

AGENDA
Special Work Session City Council Meeting
 Hybrid (ZOOM Video and In Person), City Hall
 April 20, 2026, 7:15 p.m.

*Information
Found On:*

1. **CALL TO ORDER/DETERMINATION OF QUORUM** *Council President*
2. **PUBLIC FORUM** (3 minute limit)
 Individuals may address the City Council about items on the agenda or not included on the agenda. Speakers are required to state their name and address for the Council record and limit their remarks to three minutes or fewer. Speakers are requested to frame their comments around items that fall within the authority of the City Council. Generally, the City Council will not take official action on the items discussed at this time, but may place the item on file, take the matter under advisement, refer the matter to staff or a committee for a future report or direct the matter to be placed on an upcoming agenda.
3. **BILLS DISCUSSION** *City Council*
4. **CONSENT AGENDA ITEM DISCUSSION** *City Council*
5. **COUNCIL INFORMATION ONLY ITEMS**
 - a. LMC Annual Conference, June 24-26, 2026 (2 min) – *City Administrator*
 - b. Other
6. **CONSTITUENT MESSAGE(S)**
7. **ADJOURNMENT**

If you need any type of reasonable accommodations to participate in this meeting, contact City Hall at (320) 616-5500 at least 72 hours prior to the meeting. Meetings are live streamed at [LITTLE FALLS CITY COUNCIL MEETING](#). A current list of meetings can be found at [Notice of Meetings](#).

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

ALLETE, Inc.

Project No. 2532-098

NOTICE OF APPLICATION TENDERED FOR FILING WITH THE COMMISSION
AND ESTABLISHING PROCEDURAL SCHEDULE FOR RELICENSING AND A
DEADLINE FOR SUBMISSION OF FINAL AMENDMENTS

(April 2, 2026)

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: New Major License
- b. Project No.: 2532-098
- c. Date filed: March 24, 2026
- d. Applicant: ALLETE, Inc. (ALLETE)
- e. Name of Project: Little Falls Hydroelectric Project (project)
- f. Location: The project is located on the Mississippi River in Morrison County, Minnesota.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791 (a) - 825(r)
- h. Applicant Contact: Mr. Greg Prom, Senior Environmental Compliance Specialist, Minnesota Power / ALLETE, Inc., 30 West Superior Street, Duluth, MN 55802-2093; Phone at (218) 355-3191 or email at gprom@allete.com.
- i. FERC Contact: David Graefe at (202) 502-6137; or email at david.graefe@ferc.gov.
- j. This application is not ready for environmental analysis at this time.
- k. Project Description: the project consists of: (1) a 477.0-acre reservoir; (2) a 66.0-foot-long three-bay gated spillway with 20.0-foot wide bays and vertical slide gates, separated by two 3.0-foot-wide intermediate piers; (3) a 41.4-foot-long, 19.2-foot-high concrete ogee spillway topped with 2.5-foot-high flashboards; (4) a 61.2-foot-long, 15.5-foot-high mass concrete ogee spillway topped with 2.5-foot-high flashboards; (5) a

140.3-foot-long, 11.8-foot-high mass concrete ogee spillway topped with 2.5-foot-high flashboards; (6) a 42.0-foot-long, 12.0-foot-high overflow section; (7) a 49.0-foot-long three-bay gated spillway with 8.0-foot-wide log sluiceway and two 13.5-foot-wide Tainter gates separated by two 5.0-foot-wide and one 4.0-foot-wide intermediate piers; (8) a 152.0-foot-long, 17.9-foot-high mass concrete ogee spillway topped with a 4.3-foot-high rubber dam; (9) a 78.5-foot-long gated spillway with three 20.0-foot-wide bays separated by one 5.0-foot wide and three 4.5-foot-wide intermediate piers topped with 14.2-foot-tall Tainter gates; (10) a 50.0-foot-long gated spillway with three 15.0-foot-wide bays and two 2.5-foot-wide intermediate piers topped with 6.5-foot-tall steel vertical lift gates; (11) a 150.0-foot-long concrete wall; (12) a 128.0-foot-long embankment; (13) a powerhouse containing two generating units with an installed capacity of 800 kilowatts and a second powerhouse containing four generating units with an installed capacity of 3.92 megawatts (MW), for a total installed capacity of 4.72 MW; (14) an office building and a switchgear building; and (15) appurtenant facilities.

The project is operated in a run-of-river mode with an estimated annual energy production of approximately 30,583 megawatt hours. ALLETE proposes to continue to operate the project in a run-of-river mode.

l. In addition to publishing the full text of this notice in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the Internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document (P-2532). For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

n. Procedural Schedule: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

<u>MILESTONE</u>	<u>TARGET</u>
Deficiency Letter (if necessary)	July 2026
Additional Information Request (if necessary)	July 2026
Notice of Acceptance / Notice of Ready for Environmental Analysis	September 2026

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

(Authority: 18 CFR 2.1)

Debbie-Anne A. Reese,
Secretary.

FEDERAL ENERGY REGULATORY COMMISSION
Office of Energy Projects
Division of Dam Safety and Inspections
Chicago Regional Office

In reply, refer to: P-346, P-469, P-2360, P-2361, P-2362, P-2454, P-2532, & P-2663

March 26, 2026

VIA Electronic Mail

Mr. Matthew J. Ryan, PE
Chief Dam Safety Engineer
Minnesota Power
MRyan@mnpower.com

Re: Minnesota Power Hydroelectric Projects
Revised Plan & Schedule for Dam Safety Surveillance and Monitoring Plans (DSSMPs), Supporting Technical Information Documents (STIDs) and Exhibit A, F & G documents

Dear Mr. Ryan:

Minnesota Power's (MP's) March 5, 2026 letter submitted a revised plan and schedule to update Dam Safety Surveillance and Monitoring Plans (DSSMPs), Supporting Technical Information Documents (STIDs), and Exhibit A, F & G documents for the following Projects:

- Blanchard Hydroelectric Project No. 346,
- Winton Hydroelectric Project No. 469,
- St. Louis River Hydroelectric Project No. 2360,
- Prairie River Hydroelectric Project No. 2361,
- Grand Rapids Hydroelectric Project No. 2362,
- Sylvan Hydroelectric Project No. 2454,
- Little Falls Hydroelectric Project No. 2532,
- Pillager Hydroelectric Project No. 2663

The updated plan and schedule is provided in response to our letter dated November 14, 2025. The revised plan and schedule have been accepted.

File your submittal using the Commission's eFiling system at <https://www.ferc.gov/ferc-online/overview>. When eFiling, select Hydro: Dam Safety and Chicago Regional Office from the eFiling menu. The cover page of the filing must

indicate that the material was eFiled. For assistance with eFiling, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may contact Mr. John Goetgeluck, P.E. at (312) 596-4463 or me at (312) 596-4456 if you have questions regarding this letter.

Sincerely,

MARILYN
SABIDO
Digitally signed
by MARILYN
SABIDO
Date: 2026.03.26
16:40:05 -05'00'

Marilyn Sabido, P.E.
Regional Engineer