD ADJUSTME	04/21/2026	8.39-	
15251	MISO	358105	S55 PRIOR PERIOD ADJUSTME	04/21/2026	1.58	
15251	MISO	358105	S105 PRIOR PERIOD ADJ	04/21/2026	18.52-	
15251	MISO	358106	CURRENT S7 NET	04/21/2026	84.26	
Total 20-5-530-500-7380 PURCHASE POWER:					20,105.65	
<b>20-5-560-460-7581 MAPS &amp; RECORDS</b>						
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	725.00	
Total 20-5-560-460-7581 MAPS & RECORDS:					725.00	
<b>20-5-560-460-7611 OVERHEAD LINES</b>						
6350	ANIXTER INC	6728690-00	ROUND 40' HOT STICK	04/14/2026	1,005.88	
21790	UNITED UTILITY SUPPLY CO	11765002	CROSSARM TANGENT FG SD 4	03/31/2026	4,100.00	
Total 20-5-560-460-7611 OVERHEAD LINES:					5,105.88	
<b>20-5-560-460-7622 SERVICE ON CUSTOMER PREMISES</b>						
99406	2026 OVERPAYMENTS & REFU	04.21.26 BERRIDG	REPAIR AT 114 S OAKWOOD AV	04/21/2026	821.00	
Total 20-5-560-460-7622 SERVICE ON CUSTOMER PREMISES:					821.00	
<b>20-5-570-400-7650 GARAGE &amp; STATION EQUIPMENT</b>						
99354	TCM BANK NA	04.01.26	CLING WRAP/WOOD SHIMS	04/01/2026	14.47	
99354	TCM BANK NA	04.01.26	E TRACK SYSTEMS/SUPER GL	04/01/2026	176.71	
99354	TCM BANK NA	04.01.26	SEAT COVER	04/01/2026	76.49-	
99354	TCM BANK NA	04.01.26	TRACK RAIL/RATCHET STRAP	04/01/2026	130.82	
99354	TCM BANK NA	04.01.26	CHAINSAW/CHAIN/CABLE TIES	04/01/2026	304.23	
99354	TCM BANK NA	04.01.26	CLEAR VINYL/HOSE CLAMP/LA	04/01/2026	93.96	
Total 20-5-570-400-7650 GARAGE & STATION EQUIPMENT:					643.70	
<b>20-5-570-400-7682 CONDUCTORS &amp; DEVICES</b>						
6350	ANIXTER INC	6745664-00	CUTTING HEAD	04/17/2026	737.94	
6350	ANIXTER INC	6745664-00	CUTTING HEAD/JAW	04/17/2026	693.97	
99366	FRITZ MECHANICAL SERVICE	260410122427	EVAC AND RECHARGE AC SYS	04/10/2026	288.74	
Total 20-5-570-400-7682 CONDUCTORS & DEVICES:					1,720.65	
<b>20-5-570-400-7683 TRANSPORTATION EQUIPMENT</b>						
502	ALTEC INDUSTRIES	52041607	INSPECTIONS/FILTER/TEST	04/16/2026	1,616.61	
502	ALTEC INDUSTRIES	52041701	FALNGE/ELEMENT/INSPECTIO	04/16/2026	1,159.57	
502	ALTEC INDUSTRIES	52041820	INSPECTION/ELEMENT/TEST/L	04/16/2026	1,788.35	
502	ALTEC INDUSTRIES	52041950	INSPECTION/ELEMENT/TEST/L	04/16/2026	2,134.63	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
99354	TCM BANK NA	04.01.26	ELECTRIC - TRUCK SUPPLIES	04/01/2026	261.05	
99354	TCM BANK NA	04.01.26	ELECTRIC - TRUCK SUPPLIES	04/01/2026	202.79-	
99354	TCM BANK NA	04.01.26	GATOR MAGNETICS	04/01/2026	94.99	
99354	TCM BANK NA	04.01.26	TRACK ANCHORS	04/01/2026	18.98	
22145	VERMEER SALES & SERVICE O	S25797	REPAIRS	03/31/2026	10,217.43	
22145	VERMEER SALES & SERVICE O	S26128	REAR VISE PIN REPAIR	04/16/2026	578.19	
Total 20-5-570-400-7683 TRANSPORTATION EQUIPMENT:					17,667.01	
<b>20-5-570-400-7692 UNDERGROUND CONDUCTOR &amp; DEVIC</b>						
21790	UNITED UTILITY SUPPLY CO	11765890	JUNCTON 4 WAY 15KV	04/13/2026	3,349.44	
Total 20-5-570-400-7692 UNDERGROUND CONDUCTOR & DEVIC:					3,349.44	
<b>20-5-580-300-1040 HEALTH INSURANCE - ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	1,724.24	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	151.20	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 VOLUNTARY LIFE INS	05/01/2026	63.31	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	23,559.89	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	161.53	
Total 20-5-580-300-1040 HEALTH INSURANCE - ACTIVE:					25,660.17	
<b>20-5-580-300-6250 MISCELLANEOUS PERSONNEL</b>						
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	11.80	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	13.86	
Total 20-5-580-300-6250 MISCELLANEOUS PERSONNEL:					25.66	
<b>20-5-580-400-7810 CUSTOMER BILLING EXPENSE</b>						
310	MIDWEST MAILWORKS	260424	03.2026 STATEMENTS	04/10/2026	611.32	
Total 20-5-580-400-7810 CUSTOMER BILLING EXPENSE:					611.32	
<b>20-5-580-440-7921 TRAVEL AND TRAINING</b>						
99354	TCM BANK NA	04.01.26	IGNITE - BRANDON MAEGLIN	04/01/2026	56.10	
99354	TCM BANK NA	04.01.26	TOLL FEES - COLT SMITH	04/01/2026	11.00	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	36.03	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	87.70	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	30.18	
99354	TCM BANK NA	04.01.26	HOLIDAY INN EXPRESS	04/01/2026	132.04	
99354	TCM BANK NA	04.01.26	HOLIDAY INN EXPRESS	04/01/2026	132.04	
99354	TCM BANK NA	04.01.26	HOLIDAY INN EXPRESS	04/01/2026	132.04	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	31.78	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	177.24	
99354	TCM BANK NA	04.01.26	TRAINING FUEL	04/01/2026	26.71	
99354	TCM BANK NA	04.01.26	HOTEL/LODGING - TRAINING	04/01/2026	628.26	
99354	TCM BANK NA	04.01.26	HOTEL/LODGING - TRAINING	04/01/2026	754.40	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	146.03	
99354	TCM BANK NA	04.01.26	CONTINUING EDUCATION COU	04/01/2026	26.40	
99354	TCM BANK NA	04.01.26	TRAINING FUEL	04/01/2026	39.25	
Total 20-5-580-440-7921 TRAVEL AND TRAINING:					2,447.20	
<b>20-5-580-440-7930 OFFICE SUPPLIES &amp; EXPENSE</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	46.20	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	166.50	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 20-5-580-440-7930 OFFICE SUPPLIES & EXPENSE:					212.70	
<b>20-5-590-600-2600 CAPITAL ASSET EXPENSE</b>						
12890	HARTCO CABLE INC	260401	BORE 1" -2" DUCT COSSING CH	04/10/2026	1,560.00	
12890	HARTCO CABLE INC	260401	BORE 1" - 2 1/2" DUCT BEHIND	04/10/2026	1,560.00	
12890	HARTCO CABLE INC	260401	BORE 1" -2" DUCT CHICAGO ST	04/10/2026	5,616.00	
12890	HARTCO CABLE INC	260401	BORE 2ND - 2" DUCT	04/10/2026	1,170.00	
12890	HARTCO CABLE INC	260401	BORE 3RD - 2" DUCT	04/10/2026	2,340.00	
21790	UNITED UTILITY SUPPLY CO	11765009	CABINET	03/31/2026	2,930.58	
21790	UNITED UTILITY SUPPLY CO	11766043	50KVA 1 PH PAD	04/15/2026	2,695.00	
21790	UNITED UTILITY SUPPLY CO	11766043	25KVA 1PH PAD	04/15/2026	2,137.00	
21790	UNITED UTILITY SUPPLY CO	11766043	15KV 1/0 SOL AL	04/15/2026	11,522.50	
21790	UNITED UTILITY SUPPLY CO	11766043	CABINET	04/15/2026	1,953.36	
21790	UNITED UTILITY SUPPLY CO	11766076	15KV 1/0 SOL AL	04/15/2026	11,421.94	
Total 20-5-590-600-2600 CAPITAL ASSET EXPENSE:					44,906.38	
<b>25-5-675-400-7810 CUSTOMER BILLING EXPENSE</b>						
310	MIDWEST MAILWORKS	260424	03.2026 STATEMENTS	04/10/2026	611.32	
Total 25-5-675-400-7810 CUSTOMER BILLING EXPENSE:					611.32	
<b>30-5-030-550-5510 IT SOFTWARE</b>						
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	580.00	
Total 30-5-030-550-5510 IT SOFTWARE:					580.00	
<b>30-5-610-440-2103 CHEMICALS</b>						
22830	WATER SOLUTIONS UNLIMITED	7384941	WSU HYPO 125M EPA	04/08/2026	1,613.66	
22830	WATER SOLUTIONS UNLIMITED	7384941	FUEL SURCHARGE	04/08/2026	65.00	
Total 30-5-610-440-2103 CHEMICALS:					1,678.66	
<b>30-5-610-440-2171 GAS/OIL</b>						
99354	TCM BANK NA	04.01.26	FUEL	04/01/2026	28.67	
Total 30-5-610-440-2171 GAS/OIL:					28.67	
<b>30-5-610-450-3000 OPERATING SUPPLIES</b>						
99405	CAPITAL SANITARY SUPPLY	G003952	WATER DEPT - TOWELS/SOAP	04/17/2026	138.35	
Total 30-5-610-450-3000 OPERATING SUPPLIES:					138.35	
<b>30-5-610-500-2170 UTILITIES</b>						
99383	NICOR GAS - 4845790	4845790 03.12.26 -	686 1/2 S CHICAGO ST	04/13/2026	197.82	
99407	NICOR GAS - 5720369	5720369 03.11.26 -	1101 N CHICAGO ST	04/10/2026	712.74	
Total 30-5-610-500-2170 UTILITIES:					910.56	
<b>30-5-620-550-3310 STRUCTURES &amp; IMPROVEMENTS</b>						
99354	TCM BANK NA	04.01.26	PAINT/TRAY SET/BRUSH	04/01/2026	91.46	
Total 30-5-620-550-3310 STRUCTURES & IMPROVEMENTS:					91.46	
<b>30-5-620-550-3700 SAFETY EQUIPMENT</b>						
99406	VESTIS	6150707870	FIRST AID - WATER	04/15/2026	21.36	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 30-5-620-550-3700 SAFETY EQUIPMENT:					21.36	
<b>30-5-675-300-1040 HEALTH INSURANCE - ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	426.82	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	46.01	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	6,265.92	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	53.33	
Total 30-5-675-300-1040 HEALTH INSURANCE - ACTIVE:					6,792.08	
<b>30-5-675-300-6250 MISC PERSONNEL</b>						
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	6.08	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	7.14	
Total 30-5-675-300-6250 MISC PERSONNEL:					13.22	
<b>30-5-675-300-7990 PROFESSIONAL DEVELOPMENT</b>						
99354	TCM BANK NA	04.01.26	WATER WORKS ASSOC - MARTI	04/01/2026	150.00	
99354	TCM BANK NA	04.01.26	WATER WORKS ASSOC - WHIT	04/01/2026	150.00	
Total 30-5-675-300-7990 PROFESSIONAL DEVELOPMENT:					300.00	
<b>30-5-675-400-7810 CUSTOMER BILLING EXPENSE</b>						
310	MIDWEST MAILWORKS	260424	03.2026 STATEMENTS	04/10/2026	611.32	
Total 30-5-675-400-7810 CUSTOMER BILLING EXPENSE:					611.32	
<b>30-5-675-440-2190 MINOR EQUIPMENT</b>						
99354	TCM BANK NA	04.01.26	GENESE0 COMMUNICATIONS -	04/01/2026	40.50	
Total 30-5-675-440-2190 MINOR EQUIPMENT:					40.50	
<b>30-5-675-440-2350 OFFICE</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	3.90	
Total 30-5-675-440-2350 OFFICE:					3.90	
<b>30-5-675-500-2321 TRAVEL AND TRAINING</b>						
99354	TCM BANK NA	04.01.26	IGNITE - BRANDON MAEGLIN	04/01/2026	28.90	
99354	TCM BANK NA	04.01.26	CONTINUING EDUCATION COU	04/01/2026	13.60	
Total 30-5-675-500-2321 TRAVEL AND TRAINING:					42.50	
<b>35-5-030-550-5510 IT SOFTWARE</b>						
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	435.00	
Total 35-5-030-550-5510 IT SOFTWARE:					435.00	
<b>35-5-610-440-2103 CHEMICALS</b>						
11120	STATE CHEMICAL SOLUTIONS	904181828	HAND WIPES/PIT RAIDER	04/22/2026	1,281.49	
Total 35-5-610-440-2103 CHEMICALS:					1,281.49	
<b>35-5-610-450-3000 OPERATING SUPPLIES</b>						
99405	CAPITAL SANITARY SUPPLY	G003953	WASTE WATER - TOWELS/FOA	04/17/2026	138.35	
99354	TCM BANK NA	04.01.26	OFFICE CHAIRS	04/01/2026	313.47	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
99354	TCM BANK NA	04.01.26	GREASE/PAINT SPRAY/BEDLIN	04/01/2026	173.07	
99354	TCM BANK NA	04.01.26	BEAM BLADE	04/01/2026	43.98	
99354	TCM BANK NA	04.01.26	DRAWSTRING/CAR CLEANING	04/01/2026	114.85	
99354	TCM BANK NA	04.01.26	WASH SUPPLIES	04/01/2026	8.75-	
99354	TCM BANK NA	04.01.26	CAT LITTER/GREASE	04/01/2026	47.87	
99354	TCM BANK NA	04.01.26	CAT LITTER/NUTS/BOLTS/WAS	04/01/2026	14.54	
99406	VESTIS	6150707867	FIRST AID - SEWER	04/15/2026	21.36	
Total 35-5-610-450-3000 OPERATING SUPPLIES:					858.74	
<b>35-5-610-500-2170 UTILITIES</b>						
99383	NICOR GAS - 4951983	4951983 03.11.26 -	526 N. CHICAGO ST	04/10/2026	64.22	
99383	NICOR GAS - 5084896	5084896 03.13.26 -	SS ROBINSON DR & STEWART	04/14/2026	138.57	
99383	NICOR GAS - 5279404	5279404 03.11.26 -	207 N STEWART ST	04/10/2026	1,979.01	
99383	NICOR GAS - 5299684	5299684 03.13.26 -	600 S STEWART ST	04/14/2026	65.03	
99384	NICOR GAS - 5415365	5415365 03.11.26 -	750 W ELK ST	04/10/2026	65.13	
Total 35-5-610-500-2170 UTILITIES:					2,311.96	
<b>35-5-620-550-3310 STRUCTURES &amp; IMPROVEMENTS</b>						
18654	ROCK RIVER ELECTRIC INC	26634	RESET MAIN BREAKER - WATE	04/07/2026	1,090.00	
23550	WIRTH PLUMBING & HEATING	156258	BATHROOM SINK DRAIN LEAKI	04/07/2026	320.30	
Total 35-5-620-550-3310 STRUCTURES & IMPROVEMENTS:					1,410.30	
<b>35-5-620-550-3730 TRANSPORTATION EQUIPMENT</b>						
90	JOHN DEERE FINANCIAL	04.16.26	03.19.26	04/16/2026	351.13	
90	JOHN DEERE FINANCIAL	04.16.26	03.20.26 - BELT/BLADE	04/16/2026	132.92	
90	JOHN DEERE FINANCIAL	04.16.26	04.09.26 - RELAY	04/16/2026	17.47	
Total 35-5-620-550-3730 TRANSPORTATION EQUIPMENT:					501.52	
<b>35-5-640-500-2060 Professional Services</b>						
99354	TCM BANK NA	04.01.26	INDEED	04/01/2026	148.92	
Total 35-5-640-500-2060 Professional Services:					148.92	
<b>35-5-640-550-3660 SEWER MATERIAL</b>						
23850	ZIMMER & FRANCESCON	0177300	COUPLING	04/06/2026	90.30	
Total 35-5-640-550-3660 SEWER MATERIAL:					90.30	
<b>35-5-640-550-3760 SEWER JETTING</b>						
99404	KLINE SEWER & DRAIN	22321	CAMERA CRAWLER	03/30/2026	2,250.00	
Total 35-5-640-550-3760 SEWER JETTING:					2,250.00	
<b>35-5-675-300-1040 HEALTH INSURANCE - ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	511.92	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	58.97	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	6,179.83	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	21.80	
Total 35-5-675-300-1040 HEALTH INSURANCE - ACTIVE:					6,772.52	
<b>35-5-675-300-6250 MISCELLANEOUS PERSONNEL</b>						
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	6.07	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	7.14	
Total 35-5-675-300-6250 MISCELLANEOUS PERSONNEL:					13.21	
<b>35-5-675-300-7995 UNIFORMS</b>						
232	KENNETH MARTINS	04.23.26	CLOTHING ALLOWNACE	04/23/2026	135.93	
Total 35-5-675-300-7995 UNIFORMS:					135.93	
<b>35-5-675-400-7810 CUSTOMER BILLING EXPENSE</b>						
310	MIDWEST MAILWORKS	260424	03.2026 STATEMENTS	04/10/2026	611.31	
Total 35-5-675-400-7810 CUSTOMER BILLING EXPENSE:					611.31	
<b>35-5-675-440-2190 MINOR EQUIPMENT</b>						
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	27.00	
Total 35-5-675-440-2190 MINOR EQUIPMENT:					27.00	
<b>35-5-675-440-2350 OFFICE</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	3.90	
Total 35-5-675-440-2350 OFFICE:					3.90	
<b>35-5-675-500-2321 TRAVEL AND TRAINING</b>						
99354	TCM BANK NA	04.01.26	IGNITE - BRANDON MAEGLIN	04/01/2026	28.90	
99354	TCM BANK NA	04.01.26	CONTINUING EDUCATION COU	04/01/2026	13.60	
Total 35-5-675-500-2321 TRAVEL AND TRAINING:					42.50	
<b>35-5-690-800-1223 Capital Asset Expense</b>						
99312	DONOHUE & ASSOCIATES	14453-11	WWTP IEPA SRF LOAN PROJEC	04/10/2026	981.30	
99312	DONOHUE & ASSOCIATES	14618-11	2025 WWTP IMPROVEMENTS	04/10/2026	1,880.00	
Total 35-5-690-800-1223 Capital Asset Expense:					2,861.30	
<b>60-5-040-946-0110 MUNICIPAL BUILDING IMPROVEMENT</b>						
99354	TCM BANK NA	04.01.26	CITY HALL BANNERS	04/01/2026	30.27	
Total 60-5-040-946-0110 MUNICIPAL BUILDING IMPROVEMENT:					30.27	
<b>62-5-013-300-1040 HEALTH INSURANCE ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	120.13	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	8.64	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,886.64	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	15.60	
Total 62-5-013-300-1040 HEALTH INSURANCE ACTIVE:					2,031.01	
<b>62-5-013-440-2350 OFFICE/JANITOR</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	34.80	
Total 62-5-013-440-2350 OFFICE/JANITOR:					34.80	
<b>62-5-013-550-5510 IT SOFTWARE</b>						
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	9.00	
99354	TCM BANK NA	04.01.26	ADAPTER	04/01/2026	31.98	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 62-5-013-550-5510 IT SOFTWARE:					40.98	
<b>63-5-020-300-1040 HEALTH INSURANCE - ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	524.27	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	46.66	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	8,213.02	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	80.61	
Total 63-5-020-300-1040 HEALTH INSURANCE - ACTIVE:					8,864.56	
<b>63-5-020-300-2340 UNIFORMS</b>						
99354	TCM BANK NA	04.01.26	CLOTHING ALLOWANCE - FOST	04/01/2026	263.87	
Total 63-5-020-300-2340 UNIFORMS:					263.87	
<b>63-5-020-440-2102 OPERATING</b>						
99405	CAPITAL SANITARY SUPPLY	G003951	STREET DEPT - TOWELS/FOAM	04/17/2026	138.35	
99354	TCM BANK NA	04.01.26	GLOVES	04/01/2026	39.98	
19235	TERMINAL SUPPLY CO	14356-00	CAP SCREWS/WASHERS/NUT	04/15/2026	165.42	
Total 63-5-020-440-2102 OPERATING:					343.75	
<b>63-5-020-440-2150 JANITOR</b>						
99406	VESTIS	6150707870	FIRST AID - STREET	04/15/2026	21.36	
Total 63-5-020-440-2150 JANITOR:					21.36	
<b>63-5-020-440-2350 OFFICE</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	1.02	
Total 63-5-020-440-2350 OFFICE:					1.02	
<b>63-5-020-440-5200 BUILDING MAINTENANCE</b>						
99354	TCM BANK NA	04.01.26	CHIP BRUSH	04/01/2026	6.21	
Total 63-5-020-440-5200 BUILDING MAINTENANCE:					6.21	
<b>63-5-020-440-5270 GROUND MAINTENANCE - ROW</b>						
3100	FORD AND SONS	07339	KILLZALL	02/10/2026	127.00	
3100	FORD AND SONS	08798	PREMIUM GREEN LAWN MIX	04/14/2026	107.50	
Total 63-5-020-440-5270 GROUND MAINTENANCE - ROW:					234.50	
<b>63-5-020-440-5500 EQUIPMENT MAINTENANCE</b>						
2305	BONNELL INDUSTRIES	0227388	CUTTING EDGE KIT/CUTTING E	04/13/2026	757.59	
Total 63-5-020-440-5500 EQUIPMENT MAINTENANCE:					757.59	
<b>63-5-020-440-5760 SIGNS</b>						
21150	MICHAEL TODD & COMPANY IN	223481	12FT U CHANNEL POST	04/20/2026	1,212.43	
99354	TCM BANK NA	04.01.26	2X4 STUD	04/01/2026	77.96	
99354	TCM BANK NA	04.01.26	2X4 STUD	04/01/2026	71.85	
99354	TCM BANK NA	04.01.26	CREDIT VOCHER - MENARDS	04/01/2026	77.96-	
99354	TCM BANK NA	04.01.26	2X4 STUDS	04/01/2026	246.02	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 63-5-020-440-5760 SIGNS:					1,530.30	
<b>63-5-020-500-2170 UTILITIES</b>						
99403	NICOR GAS - 5624215	5624215 03.12.26 -	686 S CHICAGO ST	04/13/2026	413.66	
Total 63-5-020-500-2170 UTILITIES:					413.66	
<b>63-5-020-550-5510 IT SOFTWARE</b>						
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	435.00	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	63.00	
Total 63-5-020-550-5510 IT SOFTWARE:					498.00	
<b>64-5-020-300-1040 HEALTH INSURANCE - ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	87.26	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	8.64	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,246.83	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	15.93	
Total 64-5-020-300-1040 HEALTH INSURANCE - ACTIVE:					1,358.66	
<b>64-5-020-440-2102 OPERATING</b>						
99406	VESTIS	6150707871	FIRST AID - CEMETERY	04/15/2026	25.22	
Total 64-5-020-440-2102 OPERATING:					25.22	
<b>64-5-020-440-2350 OFFICE</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	1.02	
Total 64-5-020-440-2350 OFFICE:					1.02	
<b>64-5-020-440-5500 EQUIPMENT</b>						
90	JOHN DEERE FINANCIAL	04.16.26	04.14.26 - V BELT	04/16/2026	74.05	
Total 64-5-020-440-5500 EQUIPMENT:					74.05	
<b>64-5-020-500-2170 UTILITIES</b>						
99384	NICOR GAS - 3803060	3803060 03.12.26 -	1060 S OAKWOOD AVE	04/13/2026	217.80	
Total 64-5-020-500-2170 UTILITIES:					217.80	
<b>64-5-020-550-5510 IT SOFTWARE</b>						
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	435.00	
Total 64-5-020-550-5510 IT SOFTWARE:					435.00	
<b>65-5-020-300-1040 HEALTH INSURANCE ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	120.13	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	8.64	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 VOLUNTARY LIFE INS	05/01/2026	44.85	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,886.64	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	25.68	
Total 65-5-020-300-1040 HEALTH INSURANCE ACTIVE:					2,085.94	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
<b>65-5-020-440-2102 OPERATING</b>						
99406	VESTIS	6150707873	FIRST AID - PARK	04/15/2026	21.36	
Total 65-5-020-440-2102 OPERATING:					21.36	
<b>65-5-020-440-2150 JANITOR</b>						
99405	CAPITAL SANITARY SUPPLY	G003950	PARK DEPT SUPPLIES - TOWEL	04/17/2026	431.01	
Total 65-5-020-440-2150 JANITOR:					431.01	
<b>65-5-020-440-2350 OFFICE</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	.96	
Total 65-5-020-440-2350 OFFICE:					.96	
<b>65-5-020-440-5270 GROUND</b>						
99354	TCM BANK NA	04.01.26	BASE/SOCKET/HEARING PROT	04/01/2026	212.46	
Total 65-5-020-440-5270 GROUND:					212.46	
<b>65-5-020-440-5500 EQUIPMENT</b>						
90	JOHN DEERE FINANCIAL	04.16.26	03.26.26 - WASHER	04/16/2026	4.96	
Total 65-5-020-440-5500 EQUIPMENT:					4.96	
<b>65-5-020-500-2060 PROFESSIONAL SERVICES</b>						
363	PS3 ENTERPRISES INC	191977	TOILET RENTAL - 03.18.26 - 04.1	04/14/2026	220.00	
Total 65-5-020-500-2060 PROFESSIONAL SERVICES:					220.00	
<b>65-5-020-550-5500 EQUIPMENT SUPPLIES</b>						
99354	TCM BANK NA	04.01.26	CHAIN/BOLT CUTTER/HOOKS	04/01/2026	389.76	
99354	TCM BANK NA	04.01.26	ROUND POST/TOGGLE BALL	04/01/2026	111.94	
99354	TCM BANK NA	04.01.26	GAUGE/BIT SET/CABLE TIES	04/01/2026	291.92	
Total 65-5-020-550-5500 EQUIPMENT SUPPLIES:					793.62	
<b>65-5-020-550-5510 IT SOFTWARE</b>						
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	290.00	
Total 65-5-020-550-5510 IT SOFTWARE:					290.00	
<b>66-5-030-300-1040 HEALTH INSURANCE ACTIVE</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	1,264.59	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	146.88	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 VOLUNTARY LIFE INS	05/01/2026	308.83	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	20,555.79	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	123.84	
Total 66-5-030-300-1040 HEALTH INSURANCE ACTIVE:					22,399.93	
<b>66-5-030-300-2340 UNIFORMS</b>						
7740	GALLS LLC	034765327	CONDOR RS CUMMERBUND R	04/16/2026	45.74	
7740	GALLS LLC	034805863	PISTOL U MOUNT	04/21/2026	33.15	
7740	GALLS LLC	034805863	DOUBLE PISTOL U MOUNT	04/21/2026	51.00	
7740	GALLS LLC	034805863	SHIPPING	04/21/2026	7.75	
17075	RAY O'HERRON CO INC	3262649	SWATT TOUNIQUET	01/16/2026	75.00	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 66-5-030-300-2340 UNIFORMS:					212.64	
<b>66-5-030-440-2102 OPERATING</b>						
363	PS3 ENTERPRISES INC	191976	TOILET RENTAL - 03.18.26 - 04.1	04/14/2026	110.00	
Total 66-5-030-440-2102 OPERATING:					110.00	
<b>66-5-030-440-2350 OFFICE</b>						
99354	TCM BANK NA	04.01.26	KEY FOB	04/01/2026	148.30	
Total 66-5-030-440-2350 OFFICE:					148.30	
<b>66-5-030-450-3011 IMPACT EXPENSE</b>						
99354	TCM BANK NA	04.01.26	SAMS CLUB	04/01/2026	89.08	
Total 66-5-030-450-3011 IMPACT EXPENSE:					89.08	
<b>66-5-030-500-2010 POSTAGE</b>						
99354	TCM BANK NA	04.01.26	FEDEX - PD	04/01/2026	9.26	
Total 66-5-030-500-2010 POSTAGE:					9.26	
<b>66-5-030-500-2020 TELEPHONE</b>						
11238	ILLINOIS DEPT OF INNOVATION	T2618534	COMM SVCS STWD 03.31.26	04/13/2026	330.70	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	38.61	
Total 66-5-030-500-2020 TELEPHONE:					369.31	
<b>66-5-030-500-2080 POLICE COMMISSION</b>						
99367	FIRST RESPONDERS WELLNES	29571	PRE EMPLOYMENT PERFORMA	04/03/2026	650.00	
99354	TCM BANK NA	04.01.26	IL CHIEF OF POLICE - POST FO	04/01/2026	70.50	
Total 66-5-030-500-2080 POLICE COMMISSION:					720.50	
<b>66-5-030-500-2170 UTILITIES</b>						
99384	NICOR GAS - 4286133	4286133 03.12.26 -	119 S OAKWOOD AVE	04/13/2026	114.37	
Total 66-5-030-500-2170 UTILITIES:					114.37	
<b>66-5-030-550-5250 IT HARDWARE</b>						
99354	TCM BANK NA	04.01.26	LENOVO WIRELESS KEYBOAR	04/01/2026	34.95	
99354	TCM BANK NA	04.01.26	THINKCENTRE M90A GEN 6 INT	04/01/2026	1,237.27	
Total 66-5-030-550-5250 IT HARDWARE:					1,272.22	
<b>66-5-030-550-5510 IT SOFTWARE</b>						
99389	FLOCK SAFETY	91791	FLOCK SAFETY LPR, FKA FALC	04/13/2026	6,000.00	
99354	TCM BANK NA	04.01.26	MASTERS TELECOM	04/01/2026	114.80	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	108.00	
99354	TCM BANK NA	04.01.26	ADOBE	04/01/2026	258.47	
Total 66-5-030-550-5510 IT SOFTWARE:					6,481.27	
<b>70-5-010-500-1051 RETIREE INSURANCE ADMIN</b>						
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	1.28	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	411.45	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 70-5-010-500-1051 RETIREE INSURANCE ADMIN:					412.73	
<b>70-5-020-500-1051 RETIREE INSURANCE PUB SERVICE</b>						
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	7.84	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,787.13	
Total 70-5-020-500-1051 RETIREE INSURANCE PUB SERVICE:					1,794.97	
<b>70-5-030-500-1051 RETIREE INSURANCE PUB SAFETY</b>						
10425	ANDREW HERGERT	04.28.26	APRIL 2026 HEALTH INSURANC	04/28/2026	329.93	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	3.92	
3350	MICHAEL CHAVEZ	04.28.26	APRIL 2026 HEALTH INSURANC	04/20/2026	500.00	
12515	SEAN JOHNSON	04.28.26	APRIL 2026 HEALTH INSURANC	04/20/2026	500.00	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	3,067.93	
Total 70-5-030-500-1051 RETIREE INSURANCE PUB SAFETY:					4,401.78	
<b>70-5-040-500-1051 RETIREE INSURANCE ELECTRIC</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	30.72	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	15.01	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	2,496.44	
Total 70-5-040-500-1051 RETIREE INSURANCE ELECTRIC:					2,542.17	
<b>70-5-060-500-1051 RETIREE INSURANCE WATER</b>						
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	1.65	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	360.89	
Total 70-5-060-500-1051 RETIREE INSURANCE WATER:					362.54	
<b>70-5-080-500-1051 RETIREE INSURANCE SEWER</b>						
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	1.65	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	360.89	
Total 70-5-080-500-1051 RETIREE INSURANCE SEWER:					362.54	
Grand Totals:					283,581.34	

Report Criteria:

- Detail report.
- Invoices with totals above \$0.00 included.
- Paid and unpaid invoices included.



# Payment Approval By Vendor

## Fund Balance Numbers

- |                             |                             |
|-----------------------------|-----------------------------|
| 01- General Fund            | 18- Revolving Loan          |
| 03- A – Police              | 20- Electric                |
| 04- B – Police              | 23- Electric Meter Deposits |
| 05- D – Police              | 25- Refuse                  |
| 06- Workmen’s Comp          | 30- Water                   |
| 07- Social Security         | 33- Water Meter Deposits    |
| 08- IMRF                    | 35- Sewer                   |
| 09- 2014 Debt Service       | 40- Article 36 Police       |
| 13- Cemetery Perpetual Care | 51- IL 82/Bestor Drive TIF  |
| 14- Motor Fuel              | 52- Route 6 TIF             |
| 15- Fuel Depot              | 53- Downtown TIF            |
| 16- Hotel/Motel Tax         | 54- Route 82 TIF            |
| 17- Economic Development    | 60- Capital Projects        |
|                             | 62- Inspections             |
|                             | 63- Streets                 |
|                             | 64- Cemetery                |
|                             | 65- Parks                   |
|                             | 66- Public Safety           |
|                             | 70- Health Insurance        |

Report Criteria:  
 Detail report.  
 Paid and unpaid invoices included.

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
<b>2026 OVERPAYMENTS &amp; REFUNDS</b>						
99406	2026 OVERPAYMENTS & REFU	04.21.26 BERRIDG	REPAIR AT 114 S OAKWOOD AV	04/21/2026	821.00	
Total 2026 OVERPAYMENTS & REFUNDS:					821.00	
<b>ALTEC INDUSTRIES</b>						
502	ALTEC INDUSTRIES	52041607	INSPECTIONS/FILTER/TEST	04/16/2026	1,616.61	
502	ALTEC INDUSTRIES	52041701	FALNGE/ELEMENT/INSPECTIO	04/16/2026	1,159.57	
502	ALTEC INDUSTRIES	52041820	INSPECTION/ELEMENT/TEST/L	04/16/2026	1,788.35	
502	ALTEC INDUSTRIES	52041950	INSPECTION/ELEMENT/TEST/L	04/16/2026	2,134.63	
Total ALTEC INDUSTRIES:					6,699.16	
<b>ANDREW HERGERT</b>						
10425	ANDREW HERGERT	04.28.26	APRIL 2026 HEALTH INSURANC	04/28/2026	329.93	
Total ANDREW HERGERT:					329.93	
<b>ANIXTER INC</b>						
6350	ANIXTER INC	6728690-00	ROUND 40' HOT STICK	04/14/2026	1,005.88	
6350	ANIXTER INC	6745664-00	CUTTING HEAD	04/17/2026	737.94	
6350	ANIXTER INC	6745664-00	CUTTING HEAD/JAW	04/17/2026	693.97	
Total ANIXTER INC:					2,437.79	
<b>BONNELL INDUSTRIES</b>						
2305	BONNELL INDUSTRIES	0227388	CUTTING EDGE KIT/CUTTING E	04/13/2026	757.59	
Total BONNELL INDUSTRIES:					757.59	
<b>CAPITAL SANITARY SUPPLY</b>						
99405	CAPITAL SANITARY SUPPLY	G003950	PARK DEPT SUPPLIES - TOWEL	04/17/2026	431.01	
99405	CAPITAL SANITARY SUPPLY	G003951	STREET DEPT - TOWELS/FOAM	04/17/2026	138.35	
99405	CAPITAL SANITARY SUPPLY	G003952	WATER DEPT - TOWELS/SOAP	04/17/2026	138.35	
99405	CAPITAL SANITARY SUPPLY	G003953	WASTE WATER - TOWELS/FOA	04/17/2026	138.35	
Total CAPITAL SANITARY SUPPLY:					846.06	
<b>CLOUDPOINT GEOSPATIAL</b>						
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	725.00	
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	580.00	
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	435.00	
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	435.00	
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	435.00	
99390	CLOUDPOINT GEOSPATIAL	06834	MONTHLY SERVICE CHARGE	04/15/2026	290.00	
Total CLOUDPOINT GEOSPATIAL:					2,900.00	
<b>DELTA DENTAL OF IL - RISK</b>						
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	124.75	
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	120.13	
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	524.27	
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	120.13	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	87.26	
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	1,264.59	
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	1,724.24	
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	426.82	
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	511.92	
99406	DELTA DENTAL OF IL - RISK	2034874	DENTAL INSURANCE	04/20/2026	30.72	
Total DELTA DENTAL OF IL - RISK:					4,934.83	
<b>DONOHUE &amp; ASSOCIATES</b>						
99312	DONOHUE & ASSOCIATES	14453-11	WWTP IEPA SRF LOAN PROJEC	04/10/2026	981.30	
99312	DONOHUE & ASSOCIATES	14618-11	2025 WWTP IMPROVEMENTS	04/10/2026	1,880.00	
Total DONOHUE & ASSOCIATES:					2,861.30	
<b>FIRST RESPONDERS WELLNESS CENTER</b>						
99367	FIRST RESPONDERS WELLNES	29571	PRE EMPLOYMENT PERFORMA	04/03/2026	650.00	
Total FIRST RESPONDERS WELLNESS CENTER:					650.00	
<b>FLOCK SAFETY</b>						
99389	FLOCK SAFETY	91791	FLOCK SAFETY LPR, FKA FALC	04/13/2026	6,000.00	
Total FLOCK SAFETY:					6,000.00	
<b>FORD AND SONS</b>						
3100	FORD AND SONS	07339	KILLZALL	02/10/2026	127.00	
3100	FORD AND SONS	08798	PREMIUM GREEN LAWN MIX	04/14/2026	107.50	
Total FORD AND SONS:					234.50	
<b>FRITZ MECHANICAL SERVICE</b>						
99366	FRITZ MECHANICAL SERVICE	260410122427	EVAC AND RECHARGE AC SYS	04/10/2026	288.74	
Total FRITZ MECHANICAL SERVICE:					288.74	
<b>GALLS LLC</b>						
7740	GALLS LLC	034765327	CONDOR RS CUMMERBUND R	04/16/2026	45.74	
7740	GALLS LLC	034805863	PISTOL U MOUNT	04/21/2026	33.15	
7740	GALLS LLC	034805863	DOUBLE PISTOL U MOUNT	04/21/2026	51.00	
7740	GALLS LLC	034805863	SHIPPING	04/21/2026	7.75	
Total GALLS LLC:					137.64	
<b>HARTCO CABLE INC</b>						
12890	HARTCO CABLE INC	260401	BORE 1" -2" DUCT COSSING CH	04/10/2026	1,560.00	
12890	HARTCO CABLE INC	260401	BORE 1" - 2 1/2" DUCT BEHIND	04/10/2026	1,560.00	
12890	HARTCO CABLE INC	260401	BORE 1" -2" DUCT CHICAGO ST	04/10/2026	5,616.00	
12890	HARTCO CABLE INC	260401	BORE 2ND - 2" DUCT	04/10/2026	1,170.00	
12890	HARTCO CABLE INC	260401	BORE 3RD - 2" DUCT	04/10/2026	2,340.00	
Total HARTCO CABLE INC:					12,246.00	
<b>ILLINOIS DEPT OF INNOVATION &amp; TECHNOLOGY</b>						
11238	ILLINOIS DEPT OF INNOVATION	T2618534	COMM SVCS STWD 03.31.26	04/13/2026	330.70	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total ILLINOIS DEPT OF INNOVATION & TECHNOLOGY:					330.70	
<b>JOHN DEERE FINANCIAL</b>						
90	JOHN DEERE FINANCIAL	04.16.26	03.19.26	04/16/2026	351.13	
90	JOHN DEERE FINANCIAL	04.16.26	03.20.26 - BELT/BLADE	04/16/2026	132.92	
90	JOHN DEERE FINANCIAL	04.16.26	03.26.26 - WASHER	04/16/2026	4.96	
90	JOHN DEERE FINANCIAL	04.16.26	04.09.26 - RELAY	04/16/2026	17.47	
90	JOHN DEERE FINANCIAL	04.16.26	04.14.26 - V BELT	04/16/2026	74.05	
Total JOHN DEERE FINANCIAL:					580.53	
<b>KENNETH MARTINS</b>						
232	KENNETH MARTINS	04.23.26	CLOTHING ALLOWNACE	04/23/2026	135.93	
Total KENNETH MARTINS:					135.93	
<b>KLINE SEWER &amp; DRAIN</b>						
99404	KLINE SEWER & DRAIN	22321	CAMERA CRAWLER	03/30/2026	2,250.00	
Total KLINE SEWER & DRAIN:					2,250.00	
<b>MCMASTER-CARR</b>						
14750	MCMASTER-CARR	63269538	PIPE FITTINGS	04/14/2026	71.76	
Total MCMASTER-CARR:					71.76	
<b>METLIFE SMALL BUSINESS CENTER</b>						
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	16.85	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	8.64	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	46.66	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	8.64	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	146.88	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	8.64	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	151.20	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	46.01	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	58.97	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	1.28	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	7.84	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	3.92	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	15.01	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	1.65	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 LIFE INSURANCE	05/01/2026	1.65	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 VOLUNTARY LIFE INS	05/01/2026	308.83	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 VOLUNTARY LIFE INS	05/01/2026	63.31	
14946	METLIFE SMALL BUSINESS CE	05.01.26	MAY 2026 VOLUNTARY LIFE INS	05/01/2026	44.85	
Total METLIFE SMALL BUSINESS CENTER:					940.83	
<b>MICHAEL CHAVEZ</b>						
3350	MICHAEL CHAVEZ	04.28.26	APRIL 2026 HEALTH INSURANC	04/20/2026	500.00	
Total MICHAEL CHAVEZ:					500.00	
<b>MICHAEL TODD &amp; COMPANY INC</b>						
21150	MICHAEL TODD & COMPANY IN	223481	12FT U CHANNEL POST	04/20/2026	1,212.43	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total MICHAEL TODD & COMPANY INC:					1,212.43	
<b>MIDAMERICAN ENERGY</b>						
15106	MIDAMERICAN ENERGY	253.747 05.01.26	MAY 2026 ESTIMATED CASH RE	04/21/2026	58,000.00	
Total MIDAMERICAN ENERGY:					58,000.00	
<b>MIDWEST MAILWORKS</b>						
310	MIDWEST MAILWORKS	260424	03.2026 STATEMENTS	04/10/2026	611.32	
310	MIDWEST MAILWORKS	260424	03.2026 STATEMENTS	04/10/2026	611.32	
310	MIDWEST MAILWORKS	260424	03.2026 STATEMENTS	04/10/2026	611.32	
310	MIDWEST MAILWORKS	260424	03.2026 STATEMENTS	04/10/2026	611.31	
Total MIDWEST MAILWORKS:					2,445.27	
<b>MISO</b>						
15251	MISO	356903	CURRENT S7 NET	04/14/2026	424.78	
15251	MISO	356903	S14 PRIOR PERIOD ADJUSTME	04/14/2026	8.18-	
15251	MISO	356903	S55 PRIOR PERIOD ADJUSTME	04/14/2026	51.17	
15251	MISO	356903	S105 PRIOR PERIOD ADJ	04/14/2026	16.94-	
15251	MISO	356904	CURRENT S7 NET	04/14/2026	73.15	
15251	MISO	358105	CURRENT S7 NET	04/21/2026	19,522.74	
15251	MISO	358105	S14 PRIOR PERIOD ADJUSTME	04/21/2026	8.39-	
15251	MISO	358105	S55 PRIOR PERIOD ADJUSTME	04/21/2026	1.58	
15251	MISO	358105	S105 PRIOR PERIOD ADJ	04/21/2026	18.52-	
15251	MISO	358106	CURRENT S7 NET	04/21/2026	84.26	
Total MISO:					20,105.65	
<b>NICOR GAS - 3803060</b>						
99384	NICOR GAS - 3803060	3803060 03.12.26 -	1060 S OAKWOOD AVE	04/13/2026	217.80	
Total NICOR GAS - 3803060:					217.80	
<b>NICOR GAS - 4286133</b>						
99384	NICOR GAS - 4286133	4286133 03.12.26 -	119 S OAKWOOD AVE	04/13/2026	114.38	
99384	NICOR GAS - 4286133	4286133 03.12.26 -	119 S OAKWOOD AVE	04/13/2026	114.38	
99384	NICOR GAS - 4286133	4286133 03.12.26 -	119 S OAKWOOD AVE	04/13/2026	114.37	
Total NICOR GAS - 4286133:					343.13	
<b>NICOR GAS - 4845790</b>						
99383	NICOR GAS - 4845790	4845790 03.12.26 -	686 1/2 S CHICAGO ST	04/13/2026	197.82	
Total NICOR GAS - 4845790:					197.82	
<b>NICOR GAS - 4861295</b>						
99383	NICOR GAS - 4861295	4861295 03.16.26 -	504 E EXCHANGE ST	04/15/2026	184.91	
Total NICOR GAS - 4861295:					184.91	
<b>NICOR GAS - 4951983</b>						
99383	NICOR GAS - 4951983	4951983 03.11.26 -	526 N. CHICAGO ST	04/10/2026	64.22	
Total NICOR GAS - 4951983:					64.22	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
<b>NICOR GAS - 5084896</b>						
99383	NICOR GAS - 5084896	5084896 03.13.26 -	SS ROBINSON DR & STEWART	04/14/2026	138.57	
Total NICOR GAS - 5084896:					138.57	
<b>NICOR GAS - 5279404</b>						
99383	NICOR GAS - 5279404	5279404 03.11.26 -	207 N STEWART ST	04/10/2026	1,979.01	
Total NICOR GAS - 5279404:					1,979.01	
<b>NICOR GAS - 5299684</b>						
99383	NICOR GAS - 5299684	5299684 03.13.26 -	600 S STEWART ST	04/14/2026	65.03	
Total NICOR GAS - 5299684:					65.03	
<b>NICOR GAS - 5415365</b>						
99384	NICOR GAS - 5415365	5415365 03.11.26 -	750 W ELK ST	04/10/2026	65.13	
Total NICOR GAS - 5415365:					65.13	
<b>NICOR GAS - 5624215</b>						
99403	NICOR GAS - 5624215	5624215 03.12.26 -	686 S CHICAGO ST	04/13/2026	413.66	
Total NICOR GAS - 5624215:					413.66	
<b>NICOR GAS - 5720369</b>						
99407	NICOR GAS - 5720369	5720369 03.11.26 -	1101 N CHICAGO ST	04/10/2026	712.74	
Total NICOR GAS - 5720369:					712.74	
<b>PS3 ENTERPRISES INC</b>						
363	PS3 ENTERPRISES INC	191976	TOILET RENTAL - 03.18.26 - 04.1	04/14/2026	110.00	
363	PS3 ENTERPRISES INC	191977	TOILET RENTAL - 03.18.26 - 04.1	04/14/2026	220.00	
Total PS3 ENTERPRISES INC:					330.00	
<b>RAY O'HERRON CO INC</b>						
17075	RAY O'HERRON CO INC	3262649	SWATT TOUNIQUET	01/16/2026	75.00	
Total RAY O'HERRON CO INC:					75.00	
<b>ROCK RIVER ELECTRIC INC</b>						
18654	ROCK RIVER ELECTRIC INC	26634	RESET MAIN BREAKER - WATE	04/07/2026	1,090.00	
Total ROCK RIVER ELECTRIC INC:					1,090.00	
<b>SBM BUSINESS EQUIPMENT CENTER</b>						
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	1.80	
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	506.40	
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	34.80	
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	1.02	
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	1.02	
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	.96	
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	46.20	
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	3.90	
201	SBM BUSINESS EQUIPMENT C	473708	NEW COPY MACHINE	04/16/2026	3.90	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total SBM BUSINESS EQUIPMENT CENTER:					600.00	
<b>SEAN JOHNSON</b>						
12515	SEAN JOHNSON	04.28.26	APRIL 2026 HEALTH INSURANC	04/20/2026	500.00	
Total SEAN JOHNSON:					500.00	
<b>STATE CHEMICAL SOLUTIONS</b>						
11120	STATE CHEMICAL SOLUTIONS	904181828	HAND WIPES/PIT RAIDER	04/22/2026	1,281.49	
Total STATE CHEMICAL SOLUTIONS:					1,281.49	
<b>TCM BANK NA</b>						
99354	TCM BANK NA	04.01.26	MASTERS TELECOM	04/01/2026	3.00	
99354	TCM BANK NA	04.01.26	MASTERS TELECOM	04/01/2026	3.00	
99354	TCM BANK NA	04.01.26	MASTERS TELECOM	04/01/2026	114.80	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	36.00	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	9.00	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	63.00	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	108.00	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	166.50	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	40.50	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	27.00	
99354	TCM BANK NA	04.01.26	CITY HALL BANNERS	04/01/2026	30.27	
99354	TCM BANK NA	04.01.26	INDEED	04/01/2026	148.92	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	11.80	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	11.80	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	6.08	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	6.07	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	13.86	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	13.86	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	7.14	
99354	TCM BANK NA	04.01.26	INTERNATIONAL WOMENS DAY	04/01/2026	7.14	
99354	TCM BANK NA	04.01.26	ELECTRIC - TRUCK SUPPLIES	04/01/2026	261.05	
99354	TCM BANK NA	04.01.26	ADAPTER	04/01/2026	31.98	
99354	TCM BANK NA	04.01.26	BANNERS FOR DOWNTOWN	04/01/2026	210.15	
99354	TCM BANK NA	04.01.26	LENOVO WIRELESS KEYBOAR	04/01/2026	34.95	
99354	TCM BANK NA	04.01.26	LENOVO WIRELESS KEYBOAR	04/01/2026	34.95	
99354	TCM BANK NA	04.01.26	OFFICE CHAIRS	04/01/2026	313.47	
99354	TCM BANK NA	04.01.26	TOLLWAY	04/01/2026	30.00	
99354	TCM BANK NA	04.01.26	SHRM	04/01/2026	538.00	
99354	TCM BANK NA	04.01.26	LAVENDAR CREST LUNCH	04/01/2026	18.72	
99354	TCM BANK NA	04.01.26	ELECTRIC - TRUCK SUPPLIES	04/01/2026	202.79-	
99354	TCM BANK NA	04.01.26	GATOR MAGNETICS	04/01/2026	94.99	
99354	TCM BANK NA	04.01.26	BANNERS FOR DOWNTOWN	04/01/2026	177.61	
99354	TCM BANK NA	04.01.26	IGNITE - BRANDON MAEGLIN	04/01/2026	56.10	
99354	TCM BANK NA	04.01.26	IGNITE - BRANDON MAEGLIN	04/01/2026	56.10	
99354	TCM BANK NA	04.01.26	IGNITE - BRANDON MAEGLIN	04/01/2026	28.90	
99354	TCM BANK NA	04.01.26	IGNITE - BRANDON MAEGLIN	04/01/2026	28.90	
99354	TCM BANK NA	04.01.26	TRACK ANCHORS	04/01/2026	18.98	
99354	TCM BANK NA	04.01.26	ELECTRIC SCREWDRIVER	04/01/2026	59.98	
99354	TCM BANK NA	04.01.26	CHAIN/BOLT CUTTER/HOOKS	04/01/2026	389.76	
99354	TCM BANK NA	04.01.26	BASE/SOCKET/HEARING PROT	04/01/2026	212.46	
99354	TCM BANK NA	04.01.26	ROUND POST/TOGGLE BALL	04/01/2026	111.94	
99354	TCM BANK NA	04.01.26	WATER WORKS ASSOC - MARTI	04/01/2026	150.00	
99354	TCM BANK NA	04.01.26	WATER WORKS ASSOC - WHIT	04/01/2026	150.00	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
99354	TCM BANK NA	04.01.26	FUEL	04/01/2026	28.67	
99354	TCM BANK NA	04.01.26	PAINT/TRAY SET/BRUSH	04/01/2026	91.46	
99354	TCM BANK NA	04.01.26	GREASE/PAINT SPRAY/BEDLIN	04/01/2026	173.07	
99354	TCM BANK NA	04.01.26	BEAM BLADE	04/01/2026	43.98	
99354	TCM BANK NA	04.01.26	DRAWSTRING/CAR CLEANING	04/01/2026	114.85	
99354	TCM BANK NA	04.01.26	WASH SUPPLIES	04/01/2026	8.75-	
99354	TCM BANK NA	04.01.26	CAT LITTER/GREASE	04/01/2026	47.87	
99354	TCM BANK NA	04.01.26	CAT LITTER/NUTS/BOLTS/WAS	04/01/2026	14.54	
99354	TCM BANK NA	04.01.26	THINKCENTRE M90A GEN 6 INT	04/01/2026	1,237.27	
99354	TCM BANK NA	04.01.26	SAMS CLUB	04/01/2026	89.08	
99354	TCM BANK NA	04.01.26	KEY FOB	04/01/2026	148.30	
99354	TCM BANK NA	04.01.26	ADOBE	04/01/2026	258.47	
99354	TCM BANK NA	04.01.26	GENESEO COMMUNICATIONS -	04/01/2026	38.61	
99354	TCM BANK NA	04.01.26	FEDEX - PD	04/01/2026	9.26	
99354	TCM BANK NA	04.01.26	IL CHIEF OF POLICE - POST FO	04/01/2026	70.50	
99354	TCM BANK NA	04.01.26	TOLL FEES - COLT SMITH	04/01/2026	11.00	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	36.03	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	87.70	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	30.18	
99354	TCM BANK NA	04.01.26	HOLIDAY INN EXPRESS	04/01/2026	132.04	
99354	TCM BANK NA	04.01.26	HOLIDAY INN EXPRESS	04/01/2026	132.04	
99354	TCM BANK NA	04.01.26	HOLIDAY INN EXPRESS	04/01/2026	132.04	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	31.78	
99354	TCM BANK NA	04.01.26	SUPPLY HOUSE	04/01/2026	997.31	
99354	TCM BANK NA	04.01.26	DIESEL NOZZLE	04/01/2026	141.10	
99354	TCM BANK NA	04.01.26	FLANGE COVER	04/01/2026	3.49	
99354	TCM BANK NA	04.01.26	CLING WRAP/WOOD SHIMS	04/01/2026	14.47	
99354	TCM BANK NA	04.01.26	E TRACK SYSTEMS/SUPER GL	04/01/2026	176.71	
99354	TCM BANK NA	04.01.26	SEAT COVER	04/01/2026	76.49-	
99354	TCM BANK NA	04.01.26	TRACK RAIL/RATCHET STRAP	04/01/2026	130.82	
99354	TCM BANK NA	04.01.26	CHAINSAW/CHAIN/CABLE TIES	04/01/2026	304.23	
99354	TCM BANK NA	04.01.26	CLEAR VINYL/HOSE CLAMP/LA	04/01/2026	93.96	
99354	TCM BANK NA	04.01.26	CHIP BRUSH	04/01/2026	6.21	
99354	TCM BANK NA	04.01.26	2X4 STUD	04/01/2026	77.96	
99354	TCM BANK NA	04.01.26	2X4 STUD	04/01/2026	71.85	
99354	TCM BANK NA	04.01.26	CLOTHING ALLOWANCE - FOST	04/01/2026	263.87	
99354	TCM BANK NA	04.01.26	CREDIT VOUCHER - MENARDS	04/01/2026	77.96-	
99354	TCM BANK NA	04.01.26	GLOVES	04/01/2026	39.98	
99354	TCM BANK NA	04.01.26	2X4 STUDS	04/01/2026	246.02	
99354	TCM BANK NA	04.01.26	VOLUTE CD 100	04/01/2026	236.72	
99354	TCM BANK NA	04.01.26	CYLINDER 2" BORE 4" STROKE	04/01/2026	177.82	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	177.24	
99354	TCM BANK NA	04.01.26	TRAINING FUEL	04/01/2026	26.71	
99354	TCM BANK NA	04.01.26	HOTEL/LODGING - TRAINING	04/01/2026	628.26	
99354	TCM BANK NA	04.01.26	HOTEL/LODGING - TRAINING	04/01/2026	754.40	
99354	TCM BANK NA	04.01.26	TRAINING MEAL	04/01/2026	146.03	
99354	TCM BANK NA	04.01.26	IOWA DEPT OF REVENUE	04/01/2026	54.68	
99354	TCM BANK NA	04.01.26	PATCHBOX	04/01/2026	1,417.00	
99354	TCM BANK NA	04.01.26	CONTINUING EDUCATION COU	04/01/2026	26.40	
99354	TCM BANK NA	04.01.26	CONTINUING EDUCATION COU	04/01/2026	26.40	
99354	TCM BANK NA	04.01.26	CONTINUING EDUCATION COU	04/01/2026	13.60	
99354	TCM BANK NA	04.01.26	CONTINUING EDUCATION COU	04/01/2026	13.60	
99354	TCM BANK NA	04.01.26	TRAINING FUEL	04/01/2026	39.25	
99354	TCM BANK NA	04.01.26	GAUGE/BIT SET/CABLE TIES	04/01/2026	291.92	
Total TCM BANK NA:					13,027.49	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
<b>TERMINAL SUPPLY CO</b>						
19235	TERMINAL SUPPLY CO	14356-00	CAP SCREWS/WASHERS/NUT	04/15/2026	165.42	
Total TERMINAL SUPPLY CO:					165.42	
<b>UNITED UTILITY SUPPLY CO</b>						
21790	UNITED UTILITY SUPPLY CO	11765002	CROSSARM TANGENT FG SD 4	03/31/2026	4,100.00	
21790	UNITED UTILITY SUPPLY CO	11765009	CABINET	03/31/2026	2,930.58	
21790	UNITED UTILITY SUPPLY CO	11765890	JUNCTON 4 WAY 15KV	04/13/2026	3,349.44	
21790	UNITED UTILITY SUPPLY CO	11766043	50KVA 1 PH PAD	04/15/2026	2,695.00	
21790	UNITED UTILITY SUPPLY CO	11766043	25KVA 1PH PAD	04/15/2026	2,137.00	
21790	UNITED UTILITY SUPPLY CO	11766043	15KV 1/0 SOL AL	04/15/2026	11,522.50	
21790	UNITED UTILITY SUPPLY CO	11766043	CABINET	04/15/2026	1,953.36	
21790	UNITED UTILITY SUPPLY CO	11766076	15KV 1/0 SOL AL	04/15/2026	11,421.94	
Total UNITED UTILITY SUPPLY CO:					40,109.82	
<b>UNITEDHEALTHCARE</b>						
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,427.21	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,886.64	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	8,213.02	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,886.64	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,246.83	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	20,555.79	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	23,559.89	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	6,265.92	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	6,179.83	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	411.45	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	1,787.13	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	3,067.93	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	2,496.44	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	360.89	
12508	UNITEDHEALTHCARE	607060009874	MAY 2026 HEALTH INSURANCE	04/09/2026	360.89	
Total UNITEDHEALTHCARE:					79,706.50	
<b>VERMEER SALES &amp; SERVICE OF CEN</b>						
22145	VERMEER SALES & SERVICE O	S25797	REPAIRS	03/31/2026	10,217.43	
22145	VERMEER SALES & SERVICE O	S26128	REAR VISE PIN REPAIR	04/16/2026	578.19	
Total VERMEER SALES & SERVICE OF CEN:					10,795.62	
<b>VESTIS</b>						
99406	VESTIS	6150707867	FIRST AID - SEWER	04/15/2026	21.36	
99406	VESTIS	6150707870	FIRST AID - STREET	04/15/2026	21.36	
99406	VESTIS	6150707870	FIRST AID - WATER	04/15/2026	21.36	
99406	VESTIS	6150707871	FIRST AID - CEMETERY	04/15/2026	25.22	
99406	VESTIS	6150707873	FIRST AID - PARK	04/15/2026	21.36	
99406	VESTIS	6150707874	MOP/SHOP TOWEL	04/15/2026	78.72	
Total VESTIS:					189.38	
<b>VSP OF ILLINOIS NFP</b>						
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	23.38	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	161.53	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	53.33	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	21.80	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	80.61	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	15.93	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	25.68	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	15.60	
99355	VSP OF ILLINOIS NFP	825029306	VSP VISION - MAY 2026	04/17/2026	123.84	
Total VSP OF ILLINOIS NFP:					521.70	
<b>WATER SOLUTIONS UNLIMITED</b>						
22830	WATER SOLUTIONS UNLIMITED	7384941	WSU HYPO 125M EPA	04/08/2026	1,613.66	
22830	WATER SOLUTIONS UNLIMITED	7384941	FUEL SURCHARGE	04/08/2026	65.00	
Total WATER SOLUTIONS UNLIMITED:					1,678.66	
<b>WIRTH PLUMBING &amp; HEATING</b>						
23550	WIRTH PLUMBING & HEATING	156258	BATHROOM SINK DRAIN LEAKI	04/07/2026	320.30	
Total WIRTH PLUMBING & HEATING:					320.30	
<b>ZIMMER &amp; FRANCESCON</b>						
23850	ZIMMER & FRANCESCON	0177300	COUPLING	04/06/2026	90.30	
Total ZIMMER & FRANCESCON:					90.30	
Grand Totals:					283,581.34	

Report Criteria:  
 Detail report.  
 Paid and unpaid invoices included.



## City Council

City of Geneseo

Tuesday, April 28, 2026 at 6:00 P.M.

Chambers of the City Council  
 115 South Oakwood Avenue  
 Geneseo, Illinois 61254

### Check Registry

Bills Approved 04.14.26	General	\$ 24,707.85
	Motor Fuel	\$ 1,686.86
	Fuel Depot/Fuel	\$ 23,904.33
	Hotel/Motel Tax	\$ 4,759.33
	Electric	\$ 328,508.97
	Electric Meter Deposits	\$ 118.08
	Refuse	\$ 45,869.71
	Water	\$ 181,563.90
	Sewer	\$ 259,549.91
	Capital Projects - Administration	\$ 24,491.87
	Inspections	\$ 310.97
	Streets	\$ 15,063.97
	Cemetery	\$ 1,029.54
	Parks	\$ 1,197.08
	Public Safety	\$ 3,302.07
	Utility Overpayment	\$ 30.87
	<b>Total</b>	<b>\$ 916,095.31</b>



# 04.14.26 Council Check Summary

## Fund Balance Numbers

01- General Fund	18- Revolving Loan
03- A – Police	20- Electric
04- B – Police	23- Electric Meter Deposits
05- D – Police	25- Refuse
06- Workmen’s Comp	30- Water
07- Social Security	33- Water Meter Deposits
08- IMRF	35- Sewer
09- 2014 Debt Service	40- Article 36 Police
13- Cemetery Perpetual Care	51- IL 82/Bestor Drive TIF
14- Motor Fuel	52- Route 6 TIF
15- Fuel Depot	53- Downtown TIF
16- Hotel/Motel Tax	54- Route 82 TIF
17- Economic Development	60- Capital Projects
	62- Inspections
	63- Streets
	64- Cemetery
	65- Parks
	66- Public Safety
	70- Health Insurance

Check Issue Date	Payee	Description	Check Amount
<b>CAPITAL PROJECTS -ADM</b>			
04/15/2026	IMEG CORP	N STATE ST RECONSTRUCTION	975.00
04/15/2026	IMEG CORP	N STATE ST PH2 RECONST CEI	12,626.00
04/15/2026	IMEG CORP	2026 CITY ENGINEERING	520.50
04/15/2026	IMEG CORP	GENESEO CHICAGO ST SIDEWALK - EXCHANGE	9,034.00
04/15/2026	KONE CHICAGO	LABOR	1,190.49
04/15/2026	KONE CHICAGO	EXPENSE	145.88
Total CAPITAL PROJECTS -ADM:			24,491.87

<b>ELECTRIC</b>			
04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	113.45
04/15/2026	ANIXTER INC	UTILITY POLE REPAIR	1,563.52-
04/15/2026	ANIXTER INC	GLOVES/SOCKET	439.92-
04/15/2026	ANIXTER INC	SOCKET	195.92-
04/15/2026	ANIXTER INC	FLASHLIGHT/SOCKET POCKET	350.58
04/15/2026	ANIXTER INC	HOT STICK TELE HVY	1,060.00
04/15/2026	ANIXTER INC	SOMBRERO	122.19
04/15/2026	ANIXTER INC	DIGITAL VOLT METER	2,010.00
04/15/2026	ANIXTER INC	CLEARTEST TRANSFORMER TESTER	1,154.90
04/15/2026	ANIXTER INC	RUBBER BLANKET	411.96
04/15/2026	ANIXTER INC	STREAMLINE AUTO RETRACT 6 TON CONDUIT	3,499.00
04/15/2026	ANIXTER INC	FREIGHT OUT	30.96
04/15/2026	ANIXTER INC	HARD HAT TURBO COOLING FAN	269.97
04/15/2026	ANIXTER INC	FREIGHT OUT	19.10
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	CARB BOX COVER	25.19
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	SPROCKET COVER	81.49
04/15/2026	CAR QUEST AUTO PARTS STORES	HEADLIGHT	17.34
04/15/2026	CAR QUEST AUTO PARTS STORES	AIR FILTER/PRE-FILTER	25.12
04/15/2026	CAR QUEST AUTO PARTS STORES	BATTERY/AIR FILTER	159.06
04/15/2026	CAR QUEST AUTO PARTS STORES	BRASS HAMMERS	86.96
04/15/2026	CED OF THE QUAD CITIES	3 OPEN 20-100A STR	1,287.00
04/15/2026	CENTRAL IOWA POWER COOP	2025 LOUISA TRANS. CAPACITY ASSIGNMENT	3,075.32
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	36" LED STRIP	138.00
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	TAP CONN	848.42
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	TAP CONN	1,499.26
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	CASH DISCOUNT	29.99-
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	2-1/2 IN SCH 40 MALE ADPT	1.91
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	2-1/2 IN STEEL CONDUIT LOCKNUT	2.43
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	2-1/2 IN SCH 40 EXP CPLG	48.01
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	CASH DISCOUNT	1.05-
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	5/8 IN X 8 FT CU GROUND ROD	416.67
04/15/2026	CONSOLIDATED ELECTRICAL DISTRI	5/8 IN X 8FT CU GROUND ROD	131.58
04/15/2026	CUSTOMIZED ENERGY SOLUTIONS	PER TASK ORDER 2015-0927 MONTHLY RETAINER	1,738.08
04/15/2026	CUSTOMIZED ENERGY SOLUTIONS	PER TASK ORDER 2019-0212 CONSULTING AND S	6,207.94
04/15/2026	CUSTOMIZED ENERGY SOLUTIONS	SEASONAL LOAD FORECASTING	304.68
04/15/2026	CUSTOMIZED ENERGY SOLUTIONS	PER TASK ORDER 2019-0212 CONSULTING AND S	525.31
04/15/2026	ENPRO INC	FILTER ELEMENT	3,143.60
04/15/2026	ENPRO INC	FREIGHT	46.77
04/15/2026	ENSA-HQ	WIND ENERGY SAFE ACCESS AND RESCUE - TRAI	3,309.39
04/15/2026	ENVIRONET INC	LUMP SUM CONTRACT	1,800.00
04/15/2026	GRAINGER INC	PANEL PILOT	650.46
04/15/2026	GRAINGER INC	REPLACEMENT EYE WASH BOTTLE	12.96
04/15/2026	GRAINGER INC	SOLENOID VALVE	118.58
04/15/2026	HARTCO CABLE INC	BORE ONE 2" DUCT FOR ELECTRIC	15,888.00

M = Manual Check, V = Void Check

Check Issue Date	Payee	Description	Check Amount
04/15/2026	HARTCO CABLE INC	BORE 2ND 2" DUCT FOR ELECTRIC	3,310.00
04/15/2026	HARTCO CABLE INC	BORE 3RD 2" DUCT FOR ELECTRIC	6,620.00
04/15/2026	HD SUPPLY	PAPER TOWELS	59.56
04/15/2026	HENRY COUNTY CLERK	ELEC LIENS	29.00
04/15/2026	HENRY COUNTY CLERK	R-26-05	58.00
04/15/2026	ILLINOIS ENVIRONMENTAL PROTECT	ANNUAL FEE 073050AAA	2,684.00
04/15/2026	LAUTERBACH & AMEN LLP	FOR PROFESSIONAL SERVICES RENDERED IN CO	6,600.00
04/15/2026	LAWSON PRODUCTS	SURF COND DISC/CAP SCREW/TY RAP/DRILL BIT	78.01
04/15/2026	LAWSON PRODUCTS	SHIPPING AND HANDLING	11.99
04/15/2026	LAWSON PRODUCTS	DARK GRAY MAINTENANCE PAINT/NUTSETTER/BI	125.49
04/15/2026	LAWSON PRODUCTS	SHIPPING AND HANDLING	13.78
04/15/2026	LESMAN	SIEMENS VALVE POSITIONER	1,069.47
04/15/2026	LESMAN	SIEMENS VALVE POSITIONER W/ HIGH TEMP DIAP	1,286.32
04/15/2026	LESMAN	FREIGHT	35.25
04/15/2026	MCMASTER-CARR	HOSE FITTING/LIGHT STRIP/VALVE/ROD END	274.09
04/15/2026	MCMASTER-CARR	SHIPPING	33.00
04/15/2026	MCMASTER-CARR	STAINLESS STEEL TUBING	306.08
04/15/2026	MCMASTER-CARR	STAINLESS STEEL TUBING	124.74
04/15/2026	MCMASTER-CARR	SHIPPING	11.09
04/15/2026	MIDAMERICAN ENERGY	APRIL 2026 ESTIMATED CASH REQUIREMENT FOR	66,000.00
04/15/2026	MOUSER ELECTRONICS, INC	CRIMP TOOL/HELIOS SOLAR CONNECTORS	609.42
04/15/2026	NAPA	HOSE END FITTING/WEATHERSHIELD/CRIMP NOS	219.05
04/15/2026	NICOR GAS - 1516624	433 E NORTH ST	2,719.83
04/15/2026	NOTT COMPANY	STRAIGHT THREAD CONNECTO	337.20
04/15/2026	NOTT COMPANY	INCOMING FRT	5.06
04/15/2026	OMEGA ENGINEERING INC	PUSH BTN TC XMTR	451.90
04/15/2026	OMEGA ENGINEERING INC	SHIPPING CHARGES	25.00
04/15/2026	QUILL CORPORATION	NOTEPADS - OFFICE	13.73
04/15/2026	QUILL CORPORATION	CARDSTOCK PAPER/PAPER CLIPS	13.81
04/15/2026	RAILROAD MANAGEMENT COMPANY	LICENSE FEES	917.41
04/15/2026	ROCK ISLAND ELEC MOTOR	REPAIR OR REPLACE OBSOLETE STYLE FRAME M	2,987.00
04/15/2026	SAMPLE BROTHERS INC	HILCO FILTER CARTRIDGE	4,029.90
04/15/2026	SAMPLE BROTHERS INC	SHIPPING CHARGES	398.04
04/15/2026	SCHIMBERG CO	RED FLG 2X9	297.94
04/15/2026	SLATE ROCK FR	CLOTHING ALLOWANCE - CLEVENER	166.28
04/15/2026	SLATE ROCK FR	SHIPPING	10.00
04/15/2026	SNAP ON INDUSTRIAL	ELEC TORO WRENCH REPAIR	150.00
04/15/2026	STELLA-JONES CORPORATION	POLE SYP 45/3 PENTA OR	13,215.45
04/15/2026	SWAGELOK	TUBE FITTING MALE ELBOW	203.28
04/15/2026	SYMMETRY ENERGY SOLUTIONS LLC	NATURAL GAS SALES 02.28.26 - 03.31.26	554.07
04/15/2026	SYMMETRY ENERGY SOLUTIONS LLC	METER READING FEE	20.00
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	477.13
04/15/2026	UNIVERSAL UTILITY SUPPLY CO	DEADEND SIDE OPENING	172.26
04/15/2026	UNIVERSAL UTILITY SUPPLY CO	INSULATOR	815.00
04/15/2026	UNIVERSAL UTILITY SUPPLY CO	15KV RIPCORDS	21,863.42
04/15/2026	VAN METER INC	SUNNY TRIPOWER X 25	4,134.88
04/15/2026	VAN METER INC	SHIPPING AND HANDLING	545.42
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	103.48
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	36.01
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	36.01
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	216.06
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	263.51
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	10.23
04/15/2026	VERMEER SALES & SERVICE OF CEN	REPAIRS	4,794.95
04/15/2026	VERMEER SALES & SERVICE OF CEN	REPAIRS	1,252.17

M = Manual Check, V = Void Check

Check Issue Date	Payee	Description	Check Amount
04/15/2026	VERMEER SALES & SERVICE OF CEN	REPAIRS	608.18
04/15/2026	VESTIS	MOP/SHOP TOWEL	78.72
04/15/2026	VESTIS	MOP/SHOP TOWEL	78.72
04/15/2026	VESTIS	MOP/SHOP TOWEL	78.72
04/15/2026	WIRTH PLUMBING & HEATING	RPZ INSPECTION - ELECTRIC	268.95
04/16/2026	SECRETARY OF STATE	TITLE AND PLATES - 2026 FREIGHTLINER BUCKET	173.00
04/15/2026	ELECTRICITY EXCISE TAX	MARCH 2026 ELECTRICITY EXCISE TAX	13,878.21
04/15/2026	GENESEO MUN UTILITIES	ELEC DEPT SHOP	153.67
04/15/2026	GENESEO MUN UTILITIES	GENESEO LIGHT PLANT	278.67
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	30.24
04/15/2026	LEAF	CHECK PRINTER LEASE	18.63
04/15/2026	MISO	CURRENT S7 NET	14,974.50
04/15/2026	MISO	S14 PRIOR PERIOD ADJUSTMENT	.82
04/15/2026	MISO	S55 PRIOR PERIOD ADJUSTMENT	129.26
04/15/2026	MISO	S105 PRIOR PERIOD ADJ	2,047.95
04/15/2026	MISO	CURRENT S7 NET	77.96
04/15/2026	MISO	CURRENT S7 NET	31,528.34
04/15/2026	MISO	S14 PRIOR PERIOD ADJUSTMENT	.98
04/15/2026	MISO	S55 PRIOR PERIOD ADJUSTMENT	307.54
04/15/2026	MISO	S105 PRIOR PERIOD ADJ	135.84
04/15/2026	MISO	CURRENT S7 NET	87.50
04/15/2026	MISO	CURRENT S7 NET	18,255.85
04/15/2026	MISO	S14 PRIOR PERIOD ADJUSTMENT	.25-
04/15/2026	MISO	S55 PRIOR PERIOD ADJUSTMENT	168.32
04/15/2026	MISO	S105 PRIOR PERIOD ADJ	25.44-
04/15/2026	MISO	CURRENT S7 NET	76.56
04/15/2026	MISO	SCHEDULE CHARGES	1,630.70
04/15/2026	MISO	CHARGES FOR MARCH 2026	2,669.37
04/15/2026	MISO	CHARGES FOR MARCH 2026	41,139.54
04/15/2026	XPRESS BILL PAY	ONLINE BILL PAY	461.91
Total ELECTRIC:			328,508.97
<b>ELECTRIC METER DEPOSIT</b>			
04/15/2026	KARA NEWTON BARNES	ELECTRIC DEPOSIT	118.08
Total ELECTRIC METER DEPOSIT:			118.08
<b>FUEL DEPOT/FUEL</b>			
04/15/2026	MICHLIG ENERGY	TRANSPORT GASOHOL UNLEADED PLUS 87	16,914.95
04/15/2026	MICHLIG ENERGY	STATE MOTOR FUEL TAX GASOLINE	3,140.47
04/15/2026	MICHLIG ENERGY	U.S.T. .003/E.I.F. .008	71.52
04/15/2026	MICHLIG ENERGY	TRANSPORT PREMIUM DYED DIESEL FUEL	3,766.26
04/15/2026	MICHLIG ENERGY	U.S.T. .003/E.I.F. .008	11.13
Total FUEL DEPOT/FUEL:			23,904.33
<b>GENERAL</b>			
04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	31.51
04/15/2026	ANCEL GLINK P.C.	CORPORATE RETAINER	2,588.24
04/15/2026	ANCEL GLINK P.C.	CORPORATE RETAINER	941.18
04/15/2026	ANCEL GLINK P.C.	ECONOMIC DEV	3,500.00
04/15/2026	BI-STATE REGIONAL COMMISSION	MEMBER DUES 04.01.26 - 06.30.26	791.25
04/15/2026	HD SUPPLY	PAPER TOWELS	12.41
04/15/2026	HENRY COUNTY CLERK	LEIN - AR INV #2411	58.00

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Check Issue Date	Payee	Description	Check Amount
04/15/2026	HENRY COUNTY CLERK	R-25-20/R-26-07/O-26-04	174.00
04/15/2026	IMEG CORP	2026 CITY ENGINEERING	367.50
04/15/2026	IMEG CORP	FORD RD SANITARY SEWER EXT	5,447.50
04/15/2026	LAUTERBACH & AMEN LLP	FOR PROFESSIONAL SERVICES RENDERED IN CO	6,600.00
04/15/2026	PGAV PLANNERS LLC	TIF CONSULTING SERVICES	2,360.00
04/15/2026	QUILL CORPORATION	NOTEPADS - OFFICE	2.87
04/15/2026	QUILL CORPORATION	CARDSTOCK PAPER/PAPER CLIPS	2.88
04/15/2026	RANG E HENNA	HENNA EVENT SERVICES - 4TH OF JULY	150.00
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	132.54
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	75.37
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	114.59
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	132.34
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	10.23
04/15/2026	GENESEO MUN UTILITIES	CITY OF GENESEO	438.80
04/15/2026	GENESEO MUN UTILITIES	CITY OF GENESEO	438.80
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	331.48
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	1.18
04/15/2026	LEAF	CHECK PRINTER LEASE	5.18

Total GENERAL: 24,707.85

**GF CEMETERY**

04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	6.31
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	CHAIN SAW 18 INCH	429.99
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	CHAIN LOOP	24.99
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	BAR 16IN STANDARD 90 SERIES	45.86
04/15/2026	KLAVINE MOTOR COMPANY	20LP	21.00
04/15/2026	TRI-STATE FIRE CONTROL IN	ANNUAL INSPECTION - CEMETERY	242.00
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	26.51
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	12.01
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	31.01
04/15/2026	VESTIS	FIRST AID - CEMETERY	25.22
04/15/2026	VESTIS	FIRST AID - CEMETERY	25.22
04/15/2026	VESTIS	FIRST AID - CEMETERY	25.22
04/15/2026	GENESEO MUN UTILITIES	OAKWOOD CEMETERY	112.50
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	.67
04/15/2026	LEAF	CHECK PRINTER LEASE	1.03

Total GF CEMETERY: 1,029.54

**GF INSPECTIONS**

04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	6.31
04/15/2026	HD SUPPLY	PAPER TOWELS	2.48
04/15/2026	HENRY COUNTY CLERK	O-26-03	58.00
04/15/2026	QUILL CORPORATION	NOTEPADS - OFFICE	.57
04/15/2026	QUILL CORPORATION	CARDSTOCK PAPER/PAPER CLIPS	.58
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	26.51
04/15/2026	USA TODAY MEDIA CORP	03.13.26 KEW HENRY COUNTY REPUBLIC	95.00
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	97.70
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	22.78
04/15/2026	LEAF	CHECK PRINTER LEASE	1.04

Total GF INSPECTIONS: 310.97

Check Issue Date	Payee	Description	Check Amount
<b>GF PARK</b>			
04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	6.30
04/15/2026	FORD AND SONS	TREFLAN 5G 40# 1183	80.80
04/15/2026	TRI-STATE FIRE CONTROL IN	RICHMOND HILL PARK	225.00
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	26.51
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	12.00
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	31.01
04/15/2026	VESTIS	FIRST AID - PARK	21.36
04/15/2026	VESTIS	FIRST AID - PARK	21.36
04/15/2026	VESTIS	FIRST AID - PARK	21.36
04/15/2026	WIRTH PLUMBING & HEATING	3" SCH 40 PVC PIPE	120.00
04/15/2026	WIRTH PLUMBING & HEATING	3" SCH 40 PVC PIPE	40.00
04/15/2026	GENESEO MUN UTILITIES	CITY PARK BAND SHELL	33.50
04/15/2026	GENESEO MUN UTILITIES	CITY PARK	81.40
04/15/2026	GENESEO MUN UTILITIES	CITY PARK SHELTER	108.41
04/15/2026	GENESEO MUN UTILITIES	RICHMOND HILL MAIN BLDG	103.92
04/15/2026	GENESEO MUN UTILITIES	RICHMOND HILL PARK	36.58
04/15/2026	GENESEO MUN UTILITIES	RH TENNIS/SOCCER RESTROOMS	25.00
04/15/2026	GENESEO MUN UTILITIES	RICHMOND HILL SHELTER #2	25.00
04/15/2026	GENESEO MUN UTILITIES	RICHMOND HILL SHELTER 4 & 5	28.13
04/15/2026	GENESEO MUN UTILITIES	RICHMOND HILL SOFTBALL LIGHTS	150.99
04/15/2026	GENESEO MUN UTILITIES	RICHMOND HILL SHELTER #7	26.79
04/15/2026	GENESEO MUN UTILITIES	RH SOCCER RESTROOM/ BALLPARK	25.00
04/15/2026	GENESEO MUN UTILITIES	LODGE PARK	25.00
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	.63
04/15/2026	LEAF	CHECK PRINTER LEASE	1.03
Total GF PARK:			1,197.08
<b>GF PUBLIC SAFETY</b>			
04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	119.75
04/15/2026	CAPITAL SANITARY SUPPLY	TOWELS/MF UNIV WHITE H23	87.27
04/15/2026	GALLS LLC	SMITH & WESSON HANDCUFFS	37.46
04/15/2026	HD SUPPLY	PAPERTOWELS	60.80
04/15/2026	ILLINOIS OFFICE OF ATTORNEY GEN	SEX OFFENDER REGISTRATION - BOWTON	30.00
04/15/2026	ILLINOIS OFFICE OF ATTORNEY GEN	SEX OFFENDER REGISTRATION - PAINTER	30.00
04/15/2026	ILLINOIS STATE POLICE	SEX OFFENDER REGISTRATION - BOWTON	30.00
04/15/2026	ILLINOIS STATE POLICE	SEX OFFENDER REGISTRATION - PAINTER	30.00
04/15/2026	PANTHER UNIFORMS	CLOTHING ALLOWANCE - SCHULTE	251.82
04/15/2026	REISTROFFER, ANTHONY W.	AUSTIN JAMES SHOUP	350.00
04/15/2026	TREASURER OF THE STATE OF ILLIN	SEX OFFENDER REGISTRATION - BOWTON	5.00
04/15/2026	TREASURER OF THE STATE OF ILLIN	SEX OFFENDER REGISTRATION - PAINTER	5.00
04/15/2026	TWIN STATE TECHNICAL SERVICES	VIRTUALIZATION AS A SERVICE	150.00
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	503.64
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	327.44
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	525.70
04/15/2026	XEROX FINANCIAL SERVICES	LEASE PAYMENT - 04.02.26 - 05.01.26	264.80
04/15/2026	GENESEO MUN UTILITIES	CITY OF GENESEO	438.79
04/15/2026	GENESEO MUN UTILITIES	PD SHOOTING RANGE	25.77
04/15/2026	GENESEO MUN UTILITIES	WATER TOWER SOUTH	9.16
04/15/2026	LEAF	CHECK PRINTER LEASE	19.67
Total GF PUBLIC SAFETY:			3,302.07

Check Issue Date	Payee	Description	Check Amount
<b>GF STREET</b>			
04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	31.51
04/15/2026	CAR QUEST AUTO PARTS STORES	HYD FITTING	4.44
04/15/2026	DOUBLE S MASONRY INC	LIFT AND RESET BRICK MAILBOX - 1044 FINCH DR	550.00
04/15/2026	EDWARDS READYMIX CO	210 S CHICAGO ST	161.89
04/15/2026	EDWARDS READYMIX CO	412 E MAIN ST	902.90
04/15/2026	EDWARDS READYMIX CO	511 S CENTER ST	774.45
04/15/2026	EDWARDS READYMIX CO	N WILLIAMS & E PALACE ROW	1,042.76
04/15/2026	HD SUPPLY	PAPER TOWELS	22.33
04/15/2026	IMEG CORP	N STATE ST PH2 RECONST CEI	9,212.50
04/15/2026	MICHAEL TODD & COMPANY INC	BARRICADE SHEETING	862.29
04/15/2026	NAPA	CONNECTOR	20.99
04/15/2026	NAPA	WEATHERSHIELD EN HOSE	25.77
04/15/2026	NAPA	HOSE FITTINGS/CRIMP HOSE	41.38
04/15/2026	POOLS WELDING	CHANGE OUT PLOW SIDE HARNESS	205.03
04/15/2026	QUILL CORPORATION	NOTEPADS - OFFICE	5.15
04/15/2026	QUILL CORPORATION	CARDSTOCK PAPER/PAPER CLIPS	5.18
04/15/2026	TRI-STATE FIRE CONTROL IN	ANNUAL INSPECTION - STREETS	415.00
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	132.53
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	12.00
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	93.70
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	32.52
04/15/2026	VESTIS	FIRST AID - STREET	21.36
04/15/2026	VESTIS	FIRST AID - STREET	21.36
04/15/2026	VESTIS	FIRST AID - STREET	21.36
04/15/2026	GENESEO MUN UTILITIES	CITY OF GENESEO REFUSE GATE	13.71
04/15/2026	GENESEO MUN UTILITIES	S CHICAGO ST LIFT STATION	37.53
04/15/2026	GENESEO MUN UTILITIES	STREET DEPT GARAGE	421.30
04/15/2026	GENESEO MUN UTILITIES	WATER TOWER SOUTH	9.16
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	.67
04/15/2026	LEAF	CHECK PRINTER LEASE	5.18
Total GF STREET:			15,063.97
<b>HOTEL/MOTEL TAX</b>			
04/15/2026	GENESEO CHAMBER OF COMMERCE	2026 CONTRIBUTION - QUARTER 1	4,609.33
04/15/2026	TIM PRENEVOST	TAG THE DYNAMIC DUO	150.00
Total HOTEL/MOTEL TAX:			4,759.33
<b>MOTOR FUEL</b>			
04/15/2026	GENESEO MUN UTILITIES	CITY OF GENESEO STREET & TRAFFIC LIGHTS	1,644.05
04/15/2026	GENESEO MUN UTILITIES	RICHMOND HILL LIGHTS	42.81
Total MOTOR FUEL:			1,686.86
<b>POOL CASH</b>			
04/15/2026	MILLER REAL ESTATE HOLDINGS	OVERPAYMENT	30.87
Total POOL CASH:			30.87
<b>REFUSE</b>			
04/15/2026	REPUBLIC SERVICES #400	RESIDENTAL SERVICE 03.01.26 - 03.31.26	34,186.80
04/15/2026	REPUBLIC SERVICES #400	RECYCLING SERVICE 03.01.26 - 03.31.26	11,220.99
04/15/2026	XPRESS BILL PAY	ONLINE BILL PAY	461.92

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Check Issue Date	Payee	Description	Check Amount
Total REFUSE:			45,869.71
<b>SEWER</b>			
04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	31.51
04/15/2026	ANCEL GLINK P.C.	CORPORATE RETAINER	352.93
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	MOWING HEAD	38.99
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	TRIMMER LINE	32.75
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	KOMBI LOOP	269.99
04/15/2026	B & B LAWN EQUIPMENT & CYCLERY	POWER SWEEP ATTACH	349.99
04/15/2026	CAR QUEST AUTO PARTS STORES	BELTS/TRI-POWER BELT	92.85
04/15/2026	CAR QUEST AUTO PARTS STORES	HYRAULIC FLUID	74.74
04/15/2026	HD SUPPLY	PAPER TOWELS	9.93
04/15/2026	HENRY COUNTY CLERK	SWR LIENS	14.50
04/15/2026	LAKESHORE RECYCLE SYSTEMS	PLASTIC LINER DELIVERY/SWITCH	384.15
04/15/2026	LAUTERBACH & AMEN LLP	FOR PROFESSIONAL SERVICES RENDERED IN CO	3,400.00
04/15/2026	QC ANALYTICAL SERVICES LLC	WASTE WATER SAMPLES	122.00
04/15/2026	QUILL CORPORATION	NOTEPADS - OFFICE	2.29
04/15/2026	QUILL CORPORATION	CARDSTOCK PAPER/PAPER CLIPS	2.30
04/15/2026	TRI-STATE FIRE CONTROL IN	WATER AND WASTE WATER	107.50
04/15/2026	TRI-STATE FIRE CONTROL IN	ANNUAL INSPECTION - WASTE WATER	300.00
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	132.53
04/15/2026	USA BLUE BOOK	PAINT - GREEN	106.80
04/15/2026	USA BLUE BOOK	4 X 5 PRINTED SANITARY SEWER	95.94
04/15/2026	USA BLUE BOOK	FREIGHT	38.23
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	9.84
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	18.00
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	85.65
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	5.27
04/15/2026	VESTIS	FIRST AID - SEWER	21.36
04/15/2026	VESTIS	FIRST AID - SEWER	21.36
04/15/2026	VESTIS	FIRST AID - SEWER	21.36
04/15/2026	GENESEO MUN UTILITIES	MAPLE CITY LIFT STATION	64.36
04/15/2026	GENESEO MUN UTILITIES	RH LIFT STATION	25.80
04/15/2026	GENESEO MUN UTILITIES	SEWAGE TREATMENT PLANT	4,715.88
04/15/2026	GENESEO MUN UTILITIES	WATER TOWER NORTH	28.69
04/15/2026	GENESEO MUN UTILITIES	ELK ST LIFT STATION	50.50
04/15/2026	GENESEO MUN UTILITIES	CITY OF GENESEO REFUSE GATE	6.85
04/15/2026	GENESEO MUN UTILITIES	SMITH ST LIFT STATION	32.34
04/15/2026	GENESEO MUN UTILITIES	EDWARDS COMM PK LIFT STATION	46.56
04/15/2026	GENESEO MUN UTILITIES	CHICAGO ST LIFT STATION	102.31
04/15/2026	GENESEO MUN UTILITIES	PRAIRIE VIEW LIFT STATION	54.44
04/15/2026	GENESEO MUN UTILITIES	COUNTRY MANOR LIFT STATION #2	63.65
04/15/2026	GENESEO MUN UTILITIES	COUNTRY MANOR LIFT STATION #4	110.62
04/15/2026	GENESEO MUN UTILITIES	WATER TOWER SOUTH	9.17
04/15/2026	IL EPA - ACH	WASTE WATER PROJECT - L17-5603	38,977.43
04/15/2026	IL EPA - ACH	WASTE WATER PROJECT - L17-5603	208,648.91
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	2.55
04/15/2026	LEAF	CHECK PRINTER LEASE	5.17
04/15/2026	XPRESS BILL PAY	ONLINE BILL PAY	461.92
Total SEWER:			259,549.91
<b>WATER</b>			
04/15/2026	11:11 SYSTEMS INC	ILAND SECURE CLOUD BACKUP WITH VEAM	31.51

M = Manual Check, V = Void Check

Check Issue Date	Payee	Description	Check Amount
04/15/2026	ANCEL GLINK P.C.	CORPORATE RETAINER	117.65
04/15/2026	BADGER METER INC	BEACON MBL HOSTING SERV UNIT - MARCH 2026	410.41
04/15/2026	CAR QUEST AUTO PARTS STORES	WIRE CONDUIT/MOUNT	117.23
04/15/2026	CAR QUEST AUTO PARTS STORES	FUSE HOLDER	3.70
04/15/2026	CAR QUEST AUTO PARTS STORES	BLOWER RESTOR	26.28
04/15/2026	CAR QUEST AUTO PARTS STORES	XTRACLEAR	11.98
04/15/2026	CAR QUEST AUTO PARTS STORES	CRIMPER - RATCHETING	30.20
04/15/2026	CAR QUEST AUTO PARTS STORES	FLUSH CUTTING DIAGONAL PLIERS	78.53
04/15/2026	FASTENAL CO	BUSHING PVC	57.34
04/15/2026	FERGUSON ENTERPRISES LLC #3326	4FT 2 HOLE HD CVR RMV	156.81
04/15/2026	FERGUSON ENTERPRISES LLC #3326	FREIGHT	22.45
04/15/2026	FERGUSON WATERWORKS #2516	6 FLG BFV CL	1,750.92
04/15/2026	GINGERICH WELL & PUMP SERVICE	WELL	142,136.00
04/15/2026	HD SUPPLY	PAPER TOWELS	14.89
04/15/2026	HENRY COUNTY CLERK	WTR - LIENS	14.50
04/15/2026	IMEG CORP	GENESEO WELL 33	1,333.00
04/15/2026	IMEG CORP	2026 CITY ENGINEERING	130.00
04/15/2026	LAUTERBACH & AMEN LLP	FOR PROFESSIONAL SERVICES RENDERED IN CO	3,400.00
04/15/2026	PACE ANAYLYTICAL SERVICES	WATER SAMPLES	333.00
04/15/2026	QC ANALYTICAL SERVICES LLC	WATER SAMPLES	25.00
04/15/2026	QUAD CITIES WINWATER	6X4 MJXMJ RED C153	543.00
04/15/2026	QUILL CORPORATION	NOTEPADS - OFFICE	3.43
04/15/2026	QUILL CORPORATION	CARDSTOCK PAPER/PAPER CLIPS	3.45
04/15/2026	QUILL CORPORATION	BROTHER DR730 DRUM	134.99
04/15/2026	ROCK RIVER ELECTRIC INC	WIRE WELL #33 BUILDING	11,924.25
04/15/2026	SIGMA CONTROLS	SUPPORT BRACKET W/ 20 FT SUB CABLE	2,080.00
04/15/2026	SIGMA CONTROLS	S&H CHARGES	71.61
04/15/2026	TRI-STATE FIRE CONTROL IN	WATER AND WASTE WATER	107.50
04/15/2026	TRI-STATE FIRE CONTROL IN	ANNUAL INSPECTION - WATER	392.50
04/15/2026	TWIN STATE TECHNICAL SERVICES	SOFTWARE/MANAGED SERVICES/WEB HOSTING	132.53
04/15/2026	USA BLUE BOOK	BUTTERFLY VALVE - 3"	254.95
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	421.50
04/15/2026	VERIZON WIRELESS	BILLING 02.24.26 - 03.23.26	18.01
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	85.65
04/15/2026	VERIZON WIRELESS	LANDLINE BILLING - 02.24.26 - 03.23.26	5.27
04/15/2026	VESTIS	FIRST AID - WATER	21.36
04/15/2026	VESTIS	FIRST AID - WATER	21.36
04/15/2026	VESTIS	FIRST AID - WATER	21.36
04/15/2026	WATER SOLUTIONS UNLIMITED, INC	WSU 150	416.45
04/15/2026	WATER SOLUTIONS UNLIMITED, INC	CARUSOL - 20	3,610.80
04/15/2026	WATER SOLUTIONS UNLIMITED, INC	FREIGHT	65.00
04/15/2026	WATER SOLUTIONS UNLIMITED, INC	WSU 150	2,082.26
04/15/2026	WATER SOLUTIONS UNLIMITED, INC	WSU FLUOROSILLCIC ACID	484.27
04/15/2026	WATER SOLUTIONS UNLIMITED, INC	WSU HYPO 125M EPA	1,555.51
04/15/2026	WIRTH PLUMBING & HEATING	MATERIALS	815.50
04/15/2026	WIRTH PLUMBING & HEATING	401 W WELLS - VALVE LEAKING BAD	338.63
04/15/2026	WIRTH PLUMBING & HEATING	NO WATER PRESSURE - CUST CALL	2,034.86
04/15/2026	GENESEO MUN UTILITIES	WATER TOWER NORTH	28.69
04/15/2026	GENESEO MUN UTILITIES	CITY OF GENESEO REFUSE GATE	6.85
04/15/2026	GENESEO MUN UTILITIES	WATER DEPT - WELL #25	308.49
04/15/2026	GENESEO MUN UTILITIES	WATER DEPT - WELL #26	605.32
04/15/2026	GENESEO MUN UTILITIES	WATER DEPT - WELL #30	413.11
04/15/2026	GENESEO MUN UTILITIES	WATER DEPT - WELL #33	135.15
04/15/2026	GENESEO MUN UTILITIES	IRON REMOVAL PLANT EAST	830.40
04/15/2026	GENESEO MUN UTILITIES	IRON REMOVAL PLANT WEST	812.74

M = Manual Check, V = Void Check

Check Issue Date	Payee	Description	Check Amount
04/15/2026	GENESE0 MUN UTILITIES	WATER GARAGE	96.94
04/15/2026	GENESE0 MUN UTILITIES	WATER TOWER SOUTH	9.17
04/15/2026	LEAF	XEROX PRINTER - MAIL ROOM	2.55
04/15/2026	LEAF	CHECK PRINTER LEASE	5.17
04/15/2026	XPRESS BILL PAY	ONLINE BILL PAY	461.92
Total WATER:			181,563.90
Grand Totals:			916,095.31

Report Criteria:  
 Report type: GL detail  
 Check.Type = {<>} "Adjustment"

Check Register/Payment Approval Differences:

Amount Approved:	
Packet Payment Approval	\$917,203.20
Last Minute Bills Payment Approval	\$60,669.11
Check Register Amount:	\$916,095.31
Difference:	<u>\$61,777.00</u>
Sec of State	\$173.00
Turpin	-\$61,950.00
	<u>-\$61,777.00</u>
	<u>\$0.00</u>



# Payment Approval By Account

## Fund Balance Numbers

01- General Fund	18- Revolving Loan
03- A – Police	20- Electric
04- B – Police	23- Electric Meter Deposits
05- D – Police	25- Refuse
06- Workmen’s Comp	30- Water
07- Social Security	33- Water Meter Deposits
08- IMRF	35- Sewer
09- 2014 Debt Service	40- Article 36 Police
13- Cemetery Perpetual Care	51- IL 82/Bestor Drive TIF
14- Motor Fuel	52- Route 6 TIF
15- Fuel Depot	53- Downtown TIF
16- Hotel/Motel Tax	54- Route 82 TIF
17- Economic Development	60- Capital Projects
	62- Inspections
	63- Streets
	64- Cemetery
	65- Parks
	66- Public Safety
	70- Health Insurance

Report Criteria:

- Detail report.
- Invoices with totals above \$0.00 included.
- Paid and unpaid invoices included.

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
<b>01-5-010-440-2150 JANITOR</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOWN CLEANING - CITY H	04/09/2026	39.38	
Total 01-5-010-440-2150 JANITOR:					39.38	
<b>01-5-010-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	A18C29J	FORTINET CUSTOM CO TERM	04/09/2026	151.92	
Total 01-5-010-550-5510 IT SOFTWARE:					151.92	
<b>16-5-216-450-6140 TOURISM INCENTIVE</b>						
99407	BAKED BY BREA	06	ARBOR DAY COOKIE CAKE	04/23/2026	65.00	
Total 16-5-216-450-6140 TOURISM INCENTIVE:					65.00	
<b>20-5-030-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	A18C29J	FORTINET CUSTOM CO TERM	04/09/2026	1,126.99	
3092	CDW GOVERNMENT INC	A18C29J	FORTINET CUSTOM CO TERM	04/09/2026	546.92	
Total 20-5-030-550-5510 IT SOFTWARE:					1,673.91	
<b>20-5-510-440-7301 COOLING WATER</b>						
7800	GARRATT CALLAHAN	1472105	FORMULA 3340 (30 GAL)	04/13/2026	3,459.00	
Total 20-5-510-440-7301 COOLING WATER:					3,459.00	
<b>20-5-510-440-7304 STATION EXPENSES</b>						
99406	VESTIS	6150711097	MOP/SHOP TOWEL	04/22/2026	78.72	
Total 20-5-510-440-7304 STATION EXPENSES:					78.72	
<b>20-5-580-400-8021 STRUCTURES &amp; IMPROVEMENTS</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOWN CLEANING - CITY H	04/09/2026	39.38	
Total 20-5-580-400-8021 STRUCTURES & IMPROVEMENTS:					39.38	
<b>20-5-590-600-2600 CAPITAL ASSET EXPENSE</b>						
99407	KAT PERFORMANCE COATING	2394	SPRAY IN BEDLINER	04/20/2026	800.00	
Total 20-5-590-600-2600 CAPITAL ASSET EXPENSE:					800.00	
<b>23-2-4270 CUSTOMER DEPOSITS</b>						
99406	2026 OVERPAYMENTS & REFU	04.22.26 EVANS	ELECTRIC DEPOSIT	04/22/2026	36.94	
Total 23-2-4270 CUSTOMER DEPOSITS:					36.94	
<b>25-5-675-500-2000 REFUSE COLLECTION</b>						
467	REPUBLIC SERVICES #400	0400-002497337	14606 ROOS HILL RD	04/20/2026	45.00	
467	REPUBLIC SERVICES #400	0400-002497337	218 N CENTER ST	04/20/2026	45.00	
467	REPUBLIC SERVICES #400	0400-002497337	14473 ROOS HILL RD	04/20/2026	47.00	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 25-5-675-500-2000 REFUSE COLLECTION:					137.00	
<b>30-5-030-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	151.92	
Total 30-5-030-550-5510 IT SOFTWARE:					151.92	
<b>30-5-620-550-3495 DISTRIBUTION- ROAD</b>						
99350	SITEONE LANDSCAPE SUPPLY	165112179-001	ENVIRONET BLANKET	04/23/2026	969.14	
Total 30-5-620-550-3495 DISTRIBUTION- ROAD:					969.14	
<b>30-5-620-550-3700 SAFETY EQUIPMENT</b>						
99406	VESTIS	6150711092	FIRST AID - WATER	04/22/2026	21.36	
Total 30-5-620-550-3700 SAFETY EQUIPMENT:					21.36	
<b>30-5-675-440-2350 OFFICE</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOWN CLEANING - CITY H	04/09/2026	39.38	
Total 30-5-675-440-2350 OFFICE:					39.38	
<b>30-5-690-800-1224 Capital Asset Exp - State St</b>						
99407	GINGERICH WELL & PUMP SER	04.24.26	WELL	04/24/2026	35,534.00	
Total 30-5-690-800-1224 Capital Asset Exp - State St:					35,534.00	
<b>35-5-030-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	151.92	
Total 35-5-030-550-5510 IT SOFTWARE:					151.92	
<b>35-5-610-450-3000 OPERATING SUPPLIES</b>						
99406	VESTIS	6150711089	FIRST AID - SEWER	04/22/2026	21.36	
Total 35-5-610-450-3000 OPERATING SUPPLIES:					21.36	
<b>35-5-620-550-3510 TREATMENT</b>						
11120	STATE CHEMICAL SOLUTIONS	904183292	AEROSOL TIER PROGRAM	04/23/2026	271.00	
11120	STATE CHEMICAL SOLUTIONS	904183292	SHIPPING & PROCESSING	04/23/2026	15.36	
Total 35-5-620-550-3510 TREATMENT:					286.36	
<b>35-5-675-440-2350 OFFICE</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOWN CLEANING - CITY H	04/09/2026	39.37	
Total 35-5-675-440-2350 OFFICE:					39.37	
<b>35-5-690-800-1223 Capital Asset Expense</b>						
13395	WALTER D LAUD INCORPORAT	04.21.26	NORTH STATE ST RECONSTRU	04/27/2026	146,700.00	
Total 35-5-690-800-1223 Capital Asset Expense:					146,700.00	
<b>51-5-070-500-2090 SAVE A LOT AGREEMENT</b>						
99341	BECKS OIL	04.24.26	IL82/BESTOR TIF INCREMENT -	04/24/2026	24,875.17	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 51-5-070-500-2090 SAVE A LOT AGREEMENT:					24,875.17	
<b>60-5-010-945-3704 EQUIPMENT</b>						
99394	THOMPSON ELECTRONICS	126173	FINAL BILLING - PROJECT LAB	01/15/2026	1,584.00	
Total 60-5-010-945-3704 EQUIPMENT:					1,584.00	
<b>62-5-013-440-2350 OFFICE/JANITOR</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOWN CLEANING - CITY H	04/09/2026	39.38	
Total 62-5-013-440-2350 OFFICE/JANITOR:					39.38	
<b>62-5-013-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	A18C29J	FORTINET CUSTOM CO TERM	04/09/2026	30.39	
Total 62-5-013-550-5510 IT SOFTWARE:					30.39	
<b>62-5-013-550-5600 VEHICLE</b>						
99391	ED MORSE FORD	773536	OIL AND FILTER CHANGE - INS	04/22/2026	58.17	
Total 62-5-013-550-5600 VEHICLE:					58.17	
<b>63-5-020-440-2102 OPERATING</b>						
1930	CARQUEST AUTO PARTS STOR	6611-423389	CLAY ABSORBENT	04/21/2026	28.60	
Total 63-5-020-440-2102 OPERATING:					28.60	
<b>63-5-020-440-2150 JANITOR</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOWN CLEANING - CITY H	04/09/2026	39.37	
99406	VESTIS	6150711092	FIRST AID - STREET	04/22/2026	21.36	
Total 63-5-020-440-2150 JANITOR:					60.73	
<b>63-5-020-440-5750 STREET MAINTENANCE</b>						
13395	WALTER D LAUD INCORPORAT	04.21.26	NORTH STATE ST RECONSTRU	04/27/2026	463,885.74	
Total 63-5-020-440-5750 STREET MAINTENANCE:					463,885.74	
<b>63-5-020-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	A18C29J	FORTINET CUSTOM CO TERM	04/09/2026	151.92	
Total 63-5-020-550-5510 IT SOFTWARE:					151.92	
<b>64-5-020-440-2102 OPERATING</b>						
99406	VESTIS	6150711094	FIRST AID - CEMETERY	04/22/2026	25.22	
Total 64-5-020-440-2102 OPERATING:					25.22	
<b>64-5-020-440-2150 JANITOR</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOWN CLEANING - CITY H	04/09/2026	39.37	
Total 64-5-020-440-2150 JANITOR:					39.37	
<b>64-5-020-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	A18C29J	FORTINET CUSTOM CO TERM	04/09/2026	30.39	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total 64-5-020-550-5510 IT SOFTWARE:					30.39	
<b>65-5-020-440-2102 OPERATING</b>						
99406	VESTIS	6150711096	FIRST AID - PARK	04/22/2026	21.36	
Total 65-5-020-440-2102 OPERATING:					21.36	
<b>65-5-020-440-2150 JANITOR</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.37	
Total 65-5-020-440-2150 JANITOR:					39.37	
<b>65-5-020-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	30.38	
Total 65-5-020-550-5510 IT SOFTWARE:					30.38	
<b>66-5-030-300-2340 UNIFORMS</b>						
7740	GALLS LLC	034817753	CLOTHING ALLOWANCE - ?	04/22/2026	649.52	
Total 66-5-030-300-2340 UNIFORMS:					649.52	
<b>66-5-030-440-5600 VEHICLE</b>						
99366	FRITZ MECHANICAL SERVICE	260421150451	LUBE, FILTER AND OIL CHANG	04/20/2026	714.31	
Total 66-5-030-440-5600 VEHICLE:					714.31	
<b>66-5-030-450-3011 IMPACT EXPENSE</b>						
99375	JAMIE SHOEMAKER	04.27.26	GIFT CARD FOR GAS, FOOD, E	04/27/2026	70.00	
Total 66-5-030-450-3011 IMPACT EXPENSE:					70.00	
<b>66-5-030-550-5510 IT SOFTWARE</b>						
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	577.30	
Total 66-5-030-550-5510 IT SOFTWARE:					577.30	
Grand Totals:					683,307.38	

Report Criteria:

- Detail report.
- Invoices with totals above \$0.00 included.
- Paid and unpaid invoices included.



# Payment Approval By Vendor

## Fund Balance Numbers

- |                             |                             |
|-----------------------------|-----------------------------|
| 01- General Fund            | 18- Revolving Loan          |
| 03- A – Police              | 20- Electric                |
| 04- B – Police              | 23- Electric Meter Deposits |
| 05- D – Police              | 25- Refuse                  |
| 06- Workmen’s Comp          | 30- Water                   |
| 07- Social Security         | 33- Water Meter Deposits    |
| 08- IMRF                    | 35- Sewer                   |
| 09- 2014 Debt Service       | 40- Article 36 Police       |
| 13- Cemetery Perpetual Care | 51- IL 82/Bestor Drive TIF  |
| 14- Motor Fuel              | 52- Route 6 TIF             |
| 15- Fuel Depot              | 53- Downtown TIF            |
| 16- Hotel/Motel Tax         | 54- Route 82 TIF            |
| 17- Economic Development    | 60- Capital Projects        |
|                             | 62- Inspections             |
|                             | 63- Streets                 |
|                             | 64- Cemetery                |
|                             | 65- Parks                   |
|                             | 66- Public Safety           |
|                             | 70- Health Insurance        |

Report Criteria:  
 Detail report.  
 Paid and unpaid invoices included.

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
<b>2026 OVERPAYMENTS &amp; REFUNDS</b>						
99406	2026 OVERPAYMENTS & REFU	04.22.26 EVANS	ELECTRIC DEPOSIT	04/22/2026	36.94	
Total 2026 OVERPAYMENTS & REFUNDS:					36.94	
<b>BAKED BY BREA</b>						
99407	BAKED BY BREA	06	ARBOR DAY COOKIE CAKE	04/23/2026	65.00	
Total BAKED BY BREA:					65.00	
<b>BECKS OIL</b>						
99341	BECKS OIL	04.24.26	IL82/BESTOR TIF INCREMENT -	04/24/2026	24,875.17	
Total BECKS OIL:					24,875.17	
<b>CARQUEST AUTO PARTS STORES</b>						
1930	CARQUEST AUTO PARTS STOR	6611-423389	CLAY ABSORBENT	04/21/2026	28.60	
Total CARQUEST AUTO PARTS STORES:					28.60	
<b>CDW GOVERNMENT INC</b>						
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	1,126.99	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	151.92	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	30.39	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	151.92	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	30.39	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	30.38	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	577.30	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	546.92	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	151.92	
3092	CDW GOVERNMENT INC	AI8C29J	FORTINET CUSTOM CO TERM	04/09/2026	151.92	
Total CDW GOVERNMENT INC:					2,950.05	
<b>ED MORSE FORD</b>						
99391	ED MORSE FORD	773536	OIL AND FILTER CHANGE - INS	04/22/2026	58.17	
Total ED MORSE FORD:					58.17	
<b>FRITZ MECHANICAL SERVICE</b>						
99366	FRITZ MECHANICAL SERVICE	260421150451	LUBE, FILTER AND OIL CHANG	04/20/2026	714.31	
Total FRITZ MECHANICAL SERVICE:					714.31	
<b>GALLS LLC</b>						
7740	GALLS LLC	034817753	CLOTHING ALLOWANCE - ?	04/22/2026	649.52	
Total GALLS LLC:					649.52	
<b>GARRATT CALLAHAN</b>						
7800	GARRATT CALLAHAN	1472105	FORMULA 3340 (30 GAL)	04/13/2026	3,459.00	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
Total GARRATT CALLAHAN:					3,459.00	
<b>GINGERICH WELL &amp; PUMP SERVICE</b>						
99407	GINGERICH WELL & PUMP SER	04.24.26	WELL	04/24/2026	35,534.00	
Total GINGERICH WELL & PUMP SERVICE:					35,534.00	
<b>JAMIE SHOEMAKER</b>						
99375	JAMIE SHOEMAKER	04.27.26	GIFT CARD FOR GAS, FOOD, E	04/27/2026	70.00	
Total JAMIE SHOEMAKER:					70.00	
<b>KAT PERFORMANCE COATINGS INC</b>						
99407	KAT PERFORMANCE COATING	2394	SPRAY IN BEDLINER	04/20/2026	800.00	
Total KAT PERFORMANCE COATINGS INC:					800.00	
<b>QUAD CITY WINDOW CLEANING</b>						
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.38	
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.38	
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.38	
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.38	
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.37	
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.37	
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.37	
99407	QUAD CITY WINDOW CLEANIN	6155	WINDOW CLEANING - CITY H	04/09/2026	39.37	
Total QUAD CITY WINDOW CLEANING:					315.00	
<b>REPUBLIC SERVICES #400</b>						
467	REPUBLIC SERVICES #400	0400-002497337	14606 ROOS HILL RD	04/20/2026	45.00	
467	REPUBLIC SERVICES #400	0400-002497337	218 N CENTER ST	04/20/2026	45.00	
467	REPUBLIC SERVICES #400	0400-002497337	14473 ROOS HILL RD	04/20/2026	47.00	
Total REPUBLIC SERVICES #400:					137.00	
<b>SITEONE LANDSCAPE SUPPLY</b>						
99350	SITEONE LANDSCAPE SUPPLY	165112179-001	ENVIRONET BLANKET	04/23/2026	969.14	
Total SITEONE LANDSCAPE SUPPLY:					969.14	
<b>STATE CHEMICAL SOLUTIONS</b>						
11120	STATE CHEMICAL SOLUTIONS	904183292	AEROSOL TIER PROGRAM	04/23/2026	271.00	
11120	STATE CHEMICAL SOLUTIONS	904183292	SHIPPING & PROCESSING	04/23/2026	15.36	
Total STATE CHEMICAL SOLUTIONS:					286.36	
<b>THOMPSON ELECTRONICS</b>						
99394	THOMPSON ELECTRONICS	126173	FINAL BILLING - PROJECT LAB	01/15/2026	1,584.00	
Total THOMPSON ELECTRONICS:					1,584.00	
<b>VESTIS</b>						
99406	VESTIS	6150711089	FIRST AID - SEWER	04/22/2026	21.36	
99406	VESTIS	6150711092	FIRST AID - STREET	04/22/2026	21.36	
99406	VESTIS	6150711092	FIRST AID - WATER	04/22/2026	21.36	

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided
99406	VESTIS	6150711094	FIRST AID - CEMETERY	04/22/2026	25.22	
99406	VESTIS	6150711096	FIRST AID - PARK	04/22/2026	21.36	
99406	VESTIS	6150711097	MOP/SHOP TOWEL	04/22/2026	78.72	
Total VESTIS:					189.38	
<b>WALTER D LAUD INCORPORATED</b>						
13395	WALTER D LAUD INCORPORAT	04.21.26	NORTH STATE ST RECONSTRU	04/27/2026	146,700.00	
13395	WALTER D LAUD INCORPORAT	04.21.26	NORTH STATE ST RECONSTRU	04/27/2026	463,885.74	
Total WALTER D LAUD INCORPORATED:					610,585.74	
Grand Totals:					683,307.38	

## Report Criteria:

Detail report.

Paid and unpaid invoices included.