



AGENDA

Public Utilities Commission Meeting

4:30 PM - Tuesday, May 26, 2026

City Hall Council Chambers

	Page
1. CONSENT	
1.1. Approval of Minutes of April 28, 2026	3 - 7
Approve the minutes of the Regular Public Utilities Commission meeting held on April 28, 2026.	
Staff Report Public Utilities Commission - 26 May 2026 - Pdf Public Utilities Commission - 28 Apr 2026 - Minutes - Pdf	
1.2. Monthly Utility Operations Report	8 - 31
Receive and order filed the report regarding monthly Utility Operations.	
Staff Report Public Utilities Commission - 26 May 2026 - Pdf	
1.3. Water Department Surplus Equipment	32 - 35
Declare Water Department's encoder remote devices and meters as surplus property and authorize disposition pursuant to the requirements of the City Code and Charter.	
Staff Report Public Utilities Commission - 26 May 2026 - Pdf	
1.4. Surplus Test Bench Calibrator	36 - 37
Declare as surplus a UTEC 621 Test Bench Calibrator, Serial # C1007.	
Staff Report Public Utilities Commission - 26 May 2026 - Pdf	
2. REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS	
2.1. Employee of the Month Recognition	38
Recognize Maria Beranek, as Employee of the Month for April 2026.	
Staff Report Public Utilities Commission - 26 May 2026 - Pdf	
3. OLD BUSINESS	
3.1. Water and Wastewater Rate Increase Proposal	39 - 55
Review the presentation, ask questions, provide input on the proposed rate schedule, and provide direction on communicating changes with customers.	
Staff Report Public Utilities Commission - 26 May 2026 - Pdf	
4. NEW BUSINESS	
4.1. Schedule Joint City Council/Public Utilities Commission Information Meeting	56
Schedule a joint City Council/Public Utilities Commission information meeting at 3:30 p.m., Tuesday, June 16, 2026, in the City Hall Council Chambers to	

discuss the audited financial statements for the year ended December 31, 2025.

[Staff Report Public Utilities Commission - 26 May 2026 - Pdf](#)

- 4.2. Upsize Natural Gas Meter in Power Plant 57 - 62

Receive and order filed the quote from Energy Economic Inc. (EEI) to upsize the turbine inside the current natural gas meter in the Power Plant at a total cost of \$17,939.51.

[Staff Report Public Utilities Commission - 26 May 2026 - Pdf](#)

- 4.3. 4418 South Side Substation 69kV Breaker Upgrades 63 - 67

Authorize the City Manager to accept the proposal from Power System Engineering, Inc. (PSE) to develop plans and oversee the replacement of the 69kV Breaker at the South Side Substation, in the amount of \$35,000.

[Staff Report Public Utilities Commission - 26 May 2026 - Pdf](#)

5. CLAIMS AND ESTIMATES

- 5.1. Report of Claims 68 - 79

Accept List of Claims in the amount of \$3,359,534.65

[Staff Report Public Utilities Commission - 26 May 2026 - Pdf](#)

6. COMMISSIONER COMMENTS

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	CONSENT
Resolution:	N/A	Originating Department:	Finance
Attachments:	1	Prepared By:	Kim Samuelson
		Presented By:	Nicole Jorgensen
Item:	Approval of Minutes of April 28, 2026		

Director's Proposed Action:

Approve the minutes of the Regular Public Utilities Commission meeting held on April 28, 2026.

Board/Commission Recommendation:

N/A

Overview:

N/A

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

City of New Ulm
Public Utilities Commission Meeting Minutes
Tuesday, April 28, 2026

The Regular Meeting of the Public Utilities Commission of the City of New Ulm, Brown County, Minnesota was duly called and held in the City Hall Council Chambers, on Tuesday, April 28, 2026 at 4:30 PM.

Commissioners Present: Colleen Skillings, Kim Williams, Darrin Buegler, Mary Ellen Schanus, and Seth Visser

Commissioners Excused:

Staff Present: City Manager Chris Dalton, Utilities Director Brett Fleck, Finance Director Nicole Jorgensen, Utility Planning & Development Engineer Dan Pirsig, and City Attorney Robert Scott

1 CONSENT

- a) Approve the minutes of the Regular Public Utilities Commission meeting held on March 24, 2026.
- b) Receive and order filed the report regarding monthly Utility Operations.

Colleen Skillings made a motion to approve both consent agenda items.
Darrin Buegler seconded the motion. Carried unanimously.

2 REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS

- a) Employee of the Month Recognition

Utilities Director Fleck shared information about Anne's contributions to the PUC.

Darrin Buegler made a motion to recognize Anne Grunert, as Employee of the Month for March 2026.

Kim Williams seconded the motion. Carried unanimously.

- b) Annual Distributed Energy Resources (DER) Interconnection Report

Energy Services Representative Nelson summarized the report and explained the different sections.

Kim Williams made a motion to receive and order filed the annual Distributed Energy Resources interconnection report.

Darrin Buegler seconded the motion. Carried unanimously.

- c) Electric System Reliability Standards and Performance 2025

Utility Engineer Pirsig presented the results of the 2025 reliability standards

and performance report.

Mary Ellen Schanus made a motion to receive and order filed the report regarding New Ulm's Electric System Reliability Standards and Performance for 2025 and acknowledgement of the 2025 Certificate of Excellence in Reliability from the American Public Power Association.

Darrin Buegler seconded the motion. Carried unanimously.

d) APPA Certificate of Excellence in Reliability

Utilities Director Fleck acknowledged the recognition.

Colleen Skillings made a motion to receive and order filed the award from American Public Power Association to the New Ulm Public Utilities Electric Distribution Department of the Certificate of Excellence in Reliability for 2025. Mary Ellen Schanus seconded the motion. Carried unanimously.

3 NEW BUSINESS

a) Power Plant Switchgear 331A and 331WC Relay Replacement

Utility Engineer Pirsig explained the request as outlined in the agenda. The project is \$185,000 over budget but that is more than offset by unbudgeted revenue that the power plant received.

Darrin Buegler made a motion to authorize the City Manager to accept the proposal from Power System Engineering, Inc (PSE) for engineering and construction support for the relay replacement for 331A and 331WC in the amount of \$92,100.

Kim Williams seconded the motion. Carried unanimously.

b) Center Substation Fire Wall

Utility Engineer Pirsig explained the request as outlined in the agenda. Due to lead times this has been ordered separately from the remainder of the substation project.

Mary Ellen Schanus made a motion to authorize the City Manager to accept the quote from DuraSystems for a substation fire wall in the amount of \$44,000.

Colleen Skillings seconded the motion. Carried unanimously.

c) Emergency Water Treatment Plant Roof Repairs

Utilities Director Fleck explained the repairs that were needed.

Darrin Buegler made a motion to receive and order filed the quote from ARR Construction LLC in the amount of \$11,700.00 for emergency repairs of the Water Treatment Plant's roof. Kim Williams seconded the motion. Carried unanimously.

d) Well 15 Rehabilitation Purchase Order Overage Notification

Utilities Director Fleck explained this is one of 2 well related requests on the agenda for purchase order overages.

Colleen Skillings made a motion to receive and order filed for the overage charges related to Schaefer Well Company, PO 2600005, Rehabilitation of Well 15.

Darrin Buegler seconded the motion. Carried unanimously.

e) Well 25 Rehabilitation Purchase Order Overage Notification

Utilities Director Fleck explained this is a similar request to the previous request.

Kim Williams made a motion to receive and order filed the overage charges related to Schaefer Well Company, PO 2600008, Rehabilitation of Well 25. Darrin Buegler seconded the motion. Carried unanimously.

f) Interfund Loan Transfer of \$500,000 from Natural Gas Fund to Water Fund

Utilities Director Fleck explained the reason for the transfer.

Colleen Skillings made a motion to offer **Resolution No. 2026-04** to approve an interfund loan transfer of \$500,000 from the Natural Gas Division to the Water Division for repayment over four years plus 3.72% annual interest.

Kim Williams seconded the motion. Carried unanimously.

g) Courtland Lift Station and Pretreatment Building Liner Systems

Wastewater Treatment Plant Supervisor O'Connor explained the request as outlined in the agenda and how it relates to the project as a whole.

Darrin Buegler made a motion to authorize the City Manager to accept the bids from R & H Painting, LLC (Hiperline) for the Courtland Lift Station and Pretreatment Building Liner System Projects, for a total amount of \$89,275.00.

Colleen Skillings seconded the motion. Carried unanimously.

h) Courtland Lift Station Equipment Replacement Installation

Wastewater Treatment Plant Supervisor O'Connor explained the request as outlined in the agenda.

Colleen Skillings made a motion to receive and order filed the quote from MN Mechanical Solutions Inc. (MMS) for the installation of the Courtland Lift Station Equipment Replacement Project in the amount of \$38,640.00.

Darrin Buegler seconded the motion. Carried unanimously.

i) Courtland Lift Station Equipment Replacement Plumbing Services

Wastewater Treatment Plant Supervisor O'Connor explained the request as outlined in the agenda.

Darrin Buegler made a motion to receive and order filed the quote from Klassen Mechanical Inc. for plumbing services for the Courtland Lift Station Equipment Replacement Project in the amount of \$7,680.00.

Colleen Skillings seconded the motion. Carried unanimously.

j) Switchgear Building for the Wastewater Treatment Plant

Utility Engineer Pirsig explained the request as outlined in the agenda.

Mary Ellen Schanus made a motion to authorize the City Manager to accept the quote from A.R.R. Construction, LLC for a new building to house the new switchgear for the wastewater treatment plant in the amount of \$82,502.87.

Darrin Buegler seconded the motion. Carried unanimously.

k) Resolution Appointing New Ulm Public Utilities Representatives to Minnesota Community Energy

Utilities Director Fleck explained the request as outlined in the agenda.

Darrin Buegler made a motion to offer **Resolution No. 2026-05** appointing Utilities Director Brett Fleck as primary and Natural Gas Supervisor David O'Brien as alternate representative from New Ulm Public Utilities to Minnesota Community Energy. Kim Williams seconded the motion. Carried unanimously.

4 CLAIMS AND ESTIMATES

a) Report of Claims

Kim Williams made a motion to accept List of Claims in the amount of \$3,827,543.00 Mary Ellen Schanus seconded the motion. Carried unanimously.

5 COMMISSIONER COMMENTS

adjourn at 5:12pm

Nicole L Jorgensen, Secretary-Public
Utilities Commission

Seth Visser, President

Approved May 26, 2026.

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	CONSENT
Resolution:	N/A	Originating Department:	PUC Admin
Attachments:	4	Prepared By:	JoAnn Sprenger
		Presented By:	Brett Fleck
Item:	Monthly Utility Operations Report		

Director's Proposed Action:

Receive and order filed the report regarding monthly Utility Operations.

Board/Commission Recommendation:

N/A

Overview:

N/A

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[Director's Report May 26, 2026](#)

[2026-04 Graph](#)

[04 April 2026 Financials](#)

[04 April 2026 Investment Summary](#)

TO: Public Utilities Commission, City Manager

FROM: Brett Fleck, Utilities Director

DATE: May 26, 2026

RE: Director's Report

Electric Distribution

Monthly activities included:

The Electric Distribution Department crews responded to four trouble calls during the month of April.

- A call after a scheduled power outage from a homeowner that had an alarm going off in their basement.
- A call for a meter not having power.
- A call for no power in an apartment.
- A call for a meter needing to be loosened to reside home.

Other activities included:

- The department received and located 191 Gopher State One-Call tickets.
- Crews continue to work on construction projects.
- Crews have been working on street lighting.
- Crews are working on mapping and GIS.
- Crews are working on installing new services as requests come in.

Electric Production

Monthly activities included:

- Installing Zeolite (B) softener.
- More vibration testing was done on #6 Turbine.
- Metal shroud installed back on #6 Turbine.
- Cleaning and preparing #6 Turbine for the summer season.
- Getting specs and measurements for #7 Gas Turbine breaker.
- Urge test completed on #6 Steam Turbine.

The peak load for the month of was 32.6 MW, occurring on the 22nd day.

Process steam and District Energy load was 9,987 MLB for the month.

Purchase Power of 14,648 MWH and generation of 256 MWH.

#2 Boiler online using natural gas driving #2 Back Pressure Turbine providing steam to process and District Energy customers. #1 Boiler on hot standby and monthly test runs of Gas Turbines have been completed.

Gas

Monthly activities included:

- Working on annual maintenance of Town Border Station (TBS) and 14 District Regulating Stations (DRS).

- Annual Corrosion Protection (CP) reads of high-pressure mains and casings is in progress.
- The leak survey for inside meters is underway.
- Working on installing a gas main for access at Land Haven Development.
- Reported to an emergency incident of a service line that was hit by a backhoe.
- Staff completed Operator Qualification performance evaluations and weld testing for 2026.
- Completed close interval surveys for City projects in 2026.
- Performed monthly quantitative and qualitative check of the odorant in our system.
- Checked meters that were reported by Billing Dept. to have no/low consumption.
- Testing and refurbishing meters that were changed out from the 10-year maintenance program.
- Checked large volume customer meter and gas measurement correctors for accuracy.
- Forced or planned outages – none.

Other activities have included:

- 13 meters set, removed, locked, unlocked, dials or meters replaced & miscellaneous service calls received.
- 8 gas leak calls received.
- 3 carbon monoxide calls received.
- 232 Gopher State One-Calls requests received.
- 3 service applications received.
- 0 new gas services installed in town.
- Performed monthly safety inspections.

Water/District Energy

Monthly activities included:

- Staff responded to two trouble calls.
- Operated standby generators 1st Wednesday of the month.
- Staff spent 30 hours on Water Treatment Plant process control testing.
- Staff spent 46 hours on daily Water Plant rounds and inspections.
- Staff spent 13 hours collecting MDH required monthly distribution samples and delivered them to MVTL for testing.
- Staff spent 18 hours exercising water main valves, this is performed yearly.
- Inventory of service line material as of 4/20, 2026 we have verified all portions of 3,215 service line connections. There are an estimated 5300 service connections in our system.
- Made two water service line taps for the new building at 326 N. Broadway.
- Replaced a curb stop on the 1600 block of Cherry St.
- Replaced a water service on the 900 block of Center St. from the main to the curb stop.
- We are working with MDH on updating our Well Head Protection Plan.
- Replaced a 6" gate valve on the water main at 5th S. & Valley St.
- Rehab/Recondition of Well 24 is in progress.
- Rehab/Recondition of Well 15 has been completed.
- All staff members attended the MRWA training held in New Ulm.

Operations	April 2026	2026 Year to Date
Water services installed:		

• New sites	3	8
• Meter changes	3 (0 with 100W ERT)	29 (0 with 100W ERT)
Steam meter up grades	0	0
Water service applications received	0	8
Water meter trouble calls total		
• Read requests	0	0
• Services turned on	0	0
• Services turned off	0	5
Water locates total	233	331
• Emergency locates	2	7
• Regular locates	231	324

Water Filtration Plant Treatment Performance – April 2026

	<u>Iron (Fe)</u>	<u>Manganese (Mn)</u>
Removal (Avg.)	98.5%	94.8%
Raw Water (Avg.)	2.178mg/L	0.759mg/L
Finished Water (Avg.)	0.030mg/L	0.040mg/L
SDWA Recommended Maximum	0.3 mg/L	0.05mg/L
	<u>Actual</u>	<u>Reference Level</u>
Chlorine (Cl) Avg. (Total)	1.52mg/l	0.2 mg/l < Cl < 4.0 mg/l

Water Production (in millions of gallons)

	April 2025	April 2026	2026 Year to Date
Raw water pumping	72,518,000	67,347,000	188,878,000
Finished water supplied		65,608,000	182,403,000
Difference		2.58%	1.86%

Finished Water Daily Demand (in millions of gallons)

Daily high, April 1, 2026	2,924,000 MG
Daily low April 3, 2026	1,385,000 MG
Daily average month of April, 2026	2,186,000 MG

Wastewater Division

Monthly activities included:

- 65.12 million gallons of wastewater were treated in April 2026.
- 586,500 gallons of Bio-Solids were processed in April 2026.
- 1,762,300 gallons of Bio-Solids were land-applied in April 2026.
- Average Effluent Phosphorus 0.33 mg/L. for April 2026.
- The usual assortment of sampling, plant & lift station maintenance and plant operations.
- Continue to work on purchase orders for 2026 capital projects.
- Continue to work on 2026-27 budget items.

- Wastewater did not have any unanticipated major equipment outages and no planned outages.
- Wastewater staff performed an estimated 63 hours on preventive maintenance work orders, 21 hours on Lift Station work orders.

Wastewater Treatment
Plant Performance Summary April 2026.

	NPDES Permit Limits			Actual Performance		
	Daily	Monthly	Weekly	Avg. Daily	Min	Max
Effluent (MGD)	6.77	NA	NA	2.17	1.78	3.17
Biochemical Oxygen Demand (BOD mg/l)	25	25	40	4.0	3.0	6.0
Removal (%)	85	85	85	99.3	98.9	99.6
Total Suspended Solids (TSS mg/l)	30	30	45	5.0	2.0	9.0
Removal (%)	85	85	85	98.4	96.2	99.4
Fecal (organisms/100ml)	NA	200	NA	*33.0	4.0	365.0
PH	6 - 9	6 - 9	6 - 9	7.5	7.4	7.7
Phosphorus (mg/l)	1.0	1.0	1.0	0.33	0.20	0.47
Chlorine Residual (mg/l)	< 0.38	< 0.38	< 0.38	<0.04	<0.04	<0.04
Bio-solids Applied (MG)	NA	NA	NA	195,811	6,500	281,800
Bio-solids in Storage (MG)	NA	NA	NA	19,550	18,000	21,000

To date: 2,123,800 gallons of Bio-solids have been applied this year. Fecals/Chlorine analyzed. April-Oct.

* Monthly Geometric Mean.

Engineering

Monthly activities included:

EDD

- Center St. transformer replacement construction bids are being reviewed and final plans for the transformer installation are being developed.
- Energy procurement RFP questions and answer period is closed and proposals are due in early June.

WWTP

- MCC switchgear project – Final components will arrive late October.

Water System Planning

- Pioneer Park project - Design meetings with landowners are ongoing.
- Reviewing change orders for Well 22 and Well 23 projects.

GIS/Asset Management

- Danielle Bruemmer began duties in the utility GIS position.
- WSB meetings with staff to improve GIS are ongoing.

Administration/Meter Reading

Monthly activities included:

- There were 20,126 meters read in 24 hours as compared to 20,095 meters read in 24 hours last cycle.

Energy Services

Monthly activities included:

January-May 2026

Savings

Rebate Program	# of	kW	kWh	MCF
AC Check and Clean	16	1.7	1,490	0
Appliance Install	40	1.3	8,248	2.2
Central AC Install	10	5	2,436	0
Furnace Check and Clean	124	0	0	557
Furnace Install	49	0	0	882
Commercial Lighting	3	13	76,922	0
Residential Lighting	3	0.13	6,387	0
Prog. Thermostat	13	0	1,092	49
Water Heater	5	0	0	12
Low Income	0	0	0	0
Dist. Energy/Steam	1	0	0	0
Energy Audits	5	0	0	0
Insulation	0	0	0	0
Holiday Lights	0	0	0	0
Custom Rebate	1	0	1,494,483	4,961
Totals	270	21	1,591,058	6,463

Information Technology (IT)

Monthly activities included:

New Equipment/Software for Departments

- IT – Misc. Cables
- Water – UPS Batteries

Gas SCADA – Working with the vendor to complete various upgrades on the SCADA equipment.

GIS – Various GIS updates and projects are continuing.

LF Forms – Started the process to setup a secure gateway on our LF Forms instance to begin accepting payments.

Cybersecurity Program – Year 3 of 3 for the FRSecure Cybersecurity Program is set to begin in early June.

T-Mobile – Started testing the T-Mobile network with various devices and multiple departments to determine if it's a viable option for the PUC & City.

Ticket Statistics

Tickets Opened Last Month: 89 tickets.

Tickets Closed Last Month: 79 tickets.

Tickets Open Currently: 34 tickets.

Outages: None

Finance Department

The Finance Department continued with their normal operations of revenue collection and disbursements and other typical duties of finance and city clerk functions.

Finance is responsible for investing public funds. Four investments totaling \$2,515,000 matured and one new CD was purchased for \$244,000. Available funds will be reviewed for future investment. When considering whether to reinvest or not, we consider our investment policy, where experts believe the interest rates will be trending, and an analysis of future cash flows to ensure coverage for future expenditures and budgeted outflows.

Finance also acts as the lead contact for public utility billing. We issue and collect approximately 7,000 utility bills each month split into three cycles. The department handles meter orders, bill calculations, utility shut offs, etc. There were 150 accounts on the shut-off lists for April. There were 106 service orders including meter updates and swaps.

Our Accounts Payable Clerk retired after 20+ years. Janine's dedication, work ethic and vast knowledge will be missed. The new AP clerk is off to a great start and we look forward to her contributions to our department, the City, and PUC. Staff continued to respond to audit requests. The PUC draft Financials were received and staff began their review. Annual license renewals are in process. Preliminary election plans were reviewed. April is the reconciliation month for the Utilities budget billing year. Many calls were received regarding the program and applications for the new budget billing year were processed. The Utilities were selected for a sales and use tax audit by the Department of Revenue so preparations for the audit began. Meetings attended include the Emergency Management, Safety Committee, Insurance Committee and other required meetings and training.

Finance Office Statistics:

	April 2026	Mar 2026	Feb 2026	Jan 2026	Dec 2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	July 2025	June 2025	May 2025	April 2025
Online Utility Payments	1,924	1,977	1,799	1,965	1,939	1,758	1,898	1,839	1,868	1,857	1,768	1,833	1,775
Pay-by-Phone	291	318	271	317	308	269	286	307	322	316	279	300	281
Pay-by-Text	158	190	158	166	164	157	168	137	140	148	122	131	112
Fuel Assistance Payments Processed	36	53	61	62	94	0	5	7	4	7	30	54	62
Mail/Drop Box Payments processed	1,316	1,580	1,418	1,374	1,876	1,108	1,632	1,567	1,597	1,663	1,530	1,572	1,482
Counter Payments	722	830	659	778	920	593	838	852	813	844	735	859	758
Average Counter payments per day	33	38	35	39	43	33	36	41	39	38	37	39	34
ACH Payments	2,658	2,691	2,768	2,759	2,756	2,749	2,757	2,752	2,736	2,708	2,635	2,447	2,575
Utility Bills mailed	6,175	6,180	6,426	6,170	6,080	6,063	6,048	6,051	6,256	6,145	6,053	6,054	6,065
Utility Bills emailed	658	635	610	560	559	555	559	599	551	550	549	533	528
Budget Billing accounts	1,144	1,145	1,149	1,154	1,170	1,172	1,177	1,176	1,185	1,189	1,196	1,199	1,112

FINANCIAL PERFORMANCE

The New Ulm Public Utilities is showing a preliminary net margin of \$2,395,512 for the four-month period ended April 30, 2026, which compares to the annual budget of \$2,707,830.

Electric Division – Fund 710

The Electric Division is showing a net margin of \$848,369. This compares to annual budgeted net margin of \$983,490. Sales are at approximately 31% of the annual budget. Revenue is at 34% of the annual budget and expenses are at 33% of the annual budget. The average purchased power cost for April was \$71.56/kWhr. The average pooled natural gas rate for April was \$2.42/MCF.

District Energy Division – Fund 720

There was a net margin in the District Energy Division of \$49,259, which compares to an annual budget net margin of \$26,805. Sales are 43% of total budget. Revenue is at 49% of total budget with expenses being approximately 47% of total budget.

Natural Gas Division – Fund 730

The Natural Gas Division is showing a net margin of \$1,094,102 which compares to the annual budgeted net loss of \$199,992. Total sales are approximately 65% of the annual budget. Revenue is 63% of the annual budget with expenses at 50%. The pooled natural gas per MCF was \$3.16.

Water Division – Fund 740

There was a net loss in the Water Division of \$1,559. This compares to an annual budgeted net income of \$553,978. Sales are at 27% of the annual budget. Revenue is at 26% of budget with expenses at 30% of budget.

Wastewater Treatment Division – Fund 750

There is a net margin in the Wastewater Division of \$358,125, which compares to a budget net margin of \$1,233,549. Revenue is at 30% of budget with expenses at 30%.

2026 Capital Improvement

Electric Production Department

Building Improvements (710-5517-520000)	-
Roof replacement over #3 boiler area	\$20,000.00
Boiler Plant Improvements (710-5517-530100)	
New alarm panel for #4 Boiler and #6 Turbine	\$150,000.00
New Burner Controls for #4 Boiler	\$80,000.00
Recirc System for #4 Boiler	\$100,000.00
New transfer pump on new side #1	\$30,000.00
Low water cut out and glass	\$30,000.00
Water treatment equipment (710-5517-530150)	
Upgrade Softener Equipment	\$15,000.00
Turbine No. 7 (710-5517-530185)	
New breaker for #7	\$150,000.00
Back Pressure Turbine #1 (710-5517-530186)	
New Valve Body	\$30,000.00
Plant breakers & switches (710-5517-530235)	
13.2kv Switchgear Upgrade	\$215,000.00
Tools and work equipment (710-5517-550020)	
Oil Filter Unit for Steam Turbines	\$12,000.00
TOTAL ELECTRIC PRODUCTION	\$832,000.00

Electric Transmission Department

Westside substation (710-5537-530214)	
Engineering & Design for added Substation - Rebudget	\$500,000.00
Southside substation (710-5537-530216)	
Breaker #4418 upgrade	\$40,000.00
Center Street substation Gas Turbine (710-5537-530218)	
Breaker #2417 upgrade	\$180,000.00
Grid Resilience - MN Dept of Commerce Grant	-\$100,000.00
Transformer Replacement - (Center Street Sub) - Engineering - Rebudget	\$1,000,000.00

Electric Distribution Department

Conductors & Devices - Underground (710-5577-530202)	
Future Sub-Divisions	\$90,000.00
net developer fee @2500/lot	-\$90,000.00
Cap Bank control addition engineering - Kraft	\$10,000.00
New service installations	\$200,000.00
Overhead to Underground Conversion (710-5577-530204)	
4th to 7th North Front/Valley alleys	\$120,000.00
2nd to 5th North Linden/West Alley	\$75,000.00

Meters & regulators (710-5577-530230)	
Meters and meter instruments for new installations	\$20,000.00
TOTAL ELECTRIC TRANSMISSION & DISTRIBUTION	\$2,045,000.00
TOTAL ELECTRIC DEPARTMENT	\$2,877,000.00

District Energy Department

Meters (720-5577-530230)	
Meters	\$25,000.00
Mains - Low Pressure (720-5577-530321)	
Low Pressure Steam Condensate repair project - Misc	\$75,000.00
Machinery & Equipment (720-5577-550015)	
Miscellaneous Machinery & equipment	\$2,000.00
TOTAL DISTRICT ENERGY DEPARTMENT	\$102,000.00

Natural Gas Department

Meters & Regulators (730-5577-530230)	
By-pass meter bars and 175RM change out program	\$40,000.00
Mains & Accessories (730-5577-530320)	
Gas system development/new extensions	\$30,000.00
High Pressure Mains (730-5577-530327)	
Gas system development/new extensions	\$15,000.00
Machinery & Equipment (730-5577-550015)	
Unit#701 - replace 2011 Bobcat Skid steer	\$85,000.00
Tools & work equipment (730-5577-550020)	
Trench Compactor - Skid Steer attachment	\$10,000.00
SCADA (730-5577-550070)	
SCADA Upgrade	\$45,000.00
TOTAL NATURAL GAS DEPARTMENT	\$225,000.00

Production Department

Land (740-5517-510000)	
Land purchase for well access	\$190,000.00
Building Improvements (740-5517-520000)	
High Dry Dehumidifiers	\$10,000.00
Chemical Room - remove and repair slip, trip & fall hazards	\$15,000.00
Records Storage Area & Restroom - Improvements to electrical, plumbing, HVAC, floor drains	\$15,000.00
Facilities Security - new fencing to house vulnerable assets, add'l cameras, keys & locks	\$15,000.00
Treatment Plant Improvements (740-5517-520020)	
Dezurick Valve - continuing project	\$100,000.00
Replace 3 HSP 12" Swing Check Valves	\$30,000.00

Replace Raw Water Meter	\$22,000.00
Replace 18" Static Mixer	\$48,000.00
Blast & Recoat Piping	\$70,000.00
Wells and Reservoirs (740-5517-530325)	
Well 15 - Rehab/Recondition	\$75,000.00
Well 21 - Rehab/Recondition	\$50,000.00
Well 24 - Rehab/Recondition	\$65,000.00
Well 25 - Rehab/Recondition	\$70,000.00
Well 26 - Rehab/Recondition	\$50,000.00
4.5 MG Reservoir - Stump Removal / RipRap / Soil Stabilization	\$15,000.00
<u>Distribution Department</u>	
Meters and regulators (740-5577-530230)	
New Meters	\$100,000.00
Hydrants and Accessories (740-5577-530310)	
Miscellaneous Hydrants and Accessories	\$30,000.00
Mains & Accessories (740-5577-530320)	
Valve Replacement - Replace aged and failing valves	\$60,000.00
Machinery & equipment (740-5577-550015)	
Miscellaneous Machinery & equipment	\$15,000.00
SCADA (740-5577-550070)	
SCADA Upgrades	\$18,000.00
TOTAL WATER DEPARTMENT	\$1,063,000.00
<u>Wastewater Treatment Department</u>	
Capital Improvements (750-5557-500111)	
Federal mandated contribution to future needs	\$25,000.00
Other Improvements (750-5557-520030)	
Tank Painting & Sidewalk rehab	\$200,000.00
MCC Replacement - EPA Funds	\$1,200,000.00
Courtland Lift station Equipment Replacement	\$500,000.00
Outfall repair - riprap - EPA Funds	\$75,000.00
Machinery & equipment (750-5557-550015)	
Portable Generator	\$125,000.00
SCADA (750-5557-550070)	
SCADA Equipment upgrades	\$250,000.00
TOTAL WASTEWATER TREATMENT DEPARTMENT	\$2,375,000.00
<u>Administration</u>	
Building Improvements (760-5597-520000)	
Upgrade PUC Admin Basement Bathrooms	\$20,000.00
PUC Administration Building Roof Recoat	\$175,000.00

Computer Hardware (760-5597-550055)

Arrow Gold Plus Kit - Rebudget	\$10,000.00
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Material Distribution Center**Building Improvements (760-5627-520000)**

A/C Unit - Rebudget	\$7,500.00
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Other Improvements (760-5627-520030)

Concrete Pad for Transformers	\$30,000.00
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TOTAL ADMINISTRATION DEPARTMENT	<u>\$242,500.00</u>
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Information Technology Department**Computer hardware (765-5597-550055)**

Firewall refresh	\$19,000.00
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Disaster Recovery servers	\$80,000.00
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Computer software (765-5597-550056)

Veeam Backup Licensing	\$14,000.00
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Windows Server Datacenter (Latest OS)	\$21,000.00
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TOTAL INFORMATION TECHNOLOGY DEPARTMENT	<u>\$134,000.00</u>
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HUMAN RESOURCE ACTIVITIES**Staffing Activity**

Janine Schapekahm served as Account Clerk – Accounts Payable from November 15, 2004, to April 3, 2026.

Bayler Kraus served as Service Technician II for the Gas Department from July 15, 2024, to April 3, 2026.

Anna Smieja began duties as Account Clerk – Accounts Payable with the Finance Department effective April 20, 2026.

An appointment for a GIS Technician is pending for May 4, 2026.

Interviews for Skilled Laborer – Summer positions were conducted the week of April 6th. Appointments approved:

- 3 for Water/Steam
- 1 for Gas
- 1 for Electric

(Appointments scheduled for May and June)

Interviews for two Boiler Operator positions were conducted the week of April 20th. Two appointments are pending.

Application deadline for Gas Service Technician III is May 10, 2026.

One Water/Steam Operator appointment is approved for June.

Safety/Wellness

The Safety Committee met on April 30, 2026.

The Minnesota Municipal Utilities Association safety representative provided Introduction to First Aid training.

The weigh-out for the weight-loss challenge was April 30, 2026.

Injuries

No injuries were reported during April.

Administration

Audited timecards, FMLA paperwork, worker's compensation claims, updated pay schedules for June, employment data for PUC, 2 salary surveys completed, questions on premium pay, MNPL questions, CGMC zoom board meeting, premium pay questions, seatbelt issue, and benefit survey completed.

Employee of the Month

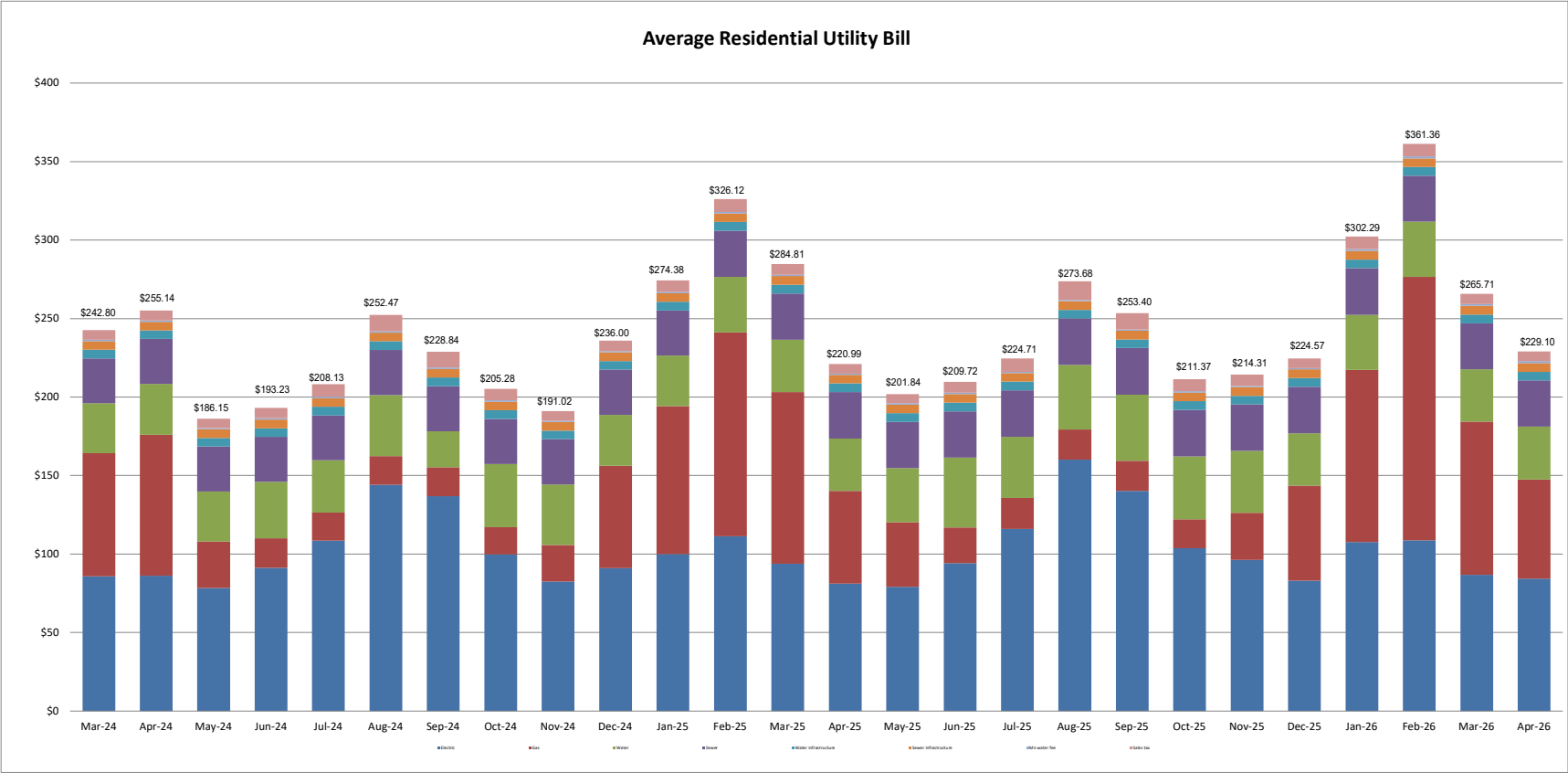
Recognized as the PUC "Employee of the Month" for April is Maria Beranek. Maria serves in the position of Clerical Assistant I in the Gas and PUC Administration Department and has been employed by the Public Utilities since September 2016. Maria's supervisors believe her dedicated service and outstanding performance are worthy of selection for this award.

Kudos – April employee anniversary dates:

<u>Years of Service</u>	<u>Name</u>	<u>Department</u>	<u>Position</u>
29 years	Chris Gieseke	Electric Distribution	Line Crew Chief
17 years	Rachel Cunningham	Wastewater	Laboratory Technician
8 years	Chris Dalton	City Admin.	City Manager
4 years	Charles Hoffmann	PUC Admin.	Storeroom Helper

Average Residential Utility Bill

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26
Electric	\$ 85.81	\$ 86.15	\$ 78.37	\$ 91.26	\$ 108.51	\$ 144.13	\$ 136.93	\$ 99.88	\$ 82.47	\$ 91.05	\$ 99.93	\$ 111.46	\$ 93.94	\$ 81.11	\$ 79.12	\$ 94.25	\$ 116.07	\$ 160.19	\$ 140.22	\$ 103.76	\$ 96.28	\$ 83.07	\$ 107.57	\$ 108.82	\$ 86.73	\$ 84.45
Gas	\$ 78.59	\$ 89.94	\$ 29.55	\$ 18.93	\$ 17.97	\$ 18.27	\$ 18.47	\$ 17.23	\$ 23.38	\$ 65.21	\$ 94.24	\$ 129.64	\$ 109.27	\$ 59.16	\$ 41.25	\$ 22.75	\$ 19.67	\$ 19.15	\$ 19.20	\$ 18.40	\$ 30.04	\$ 60.52	\$ 109.85	\$ 167.79	\$ 97.59	\$ 63.02
Water	\$ 31.65	\$ 32.29	\$ 32.02	\$ 35.88	\$ 33.18	\$ 38.94	\$ 22.81	\$ 40.24	\$ 38.54	\$ 32.44	\$ 32.23	\$ 35.50	\$ 33.36	\$ 33.43	\$ 34.30	\$ 44.42	\$ 39.01	\$ 41.11	\$ 42.17	\$ 40.09	\$ 39.38	\$ 33.35	\$ 34.97	\$ 35.11	\$ 33.37	\$ 33.77
Sewer	\$ 28.61	\$ 28.60	\$ 28.63	\$ 28.63	\$ 28.66	\$ 28.69	\$ 28.72	\$ 28.74	\$ 28.73	\$ 28.77	\$ 28.81	\$ 29.48	\$ 29.50	\$ 29.50	\$ 29.52	\$ 29.55	\$ 29.59	\$ 29.60	\$ 29.65	\$ 29.66	\$ 29.69	\$ 29.69	\$ 29.69	\$ 29.35	\$ 29.36	\$ 29.36
Water infrastructure	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50
Sewer infrastructure	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50
Mn water fee	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	1.27	1.27	1.27	1.27
Sales tax	6.33	6.35	5.78	6.73	8.00	10.63	10.10	7.37	6.08	6.72	7.37	8.22	6.93	5.98	5.84	6.95	8.56	11.81	10.34	7.65	7.10	6.13	7.93	8.03	6.40	6.23
Total Average bill	\$242.80	\$255.14	\$186.15	\$193.23	\$208.13	\$252.47	\$228.84	\$205.28	\$191.02	\$236.00	\$274.38	\$326.12	\$284.81	\$220.99	\$201.84	\$209.72	\$224.71	\$273.68	\$253.40	\$211.37	\$214.31	\$224.57	\$302.29	\$361.36	\$265.71	\$229.10
% change	-16.8%	5.1%	-27.0%	3.8%	7.7%	21.3%	-9.4%	-10.3%	-6.9%	23.6%	16.3%	18.9%	-12.7%	-22.4%	-8.7%	3.9%	7.1%	21.8%	-7.4%	-16.6%	1.4%	4.8%	34.6%	19.5%	-26.5%	-13.8%



All Public Utilities Funds
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Four Months Ended April 30, 2026

PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
Revenue				
\$ 16,940,252	\$ 45,316,242	37.4%	\$ 15,861,270	Utilities Revenue
809,793	1,303,893	62.1%	464,707	Outside Utility Revenue
2,352,777	6,829,972	34.4%	1,709,241	Misc Revenue
26,370	-	-	-	Grants
311,434	934,300	33.3%	349,799	Interest Revenue
20,440,626	54,384,407	37.6%	18,385,017	Total Revenue
Expenditures				
4,950,910	15,060,805	32.9%	4,738,418	Commodity-Purchased Power
3,728,824	6,419,931	58.1%	3,144,814	Commodity-Fuel
1,865,759	5,520,386	33.8%	1,505,915	Production
129,499	429,380	30.2%	125,981	Transmission
1,807,074	6,249,516	28.9%	1,840,096	Distribution
24,191	102,973	23.5%	19,374	Meters
15,440	44,000	35.1%	8,602	Disposal
891,493	2,967,996	30.0%	886,614	Treatment
46,089	154,362	29.9%	40,842	Customer Service
154,327	390,456	39.5%	23,427	Conservation Improvement Programs
89,376	302,990	29.5%	83,394	Storeroom
4,079	193,091	2.1%	38,265	Drafting
3,592,897	11,483,735	31.3%	3,214,473	Administration
17,299,958	49,319,621	35.1%	15,670,215	Total Expenditures
3,140,668	5,064,786	62.0%	2,714,802	Net Margin before in Lieu of Taxes
745,156	2,356,956	31.6%	776,940	Less Transfers in Lieu of Taxes
\$ 2,395,512	\$ 2,707,830	88.5%	\$ 1,937,862	Net Margin after in Lieu of Taxes
1,638,333	4,915,000	33.3%	1,636,000	Depreciation
(1,500,199)	(7,018,500)	21.4%	(880,109)	Capital Projects
-	(1,086,000)	0.0%	-	Bond Proceeds & Principal Payments
2,533,646	(481,670)	-526.0%	2,693,753	Net Change in Cash

Electric Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Four Months Ended April 30, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
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Commodities in Units (MWH)

14,867	47,127	31.5%	14,656	Residential sales
7,507	23,705	31.7%	7,219	Small Commercial sales
11,839	35,888	33.0%	11,269	Large Commercial sales
21,841	74,489	29.3%	21,560	Industrial sales
3,494	10,171	34.4%	3,339	Municipal PUC/City sales
59,548	191,380	31.1%	58,043	Total Sales
64,365	198,333	32.5%	62,927	Total Purchases

Revenue

8,633,101	27,304,478	31.6%	8,365,492	Utilities Revenue
750,000	1,188,114	63.1%	378,000	Outside Utility Revenue
733,554	1,018,900	72.0%	296,842	Misc Revenue
6,942	-	-	-	Grants
49,500	148,500	33.3%	51,067	Interest Revenue
10,173,097	29,659,992	34.3%	9,091,401	Total Revenue

Expenditures

4,950,910	15,060,805	32.9%	4,738,418	Commodity-Purchased Power
706,311	1,402,080	50.4%	504,151	Commodity-Fuel
906,305	3,105,008	29.2%	763,912	Production
129,499	429,380	30.2%	125,981	Transmission
877,362	3,031,416	28.9%	873,319	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
1,309,125	4,239,593	30.9%	1,129,991	Administration
8,879,512	27,268,282	32.6%	8,135,772	Total Expenditures

1,293,585	2,391,710	54.1%	955,629	Net Margin before in Lieu of Taxes
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445,216	1,408,220	31.6%	472,066	Less Transfers in Lieu of Taxes
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848,369	983,490	86.3%	483,563	Net Margin after in Lieu of Taxes
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671,667	2,015,000	33.3%	665,000	Depreciation
(533,735)	(2,877,000)	18.6%	(643,319)	Capital Projects
-	(255,000)	0.0%	-	Bond Proceeds & Principal Payments

986,301	(133,510)	-738.7%	505,244	Net Change in Cash
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District Energy Fund
City of New Ulm/Public Utilities Commission
Period Revenues/Expenditures and Commodities Summary Report
For Four Months Ended April 30, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
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Commodities in Units (MLB.)

69,620	150,550	46.2%	62,942	Plant Sendout
513	641	80.0%	488	Residential sales
5,792	10,604	54.6%	7,803	Small Commercial sales
9,094	11,065	82.2%	7,565	Large Commercial sales
38,985	107,160	36.4%	38,500	Industrial sales
1,496	2,130	70.2%	1,473	Municipal PUC/City
55,880	131,600	42.5%	55,829	Total sales

Revenue

654,399	1,322,029	49.5%	572,218	Utilities Revenue
-	-	-	-	Outside Utility Revenue
903	2,830	31.9%	880	Misc Revenue
-	-	-	-	Grants
13,333	40,000	33.3%	13,333	Interest Revenue
668,635	1,364,859	49.0%	586,431	Total Revenue

Expenditures

-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
509,159	914,684	55.7%	381,306	Production
-	-	-	-	Transmission
44,572	188,720	23.6%	47,960	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
44,049	166,339	26.5%	42,456	Administration
597,780	1,269,743	47.1%	471,722	Total Expenditures

70,855	95,116	74.5%	114,709	Net Margin before in Lieu of Taxes
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21,596	68,311	31.6%	19,118	Less Transfers in Lieu of Taxes
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49,259	26,805	183.8%	95,591	Net Margin after in Lieu of Taxes
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43,333	130,000	33.3%	42,667	Depreciation
(61,006)	(102,000)	0.0%	-	Capital Projects
-	-	0.0%	-	Bond Proceeds & Principal Payments

31,586	54,805	57.6%	138,258	Net Change in Cash
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Natural Gas Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Four Months Ended April 30, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
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Commodities in Units (dtherms)

286,696	391,300	73.3%	289,687	Residential sales
5,792	5,615	103.2%	8,437	Small commercial sales
126,078	169,700	74.3%	126,884	Large commercial sales
173,231	349,200	49.6%	172,622	Industrial sales
16,753	24,820	67.5%	16,983	Municipal PUC/City
608,550	940,635	64.7%	614,613	Total sales
111,641	299,000	37.3%	113,657	Power plant gas transported

Revenue

4,933,306	7,671,309	64.3%	4,350,067	Utilities Revenue
59,793	115,779	51.6%	86,707	Outside Utility Revenue
66,998	113,600	59.0%	17,952	Misc Revenue
6,880	-	0.0%	-	Grants
75,000	225,000	33.3%	93,333	Interest Revenue
5,141,977	8,125,688	63.3%	4,548,059	Total Revenue

Expenditures

-	-	-	-	Commodity-Purchased Power
3,022,513	5,017,851	60.2%	2,640,663	Commodity-Fuel
-	-	-	-	Production
-	-	-	-	Transmission
400,404	1,383,687	28.9%	419,680	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
496,382	1,517,453	32.7%	424,506	Administration
3,919,299	7,918,991	49.5%	3,484,849	Total Expenditures

1,222,678	206,697	591.5%	1,063,210	Net Margin before in Lieu of Taxes
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128,576	406,689	31.6%	137,836	Less Transfers in Lieu of Taxes
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1,094,102	(199,992)	-547.1%	925,374	Net Margin after in Lieu of Taxes
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103,333	310,000	33.3%	120,000	Depreciation
(48,098)	(225,000)	21.4%	(34,770)	Capital Projects
-	-	0.0%	-	Bond Proceeds & Principal Payments

1,149,337	(114,992)	-999.5%	1,010,604	Net Change in Cash
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Water Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Four Months Ended April 30, 2026
PRELIMINARY

Year-to-Date Actuals	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
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Commodities in Units (KGAL)

64,803	259,006	25.0%	64,879	Residential sales
9,082	41,541	21.9%	9,151	Small Commercial sales
33,814	139,375	24.3%	32,772	Large Commercial sales
61,490	197,759	31.1%	60,312	Industrial sales
0	0	0.0%	0	Municipal PUC/City sales
169,189	637,681	26.5%	167,114	Total sales

Revenue

1,081,340	3,906,926	27.7%	1,057,875	Utilities Revenue
-	-	-	-	Outside Utility Revenue
65,460	503,513	13.0%	61,978	Misc Revenue
12,548	-	-	-	Grants
33,600	100,800	33.3%	29,266	Interest Revenue
1,192,948	4,511,239	26.4%	1,149,119	Total Revenue

Expenditures

-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
450,295	1,500,694	30.0%	360,697	Production
-	-	-	-	Transmission
414,209	1,399,549	29.6%	421,746	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
266,263	855,397	31.1%	228,812	Administration
1,130,767	3,755,640	30.1%	1,011,255	Total Expenditures

62,181	755,599	8.2%	137,864	Net Margin before in Lieu of Taxes
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63,740	201,621	31.6%	64,983	Less Transfers in Lieu of Taxes
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(1,559)	553,978	-0.3%	72,881	Net Margin after in Lieu of Taxes
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360,000	1,080,000	33.3%	353,333	Depreciation
(273,354)	(1,063,000)	25.7%	(106,034)	Capital Projects
-	(195,000)	0.0%	-	Bond Proceeds & Principal Payments

85,087	375,978	22.6%	320,180	Net Change in Cash
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Wastewater Treatment Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Four Months Ended April 30, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-To-Date Previous Year	Description
Revenue				
1,638,106	5,111,500	32.0%	1,515,618	Utilities Revenue
-	-	-	-	Outside Revenue
23,144	435,843	5.3%	23,251	Misc Revenue
-	-	-	-	Grants
103,334	310,000	33.3%	120,800	Interest Revenue
1,764,584	5,857,343	30.1%	1,659,669	Total Revenue
Expenditures				
-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
-	-	-	-	Production
-	-	-	-	Transmission
70,527	246,144	28.7%	77,391	Distribution
-	-	-	-	Meters
15,440	44,000	35.1%	8,602	Disposal
891,493	2,967,996	30.0%	886,614	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
342,971	1,093,539	31.4%	321,027	Administration
1,320,431	4,351,679	30.3%	1,293,634	Total Expenditures
444,153	1,505,664	29.5%	366,035	Net Margin before in Lieu of Taxes
86,028	272,115	31.6%	82,937	Less Transfers in Lieu of Taxes
358,125	1,233,549	29.0%	283,098	Net Margin after in Lieu of Taxes
396,667	1,190,000	33.3%	388,333	Depreciation
(533,546)	(2,375,000)	22.5%	(68,561)	Capital Projects
-	(636,000)	0.0%	-	Bond Proceeds & Principal Payments
221,246	(587,451)	-37.7%	602,870	Net Change in Cash

Administration Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Four Months Ended April 30, 2026

PRELIMINARY

Year-to-Date Actuals	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
Revenue				
-	-	-	-	Utilities Revenue
-	-	-	-	Outside Utility Revenue
1,146,729	3,782,672	30.3%	1,008,298	Misc Revenue
-	-	-	-	Grants
29,334	88,000	33.3%	33,333	Interest Revenue
1,176,063	3,870,672	30.4%	1,041,631	Total Revenue
Expenditures				
-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
-	-	-	-	Production
-	-	-	-	Transmission
-	-	-	-	Distribution
24,191	102,973	23.5%	19,374	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
46,089	154,362	29.9%	40,842	Customer Service
154,327	390,456	39.5%	23,427	Conservation Improvement Programs
89,376	302,990	29.5%	83,394	Storeroom
4,079	193,091	2.1%	38,265	Drafting
828,668	2,638,800	31.4%	802,998	Administration
1,146,730	3,782,672	30.3%	1,008,300	Total Expenditures
29,333	88,000	-	33,331	Net Margin before in Lieu of Taxes
-	-	-	-	Less Transfers in Lieu of Taxes
29,333	88,000	-	33,331	Net Margin after in Lieu of Taxes
33,333	100,000	33.3%	36,667	Depreciation
(11,420)	(242,500)	4.7%	(17,417)	Capital Projects
-	-	0.0%	-	Bond Proceeds & Principal Payments
51,246	(54,500)	-94.0%	52,581	Net Change in Cash

Information Technology Fund
City of New Ulm/Public Utilities Commission
Period Revenues/Expenditures and Commodities Summary Report
For Four Months Ended April 30, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
Revenue				
-	-	-	-	Utilities Revenue
-	-	-	-	Outside Utility Revenue
315,989	972,614	32.5%	300,040	Misc Revenue
-	-	-	-	Grants
7,333	22,000	33.3%	8,667	Interest Revenue
323,322	994,614	32.5%	308,707	Total Revenue
Expenditures				
-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
-	-	-	-	Production
-	-	-	-	Transmission
-	-	-	-	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
305,439	972,614	31.4%	264,683	Administration
305,439	972,614	31.4%	264,683	Total Expenditures
17,883	22,000	81.3%	44,024	Net Margin before in Lieu of Taxes
-	-	-	-	Less Transfers in Lieu of Taxes
17,883	22,000	81.3%	44,024	Net Margin after in Lieu of Taxes
30,000	90,000	0.0%	30,000	Depreciation
(39,040)	(134,000)	29.1%	(10,008)	Capital Projects
-	-	0.0%	-	Bond Proceeds & Principal Payments
8,843	(22,000)	-40.2%	64,016	Net Change in Cash

City of New Ulm / New Ulm Public Utilities Commission
Investment Summary
As of
April 30, 2026

													YTM	
Callable	Issuer	CUSIP	Bank	Institution	Price	Discount/ Premium	Amount	Coupon	YTM	Date Invested	Maturity Date	YTM Interest 1 day yield	Interest at Maturity	
3/31/2022	NC	Oklahoma Educators Credit Union	67885MAB6	10	Oppenheimer	100.000	0.00	245,000.00	4.050%	4.050%	8/29/2025	8/28/2026	27.18	8,995.32
	NC	Covantage Credit Union	22282XAT7	10	Oppenheimer	100.000	0.00	245,000.00	3.850%	3.850%	12/30/2025	12/30/2026	25.84	9,432.50
	NC	Goldman Sachs Bank	38140MZJ5	6	MBS Securities	100.000	0.00	245,000.00	1.050%	1.050%	9/8/2021	9/8/2026	7.05	12,869.55
	NC	J.P. Morgan Chase Bk	48128UNB1	7	Wells Fargo Advisers	100.000	0.00	245,000.00	0.500%	0.500%	9/30/2020	9/30/2026	3.36	7,353.36
	NC	State Bank India New	856285G21	6	MBS Securities	100.000	0.00	245,000.00	1.750%	1.750%	2/9/2022	2/9/2027	11.75	21,449.25
12/2/2021	NC	Morgan Stanley Private Bank Natl	61776NW25	6	MBS Securities	100.000	0.00	245,000.00	3.950%	3.950%	2/18/2026	2/19/2030	26.51	38,763.03
	NC	California Credit Union Glendale	130162BQ2	10	Oppenheimer	100.000	0.00	245,000.00	4.000%	3.999%	8/27/2025	2/22/2027	26.84	14,602.38
	NC	Corporate American Family	219873AM8	10	Oppenheimer	100.000	0.00	245,000.00	4.000%	4.000%	8/28/2025	2/28/2027	26.85	14,659.73
	NC	Valley National Bank Pleasant NJ	919853YX6	11	Moriton Capital	100.000	0.00	244,000.00	4.600%	4.600%	3/19/2022	3/19/2027	30.15	53,872.00
	NC	American Express National Bank	02589AGY2	10	Oppenheimer	100.000	0.00	245,000.00	4.050%	4.050%	4/22/2025	4/22/2027	27.18	19,845.00
	NC	Workers Federal Credit Union	96138MCL2	10	Oppenheimer	99.912	0.00	245,000.00	4.050%	4.050%	8/30/2024	6/1/2027	27.18	27,320.86
	NC	Advia Credit Union	00782JAH5	10	Oppenheimer	100.000	0.00	245,000.00	3.700%	3.700%	12/30/2025	6/30/2027	24.84	13,585.08
	NC	Texas Exchange Bank	88241THZ6	10	Oppenheimer	99.912	(215.69)	245,000.00	1.000%	1.003%	7/30/2020	7/30/2027	6.80	17,236.96
	NC	1st National Bank	32022RSC3	10	Oppenheimer	100.000	0.00	245,000.00	3.300%	3.300%	8/1/2022	8/2/2027	22.15	40,469.30
	NC	Third Fed Savings & Loan Assoc of Cleveland	88413QDN5	10	Oppenheimer	100.000	0.00	245,000.00	3.300%	3.300%	8/19/2022	8/19/2027	22.15	40,425.00
NC	First Fed Bank/Kansas City	31990KAL6	10	Oppenheimer	100.000	0.00	245,000.00	3.900%	3.900%	9/4/2024	9/3/2027	26.18	28,638.82	
	FNB McGregor	32112UEA5	10	Oppenheimer	100.000	0.00	245,000.00	3.800%	3.800%	9/30/2022	9/30/2027	25.51	46,575.51	
	Maine Community Bank	56039D05	10	Oppenheimer	100.000	0.00	245,000.00	3.750%	3.750%	8/30/2024	2/29/2028	25.17	32,168.84	
	Austin TFCU	05239G7F	10	Oppenheimer	100.000	0.00	245,000.00	3.800%	3.800%	2/27/2026	2/28/2028	25.51	18,645.51	
	MVB Bank Inc Farmont West VA	62847NEK8	11	Moriton Capital	100.000	0.00	249,000.00	4.300%	4.300%	3/20/2024	3/20/2028	29.33	42,857.33	
	Univest National Bank TR Souderton	91527PGC0	11	Moriton Capital	100.000	0.00	249,000.00	4.300%	4.300%	3/20/2024	3/20/2028	29.33	42,857.33	
	Comnexus Credit Union	20825WEJ5	10	Oppenheimer	100.000	0.00	245,000.00	3.950%	3.950%	9/3/2025	9/5/2028	26.51	29,112.04	
	Nicolet National Bank Green Bay WI	65406ZLR7	11	Moriton Capital	99.651	(869.01)	249,000.00	4.250%	4.336%	3/14/2024	9/8/2028	29.58	48,481.35	
	Mauch Chunk Trust Co	572234CY1	10	Oppenheimer	100.000	0.00	245,000.00	4.300%	4.300%	3/20/2024	9/20/2028	28.86	47,479.66	
	BMW Bank North America	05612L8K7	10	Oppenheimer	100.000	0.00	245,000.00	3.800%	3.800%	9/20/2024	9/20/2028	25.51	37,265.51	
	Cross River Bank	227563EX7	10	Oppenheimer	100.000	0.00	244,000.00	4.250%	4.249%	3/18/2024	3/7/2029	28.40	51,583.76	
	Grand River Bank Grandville Mich	38644ADB2	11	Moriton Capital	100.000	0.00	249,000.00	4.250%	4.250%	3/26/2024	3/26/2029	28.99	52,941.49	
	Alatone Federal Credit Union	02157RAC1	10	Oppenheimer	100.000	0.00	245,000.00	3.850%	3.850%	9/13/2024	9/13/2029	25.84	47,188.34	
	Northeast Bank Portland ME	66405SFV5	10	Oppenheimer	100.000	0.00	245,000.00	3.700%	3.700%	9/17/2025	9/17/2029	24.84	36,284.84	
	UBS Bank USA	90359GRC2	10	Oppenheimer	100.000	0.00	245,000.00	3.650%	3.650%	10/18/2024	9/18/2029	24.50	44,002.00	
	State Bank of India	856285BKS	10	Oppenheimer	100.000	0.00	245,000.00	3.900%	3.900%	12/19/2025	12/19/2030	26.18	47,801.18	
	Sallie Mae Bank Salt Lake	795451EJ8	10	Oppenheimer	100.000	0.00	245,000.00	3.900%	3.900%	12/24/2025	12/24/2030	26.18	47,801.18	
	Farmers & Merchants Bank	308862EH0	10	Oppenheimer	100.000	0.00	245,000.00	3.700%	3.700%	12/31/2025	12/31/2030	24.84	45,349.84	
	Toyota Financial Services Bank	89235MTV3	10	Oppenheimer	100.000	0.00	244,000.00	4.100%	4.100%	4/16/2026	4/16/2031	27.41	50,047.41	
	Celtic Bank	15118R3U9	10	Oppenheimer	100.000	0.00	245,000.00	3.750%	3.750%	12/30/2025	12/30/2031	25.17	55,150.17	
Carter Federal CU	14622LAZ5	10	Oppenheimer	100.000	0.00	245,000.00	3.950%	3.950%	12/02/2026	12/02/2033	25.51	67,795.53		
BNY Mellon Bk Assoc	05584CMZ1	6	MBS Securities	100.000	450.00	225,000.00	3.750%	3.705%	8/27/2025	8/20/2030	22.84	41,544.22		
Morgan Stanley Bank Salt Lake City	61776DR9	6	MBS Securities	100.000	382.20	196,000.00	3.950%	3.907%	8/27/2025	8/27/2030	20.98	38,309.58		
Customers Bank Phoenixville PA	23204HRL4	6	MBS Securities	100.000	0.00	245,000.00	3.850%	3.850%	2/26/2026	2/26/2031	25.84	47,188.34		
Merit Bank South Jordan Utah	50013LHQ0	6	MBS Securities	100.000	0.00	245,000.00	3.800%	3.800%	2/19/2026	2/18/2033	25.51	65,195.51		
Medallion Bank Utah	58404DM7	11	Moriton Capital	100.000	0.00	245,000.00	3.650%	3.672%	10/1/2025	9/16/2030	24.65	44,636.93		
Asian Bank Philadelphia	04518XZ3	11	Moriton Capital	100.000	0.00	244,000.00	4.150%	4.150%	3/18/2024	3/18/2031	27.74	70,909.74		
United States Treasury Note	91282CPF2	6	MBS Securities	99.748	(2,520.00)	1,000,000.00	3.750%	3.792%	2/18/2026	10/31/2032	103.89	254,219.84		
Federal Farm Cr Banks	3133ELX0	10	Oppenheimer	99.889	(1,110.00)	1,000,000.00	0.700%	0.719%	8/13/2020	8/13/2026	19.70	43,159.70		
Federal Home Loans Banks	3130ANW89	6	MBS Securities	100.000	0.00	1,000,000.00	1.050%	1.050%	9/17/2021	9/17/2026	28.77	52,528.77		
Federal Home Loan Bank	3130ANV17	7	Wells Fargo Advisers	100.000	0.00	1,000,000.00	3.000%	1.335%	9/23/2021	9/23/2026	36.58	66,786.58		
Federal Home Loans Banks	3130ANX10	10	Oppenheimer	100.000	0.00	1,000,000.00	1.100%	1.100%	9/28/2021	9/28/2026	36.58	66,786.58		
Federal Home Ln Banks Cons	3130APC45	6	MBS Securities	100.000	0.00	1,000,000.00	1.180%	1.180%	10/26/2021	10/26/2026	32.33	59,032.33		
Federal Farm Credit Bank	3133EMP96	10	Oppenheimer	99.925	(750.00)	1,000,000.00	0.690%	0.766%	2/2/2021	2/2/2027	20.99	45,980.99		
Federal Farm Credit Bank	3133EQW5	10	Oppenheimer	100.000	0.00	1,000,000.00	0.780%	0.780%	2/8/2021	2/16/2027	21.37	46,970.96		
Federal Home Loan Bank	3130AJNT2	10	Oppenheimer	100.000	0.00	1,000,000.00	1.070%	1.068%	7/30/2021	6/4/2027	29.26	62,270.18		
Federal Home Ln Banks Cons	3130AJNT2	6	MBS Securities	99.487	(769.50)	150,000.00	1.070%	1.163%	9/27/2021	6/4/2027	4.78	9,922.48		
Federal Home Loans Banks	3130AMH5	6	MBS Securities	100.000	0.00	500,000.00	1.250%	1.250%	6/15/2021	6/15/2027	34.12	67,191.12		
Federal Farm Cr Bnks Cons	3133EQM39	6	MBS Securities	100.000	0.00	1,000,000.00	1.250%	1.250%	9/27/2021	7/6/2027	34.25	72,191.78		
Federal Farm Cr Banks Cons Systemwide	3133EMF7	6	MBS Securities	99.900	(1,000.00)	1,000,000.00	1.100%	1.117%	8/30/2021	8/23/2027	30.60	66,836.38		
Federal Home Ln Mtg Corp	3134GWYB6	10	Oppenheimer	99.975	(250.00)	1,000,000.00	0.900%	0.904%	10/13/2020	10/13/2027	24.77	63,304.77		
Federal Farm Credit Bank	3133EQM70	10	Oppenheimer	99.950	(500.00)	1,000,000.00	1.150%	1.160%	8/20/2021	10/14/2027	31.78	71,379.73		
Federal Farm Credit Bank	3133EMV24	10	Oppenheimer	99.950	(132.50)	265,000.00	1.320%	1.327%	8/17/2021	10/26/2028	8.63	25,309.53		
Federal Farm Credit Banks	3133ELX0	6	MBS Securities	95.448	(22,760.00)	500,000.00	3.200%	4.238%	3/15/2024	2/9/2029	58.05	104,034.19		
Federal Farm Credit Bank	3133EPV2	10	Oppenheimer	102.098	5,245.00	250,000.00	4.625%	4.160%	3/15/2024	4/5/2029	28.49	52,626.85		
Federal Farm Credit Bank	3130AGUW3	10	Oppenheimer	90.046	(24,885.00)	250,000.00	2.125%	4.169%	3/15/2024	9/14/2029	28.55	57,366.58		
Federal Farm Credit Bank	3133ELTW4	10	Oppenheimer	84.750	(38,125.00)	250,000.00	1.320%	4.220%	3/15/2024	3/18/2030	28.90	63,415.62		
Federal Farm Credit Bank	3133ELYY4	10	Oppenheimer	84.252	(39,370.00)	250,000.00	1.300%	4.230%	3/15/2024	5/13/2030	28.97	65,188.36		
Federal Farm Credit Bank	3133ELS88	10	Oppenheimer	82.438	(43,912.50)	250,000.00	1.040%	4.240%	3/15/2024	7/8/2030	29.04	66,368.36		
Tennessee Valley Auth	88059FEZ7	6	MBS Securities	100.426	954.86	1,000,000.00	3.875%	3.807%	8/27/2025	8/1/2030	104.30	187,742.47		
Federal Home Loan Banks	3130AWTS9	6	MBS Securities	103.551	5,660.00	500,000.00	4.500%	3.757%	8/27/2025	9/13/2030	51.47	94,851.38		
Federal Home Loan Banks	3130AYZ3	10	Oppenheimer	103.339	33,390.00	1,000,000.00	4.400%	3.720%	8/27/2025	2/18/2031	101.92	203,942.63		
Federal Farm Credit Banks	3133EMV5	6	MBS Securities	89.193	(26,890.00)	250,000.00	1.690%	3.832%	8/27/2025	4/14/2031	26.25	53,962.96		
Federal Home Loan Banks	3130AR66	6	MBS Securities	90.872	0.00	125,000.00	2.250%	3.915%	12/19/2025	3/12/2032	13.41	30,502.14		
Federal Home Loan Banks	3133ENR3	6	MBS Securities	98.201	11,111.00	387,300.00	3.875%	3.896%	12/19/2025	9/20/2032	11.85	29,229.29		
Federal Farm Credit Banks	3133ENW29	6	MBS Securities	102.121	0.00	130,000.00								

Summary of Investment Pool

As of

April 30, 2026

TERM OF INVESTMENT					
	Amount	Percent of Total	Average Interest Rate	Average Size	Average Days to Maturity
Less than 6 months	0.00	0.00%	-	-	-
7 to 12 months	490,000.00	0.81%	3.949%	245,000	182
1 to 2 Years	980,000.00	1.63%	3.937%	245,000	341
2 to 3 Years	979,000.00	1.62%	4.087%	244,750	470
3 to 4 Years	1,928,000.00	3.20%	4.083%	241,000	763
4 to 5 Years	18,202,000.00	30.19%	2.519%	491,946	863
5 to 6 Years	16,147,000.00	26.78%	2.562%	556,793	979
Over 6 Years	21,563,883.54	35.77%	3.818%	552,920	2115
Total Investments	60,289,883.54	100.00%	3.105%		

AMOUNT INVESTED BY INSTITUTION:					
	Amount	Percent Of Total	Average Interest Rate	Number of Investments	Average Term (days)
Citizens	0.00	0.00%	-	0	-
MBS Securities	10,912,000.00	18.10%	2.605%	22	2,051
Wells Fargo Advisers	1,245,883.54	2.07%	1.175%	5	2,613
Oppenheimer	16,128,000.00	26.75%	2.520%	42	1,642
Moreton Capital	32,004,000.00	53.08%	3.646%	55	2,266
Total Investments	60,289,883.54	100.00%		124	

DAYS TO MATURITY:			
	Amount	Percent	Total within one year
One Month or less	1,000,000.00	1.66%	15,704,000.00 26.05%
Between 1 & 2 Months	0.00	0.00%	
Between 2 & 3 Months	2,000,000.00	3.32%	
4 to 6 Months	5,735,000.00	9.51%	
7 to 9 Months	2,245,000.00	3.72%	
10 to 12 Months	4,724,000.00	7.84%	
1 to 2 Years	11,528,068.01	19.12%	
2 to 3 Years	4,852,000.00	8.05%	
3 to 4 Years	2,315,815.53	3.84%	
4 to 5 Years	9,619,000.00	15.95%	
Over 5 Years	16,271,000.00	26.99%	
Total Investments	60,289,883.54	100.00%	

TERM TO MATURITY					
	Amount	Percent of Total	Average Yield to Maturity	Average Size	Average Days to Maturity
1 month or less	1,000,000.00	1.66%	1.560%	1,000,000	31
1 to 2 months	0.00	0.00%	-	-	-
2 to 3 months	2,000,000.00	3.32%	1.510%	1,000,000	84
5 to 6 months	5,735,000.00	9.51%	1.373%	716,875	141
6 to 9 months	2,245,000.00	3.72%	2.447%	748,333	234
9 months to 1 year	4,724,000.00	7.84%	2.637%	524,889	301
1 to 2 years	11,528,068.01	19.12%	2.954%	443,387	505
2 to 3 years	4,852,000.00	8.05%	3.855%	323,467	898
3 to 4 years	2,315,815.53	3.84%	4.611%	210,529	1261
4 to 5 years	9,619,000.00	15.95%	4.028%	458,048	1649
Over 5 Years	16,271,000.00	26.99%	4.205%	602,630	2692
Total Investments	60,289,883.54	100.00%	3.497%		

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	CONSENT
Resolution:	N/A	Originating Department:	Water/Steam
Attachments:	3	Prepared By:	Paul Teicher
		Presented By:	Brett Fleck
Item:	Water Department Surplus Equipment		

Director's Proposed Action:

Declare Water Department's encoder remote devices and meters as surplus property and authorize disposition pursuant to the requirements of the City Code and Charter.

Board/Commission Recommendation:

N/A

Overview:

The following equipment listed is obsolete and no longer in use: (110) Itron ERW-1300-313 100W-R+ encoder remote device units, and (9) 3/4" Mueller meters.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

Estimated value for the Itron units is \$10 each and the Mueller meters have no salvage value.

Attachments:

[Itron ERW-1300-313 100W-R+encoder remote device units - \(50\)](#)

[Mueller meters](#)

[Itron ERW-1300-313 100W-R+encoder remote device units - \(60\)](#)



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• 68865750 68865731 •
• 68865713 68865745 •
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• 68865743 68865749 •
• 68865741 68865748 •
• 68865756 68865747 •
• 68865754 68865764 •
• 68865774 68865753 •
• 68865762 68865761 •
• 68865760 68865759 •
• 68865770 68865765 •

Itron

ITRON, INC.
2401 N. STATE ST.
WASECA, MN 56093

ERW-1300-313
100W-R+



01/20/2015
15:21

BOX# 4521896 QUANTITY: 30



68865718 68865707
68865643 68865709
68865722 68865717
68865715 68865712
68865711 68865721
68865708 68865720
68865726 68865705
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68865714 68865725
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68865746 68865739
68865728 68865738

Itron

ITRON, INC.
2401 N. STATE ST.
WASECA, MN 56093

ERW-1300-313
100W-R+



01/20/2015
15:15

BOX# 4521895 QUANTITY: 30





30 ea

QUIPMENT

68865806 68865797
68865817 68865792
68865789 68865790
68865804 68865807
68865815 68865809
68865799 68865846
68865808 68865803
68865800 68865798
68865813 68865820
68865823 68865810
68865783 68865784
68865779 68865841
68865847 68865844
68865849 68865861
68865848 68865850

Itron

ITRON, INC.
2401 N. STATE
WASECA, MN 56093

ERW-1300-313
100W-R+



01/20/2015
15:39

BOX# 4521898

QUANTITY: 30

68865641 68865644
68865653 68865648
68865662 68865629
68865658 68865661
68865657 68865654
68865651 68865660
68865656 68865650
68865672 68865669
68865655 68865671
68865670 68865673
68865668 68865664
68865682 68865659
68865666 68865667
68865686 68865665
68865663 68865630

Itron

ITRON, INC.
2401 N. STATE ST.
WASECA, MN 56093

ERW-1300-313
100W-R+



01/20/2015

BOX# 4521893

QUANTITY: 30

QUIPMENT

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	CONSENT
Resolution:	N/A	Originating Department:	Electric Distribution
Attachments:	1	Prepared By:	Larry Botten
		Presented By:	Brett Fleck
Item:	Surplus Test Bench Calibrator		

Director's Proposed Action:

Declare as surplus a UTEC 621 Test Bench Calibrator, Serial # C1007.

Board/Commission Recommendation:

N/A

Overview:

The Electric Distribution department no longer needs this test bench calibrator as it was replaced with a newer model two years ago. The test bench calibrator will be donated to Minnesota Municipal Utilities Association (MMUA) for meter training school.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

The estimated value for the UTEC 621 Test Bench Calibrator Serial # C1007 is \$1,000.

Attachments:

[Surplus UTEC 621 Calibrator](#)

Surplus Item: UTEC 621 Calibrator
Image Date: May 22, 2026



City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS
Resolution:	N/A	Originating Department:	PUC Admin
Attachments:	0	Prepared By:	JoAnn Sprenger
		Presented By:	Brett Fleck
Item:	Employee of the Month Recognition		

Director's Proposed Action:

Recognize Maria Beranek, as Employee of the Month for April 2026.

Board/Commission Recommendation:

N/A

Overview:

I am nominating Maria Beranek as employee of the month because of her continued effort to make the gas department more efficient in its operation. Maria looks for ways to get things done in a timely manner. Her past work experience in IT, has given her the insight needed to keep the Gas Department running smoothly through our meter database and work order system upgrades. Maria is always willing to help with projects. Recently she reviewed our entire Operation and Maintenance manual to look for discrepancies from the old version. Maria is a dedicated and dependable employee, and she is very deserving of being recognized as Employee of the Month.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	OLD BUSINESS
Resolution:	N/A	Originating Department:	Public Utilities Commission
Attachments:	2	Prepared By:	Brett Fleck
		Presented By:	Brett Fleck
Item:	Water and Wastewater Rate Increase Proposal		

Director's Proposed Action:

Review the presentation, ask questions, provide input on the proposed rate schedule, and provide direction on communicating changes with customers.

Board/Commission Recommendation:

N/A

Overview:

New Ulm Public Utilities Commission (PUC) consultant, Dave Berg Consulting, LLC, presented results from a Water and Wastewater cost of service analysis and rate study to the PUC on April 28, 2026. Mr. Berg found that both utilities need to raise substantially more revenue during the five-year study period to cover anticipated costs while maintaining necessary unrestricted cash balances. Commissioners requested meeting every two weeks to discuss necessary actions leading to the adoption of a new rate schedule. Utilities Director Brett Fleck presented to the PUC at a Work Session on May 13th reviewing the history of rate increases, reasons for needing additional revenue, and four rate schedule alternatives. Commissioners discussed the merits of each alternative ultimately requesting a fifth alternative.

Utilities Director Brett Fleck will present the rate impacts of the PUC's requested fifth alternative with rate increases beginning October 1, 2026 with further increases on July 1, 2027, 2028, and 2029.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[Proposed Water and WW Rates](#)

[2026-05-26 Water and Wastewater Rate Presentation](#)

New Ulm Public Utilities
Existing and Proposed Water and Wastewater Rates

		Existing	Oct-26 Proposed	Jul-27 Proposed	Jul-28 Proposed	Jul-29 Proposed
		Rate	Rate	Rate	Rate	Rate
<u>Water</u>						
Customer Charges per month						
5/8 or 3/4 inch	\$	19.00	\$ 23.18	\$ 28.28	\$ 34.50	\$ 42.09
1 inch	\$	26.60	\$ 32.45	\$ 39.59	\$ 48.30	\$ 58.93
1 1/2 inch	\$	31.20	\$ 38.06	\$ 46.44	\$ 56.65	\$ 69.12
2 inch	\$	55.10	\$ 67.22	\$ 82.01	\$ 100.05	\$ 122.06
3 inch	\$	209.00	\$ 254.98	\$ 311.08	\$ 379.51	\$ 463.00
4 inch	\$	266.00	\$ 324.52	\$ 395.91	\$ 483.02	\$ 589.28
6 inch	\$	399.00	\$ 486.78	\$ 593.87	\$ 724.52	\$ 883.92
8 inch	\$	551.00	\$ 672.22	\$ 820.11	\$ 1,000.53	\$ 1,220.65
Consumption Rates (per 1000 gallons)						
Residential						
Block 1 (up to 5000 gallons/mo)	\$	3.80	\$ 4.42	\$ 5.07	\$ 5.84	\$ 6.72
Block 2 (over 5000 gallons/mo)	\$	4.75	\$ 5.97	\$ 7.23	\$ 8.67	\$ 10.42
Small Commercial						
Block 1 (up to 9000 gallons/mo)	\$	3.42	\$ 3.86	\$ 4.36	\$ 5.16	\$ 5.96
Block 2 (over 9000 gallons/mo)	\$	3.76	\$ 4.56	\$ 5.46	\$ 6.66	\$ 7.96
Large Commercial						
Block 1 (up to 100,000 gallons/mo)	\$	3.46	\$ 4.35	\$ 5.20	\$ 6.15	\$ 7.61
Block 2 (over 100,000 gallons/mo)	\$	3.81	\$ 4.55	\$ 5.33	\$ 6.22	\$ 7.61
Industrial						
Block 1 (up to 556,000 gallons/mo)	\$	3.08	\$ 3.85	\$ 4.60	\$ 5.49	\$ 6.60
Block 2 (over 556,000 gallons/mo)	\$	3.25	\$ 3.95	\$ 4.66	\$ 5.52	\$ 6.60
<u>Wastewater</u>						
		Existing	Oct-26 Proposed	Jul-27 Proposed	Jul-28 Proposed	Jul-29 Proposed
		Rate	Rate	Rate	Rate	Rate
Residential						
Customer Charge per month	\$	15.00	\$ 17.18	\$ 19.67	\$ 22.52	\$ 25.78
Consumption (per 1000 gallons)	\$	4.22	\$ 4.83	\$ 5.53	\$ 6.33	\$ 7.25
Commercial						
Customer Charge per month	\$	15.00	\$ 18.00	\$ 21.00	\$ 24.00	\$ 27.00
Consumption (per 1000 gallons)	\$	4.22	\$ 4.83	\$ 5.53	\$ 6.33	\$ 7.25
Industrial						
Customer Charge per month	\$	15.00	\$ 20.00	\$ 25.00	\$ 30.00	\$ 35.00
Consumption (per 1000 gallons)	\$	1.72	\$ 1.97	\$ 2.25	\$ 2.58	\$ 2.96
Phosphorus (per pound)	\$	5.18	\$ 5.93	\$ 6.79	\$ 7.78	\$ 8.90
TSS (per pound)	\$	0.25	\$ 0.29	\$ 0.33	\$ 0.38	\$ 0.43
BOD (per pound)	\$	0.27	\$ 0.31	\$ 0.35	\$ 0.41	\$ 0.46
Municipal Water per month	\$	1,083.33	\$ 1,240.41	\$ 1,420.27	\$ 1,626.21	\$ 1,862.01

2026 Water & Wastewater Rate Study

May 26, 2026

New Ulm Public Utilities Commission

Regular Meeting

2026 Rate Study Timeline

Apr 28 Dave Berg Consulting, LLC presents rate study findings to PUC showing significant need for additional revenue

<https://cityofnewulm.civicweb.net/Portal/MeetingInformation.aspx?Org=Cal&Id=10715>

May 13 Utility Director presents rationale, history, and four alternatives to PUC; PUC requests a 5th alternative

<https://cityofnewulm.civicweb.net/Portal/MeetingInformation.aspx?Org=Cal&Id=10735>

May 26 Utility Director presents rate details of 5th alternative

[PUC staff begins communicating proposal to customers]

Jun 23 PUC adopts new rate schedule (**Proposed**)

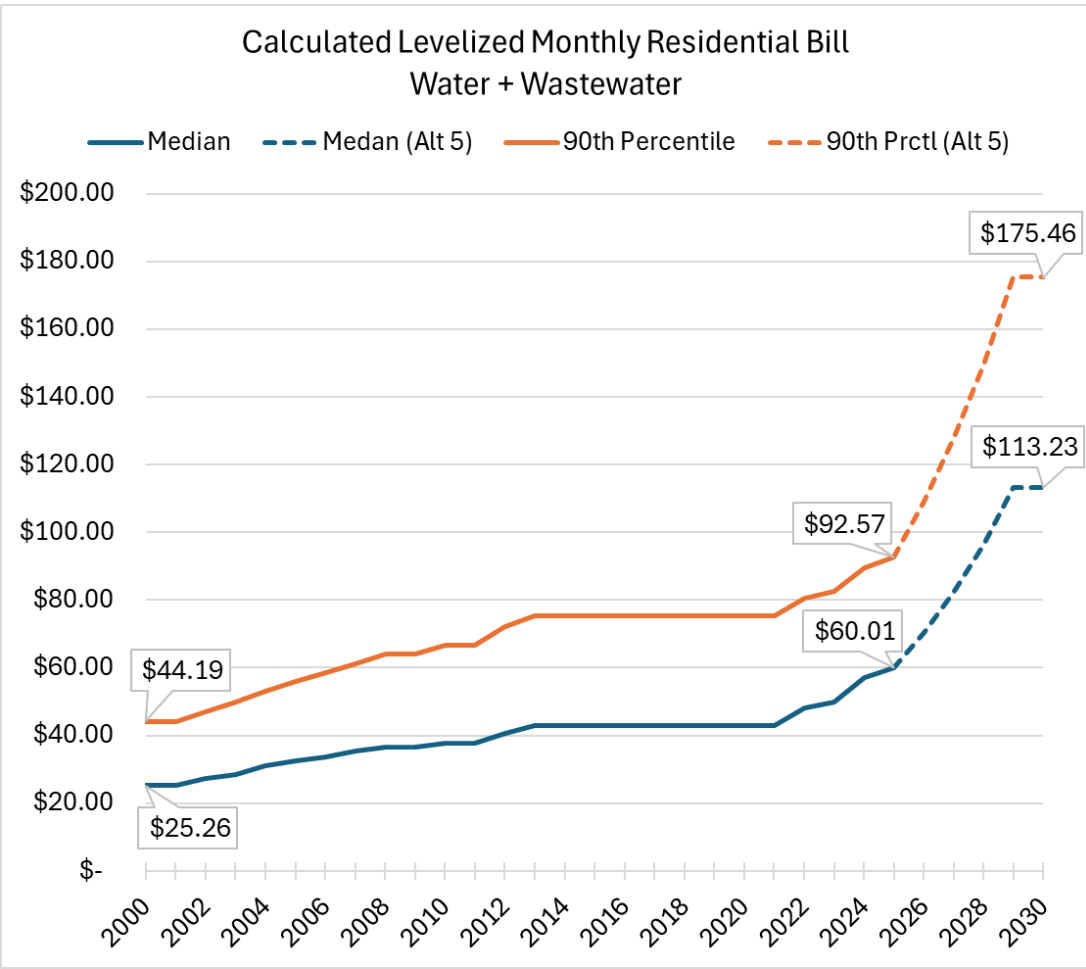
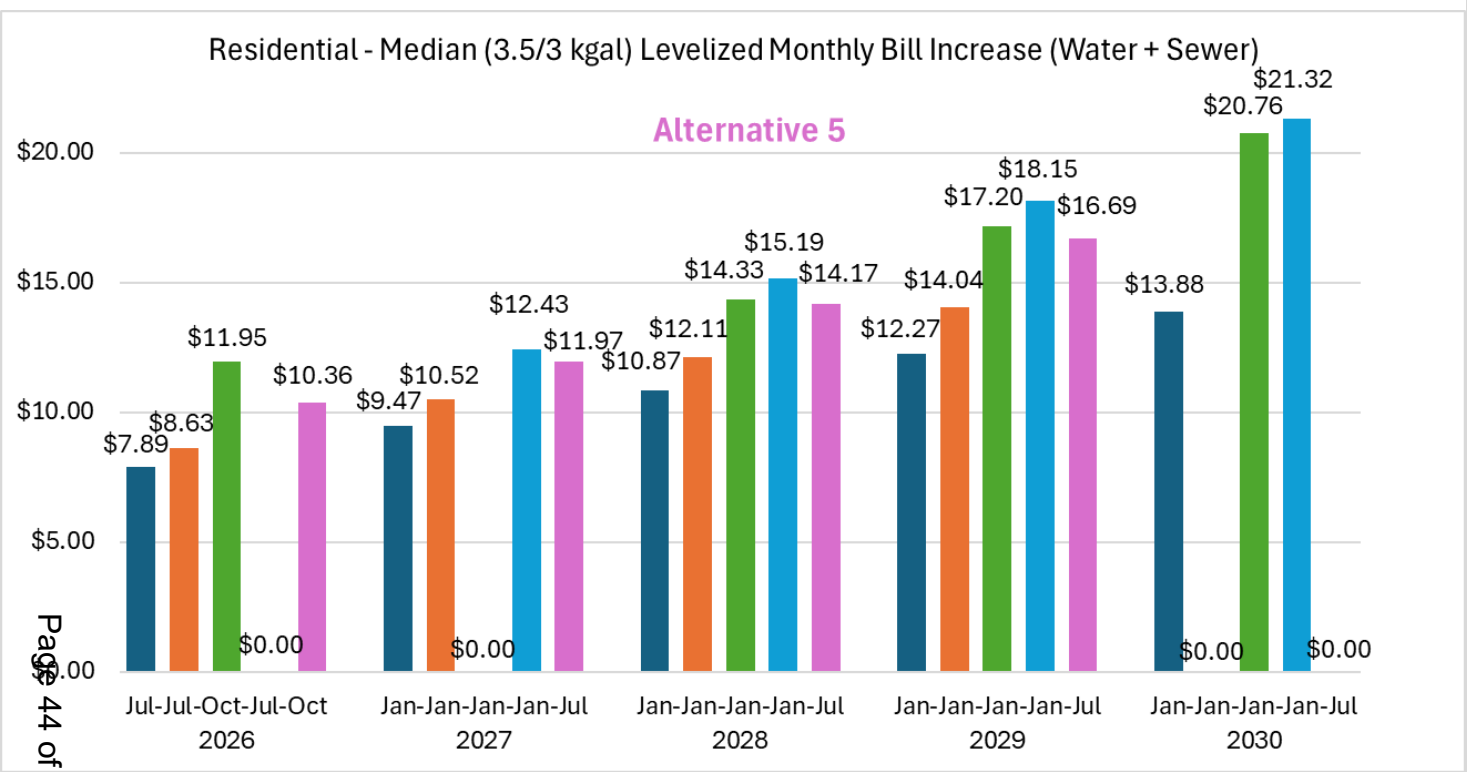
Oct 1 New rate schedule with higher rates begins (**Proposed**)

Rate Alternatives

- Four Alternatives Proposed May 13 (All finish January 2030):
 1. First increase July 1, then four (4) annual increases on Jan 1
 2. First increase July 1, then three (3) annual increase on Jan 1
 3. First increase October 1, then three (3) annual increases on Jan 1, skip 2027
 4. First increase January 1, then three (3) annual increases on Jan 1
- Primary Tradeoff: Rate shock versus higher ending point
 - Starting just six months later results in ~21% higher combined costs for residential in 2030 (Alt. 4 vs. Alt 2)
- PUC request 5th alternative: first increase Oct 1, then three (3) annual increases on July 1, 2027, 2028, & 2029
 - Provides three additional preparation months and reduces final rate level

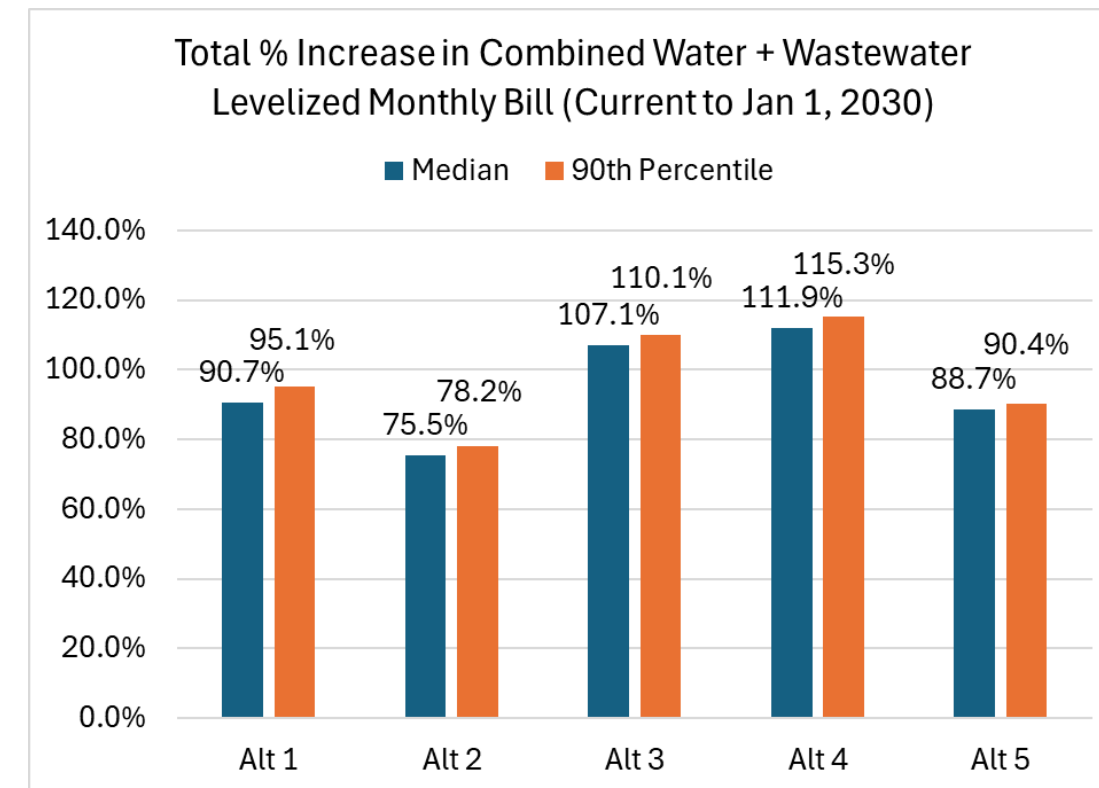
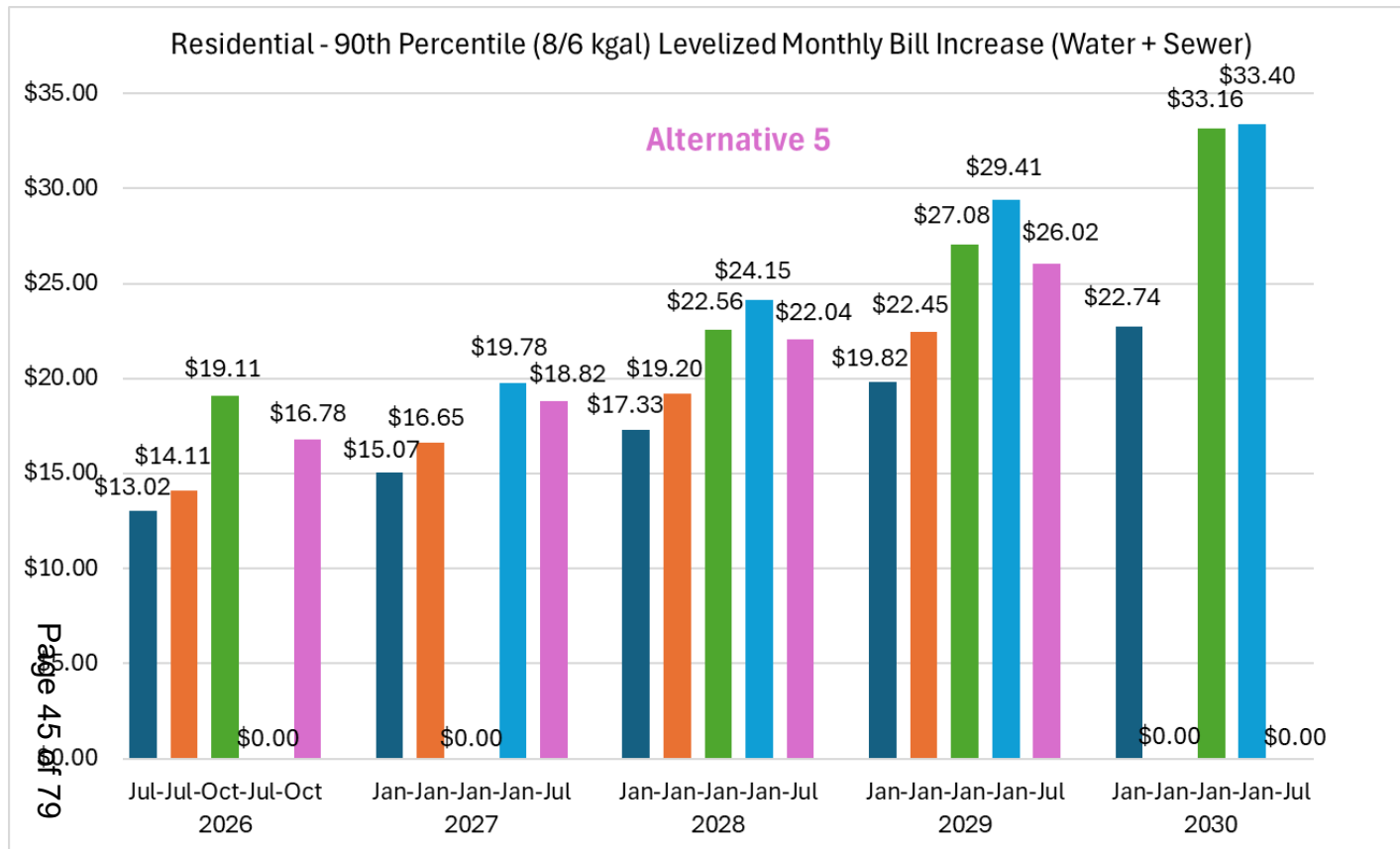
Rate Alternatives - Residential (Median)

- Monthly levelized combined **bill increases ~\$10.36 beginning October 1, 2026**



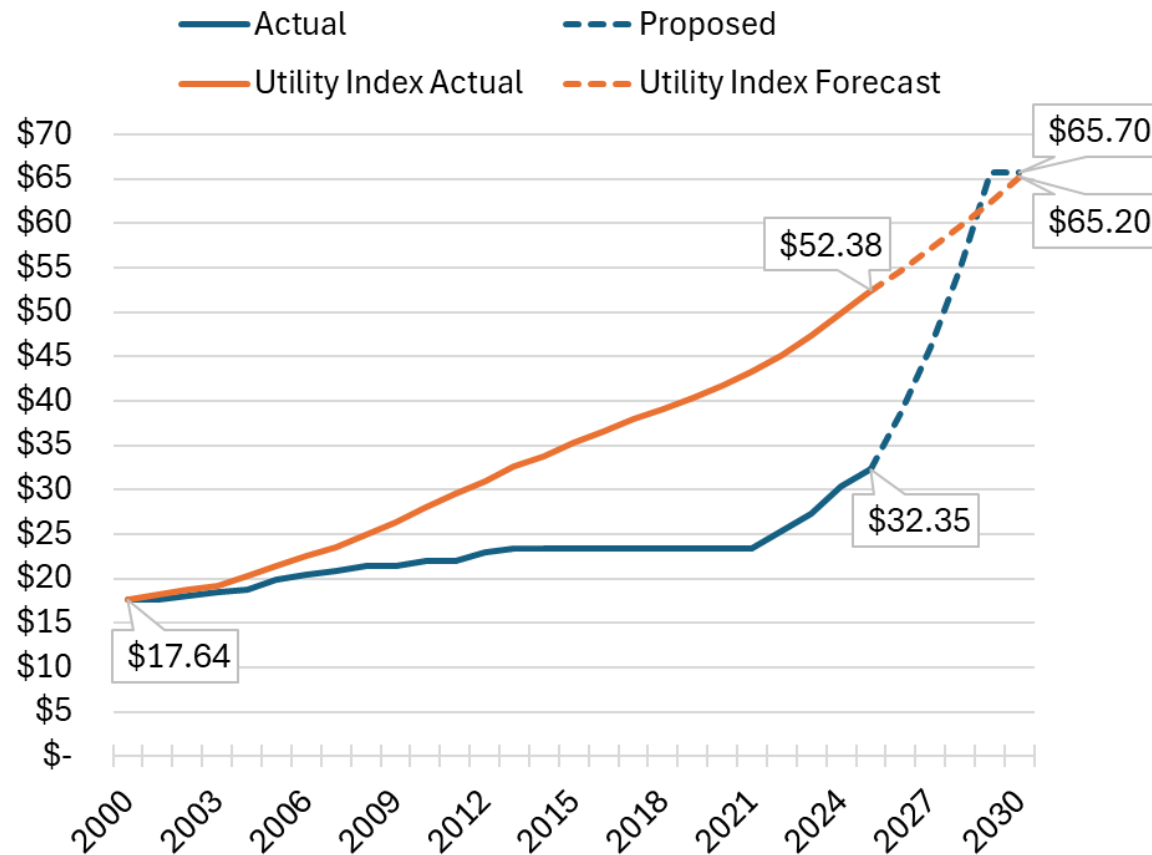
Rate Alternatives - Residential (90th Prctl)

- Monthly levelized combined bill increases ~\$16.78 beginning Oct 1, 2026
- 2030 combined cost increases ~89-90% from current

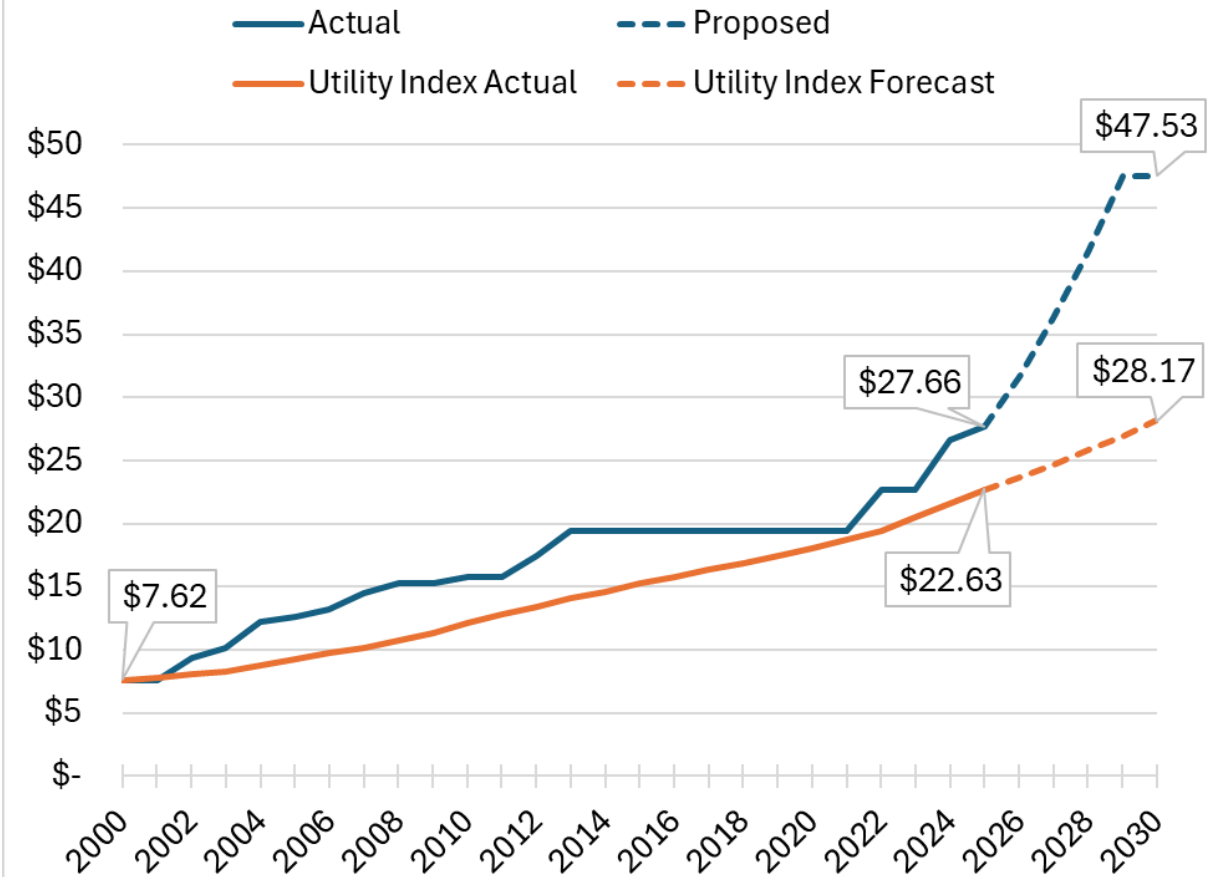


Residential Water & Wastewater vs. Index

Calculated Levelized Median (3.5 kgal) Monthly **Water** Bill vs. National Utility Index



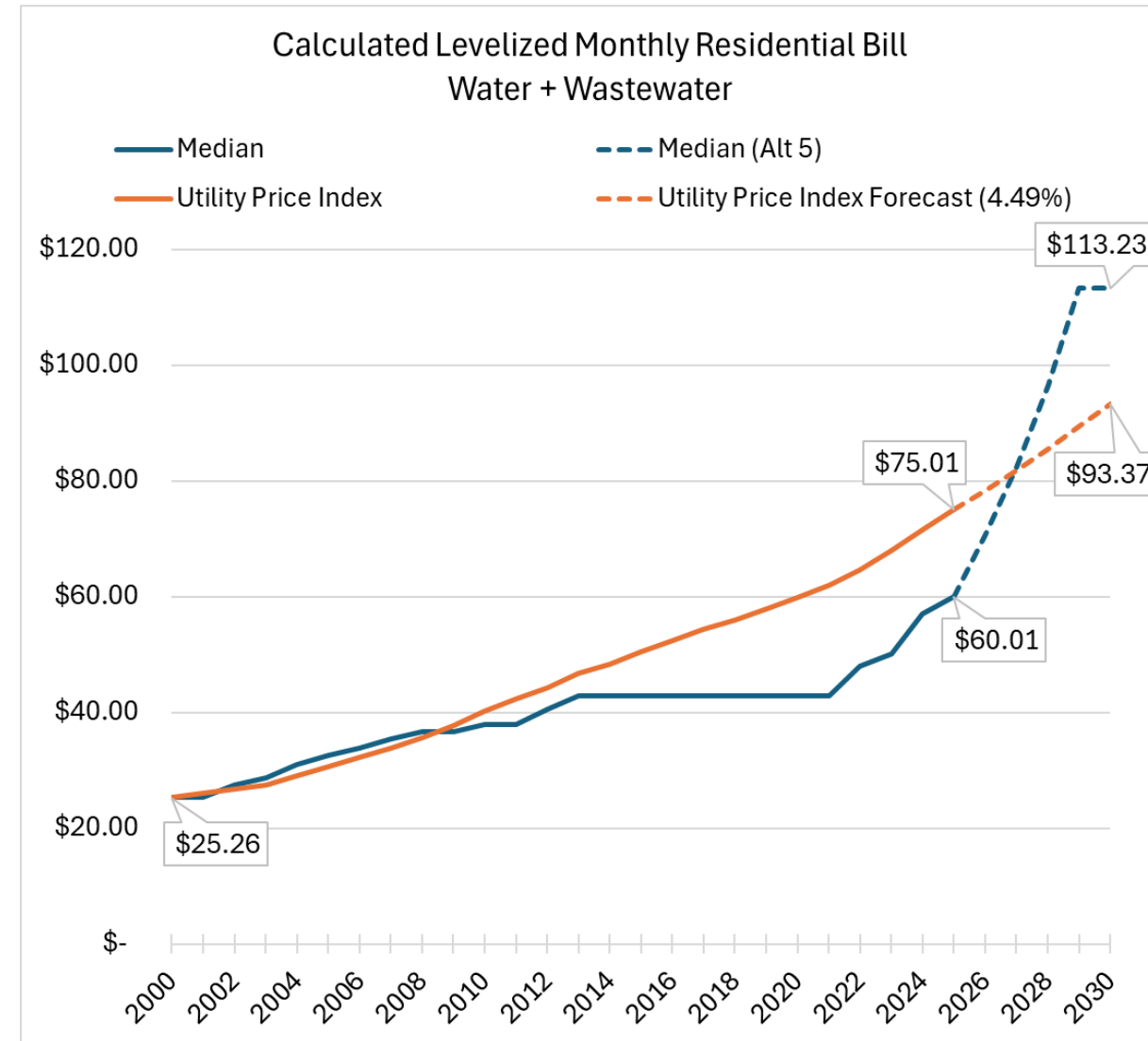
Calculated Levelized Median (3 kgal) Monthly **Wastewater** Bill vs. National Utility Index



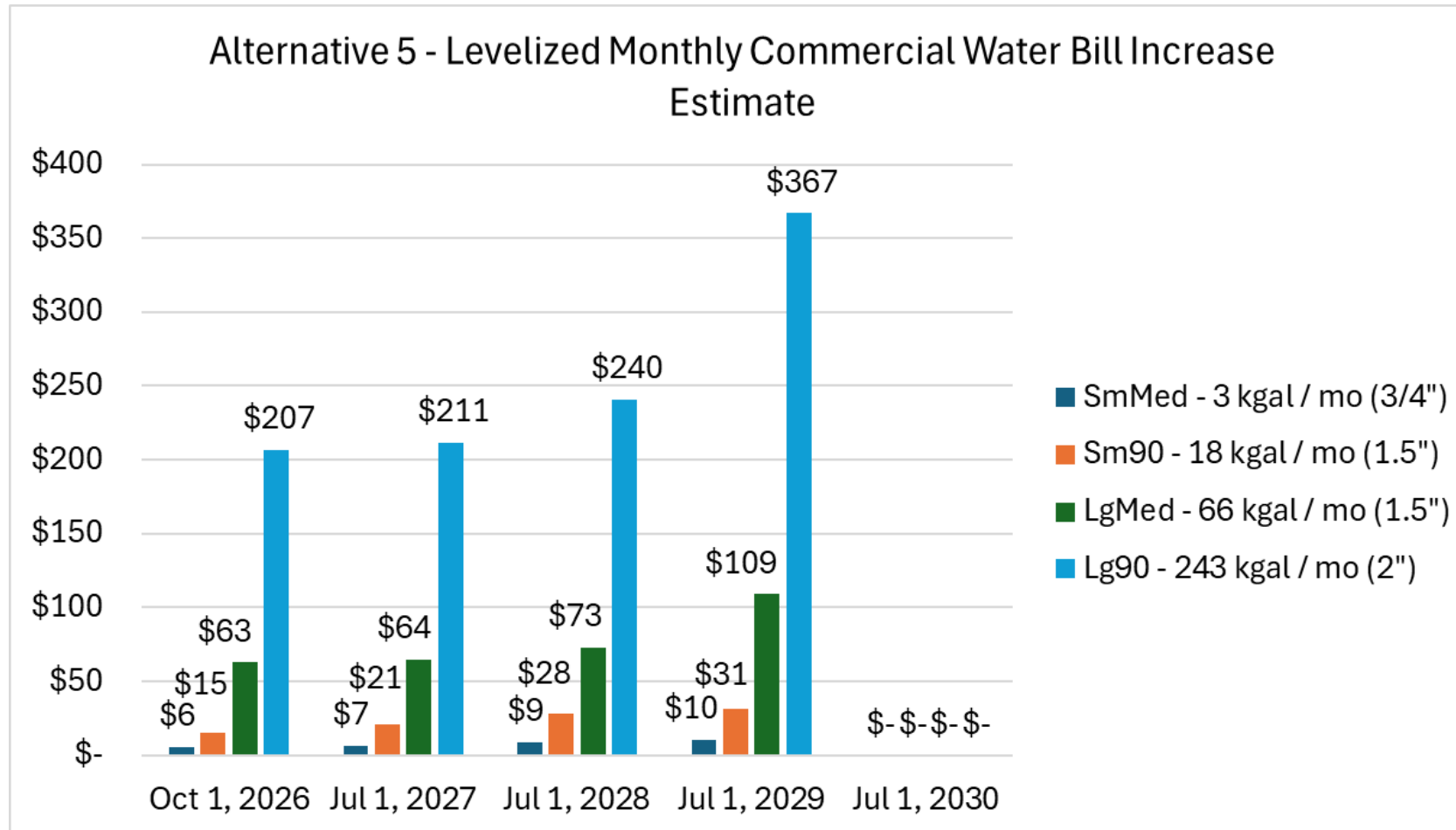
Utility Price Index = "[CPI] for All Urban Consumers: Water and Sewer and Trash Collections Services in U.S. City Average" (CUSR0000SEHG)

Residential Water + Wastewater vs. Index

- As of July 1, 2027 increase, median combined residential bill will match long-term utility price index
- Additional increases needed to:
 1. Begin catching up on backlog of water maintenance and replacement work
 2. Begin addressing generational wastewater infrastructure replacement costs



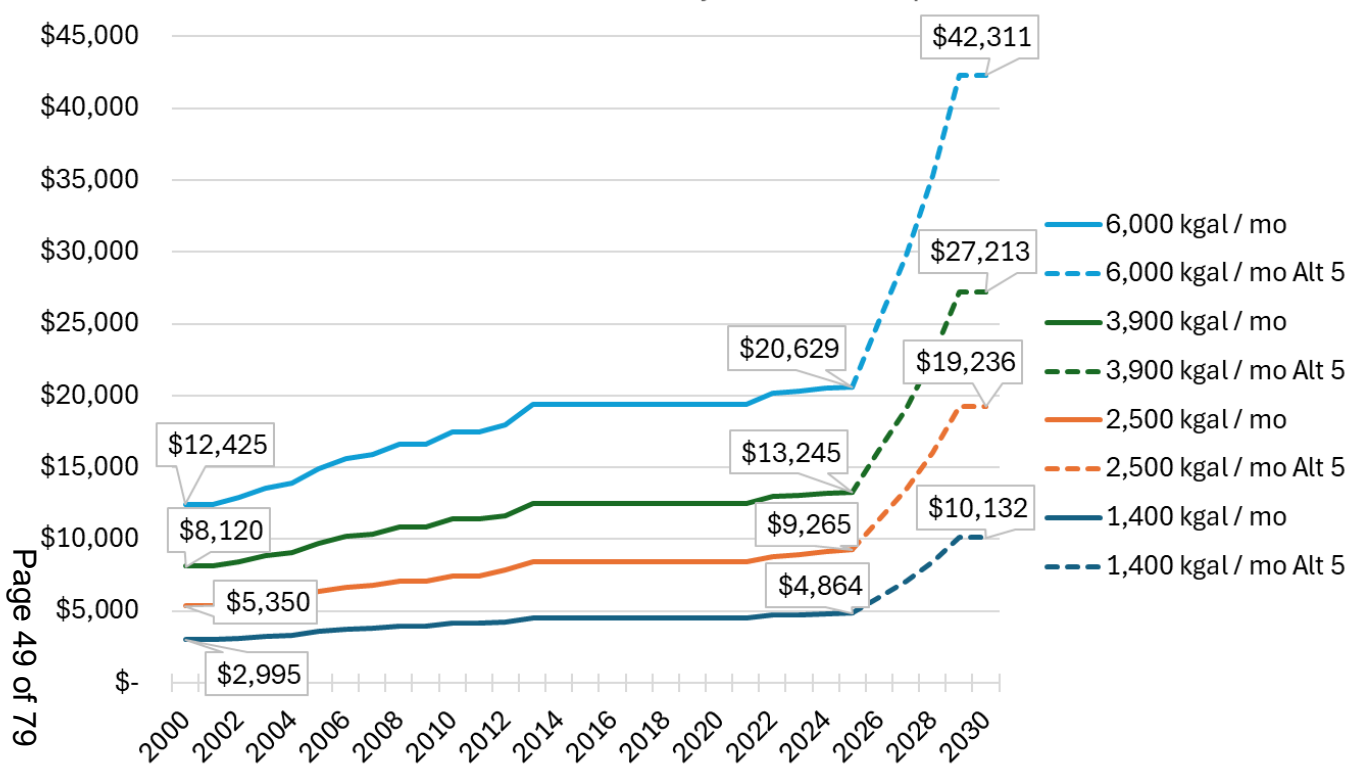
Alternative 5 - Commercial, Water



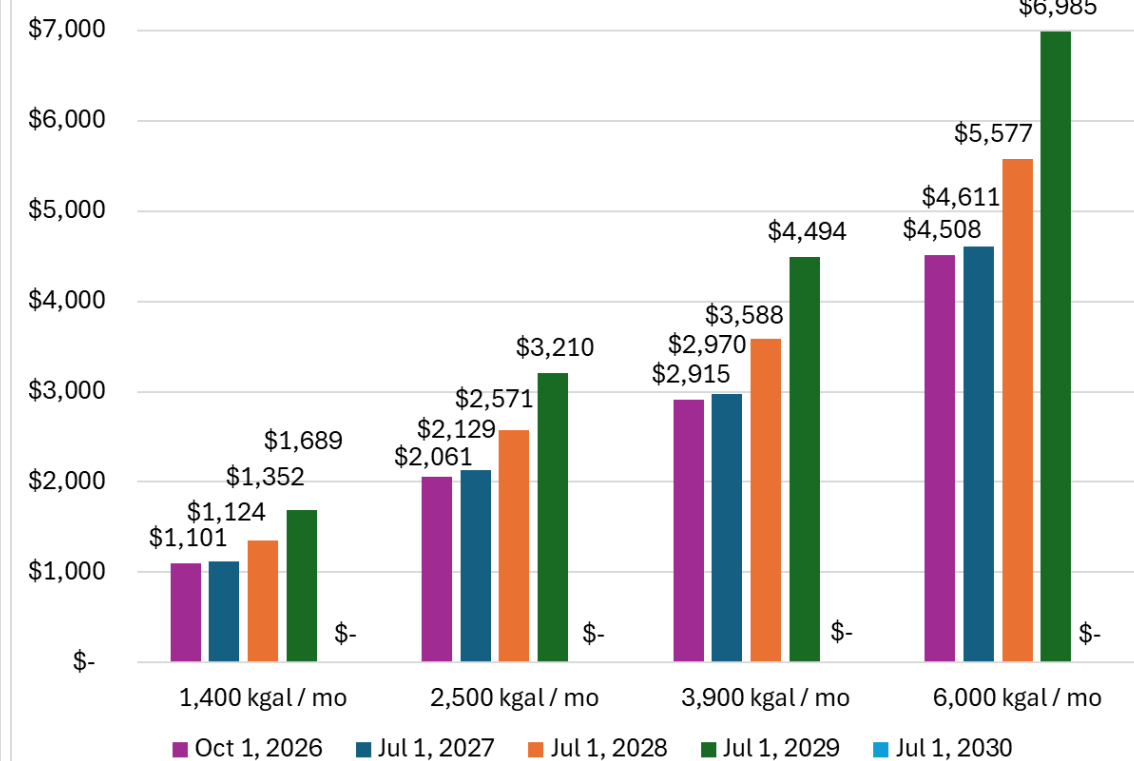
Alternative 5 - Industrial, Water

- Total change from current to Jan 1, 2030 is ~105 – 108% increase
- Q4 2026 additional cost estimate: \$3,303, \$6,183, \$8,745, \$13,524

Calculated Levelized Monthly Water Bill - Top 4 Users



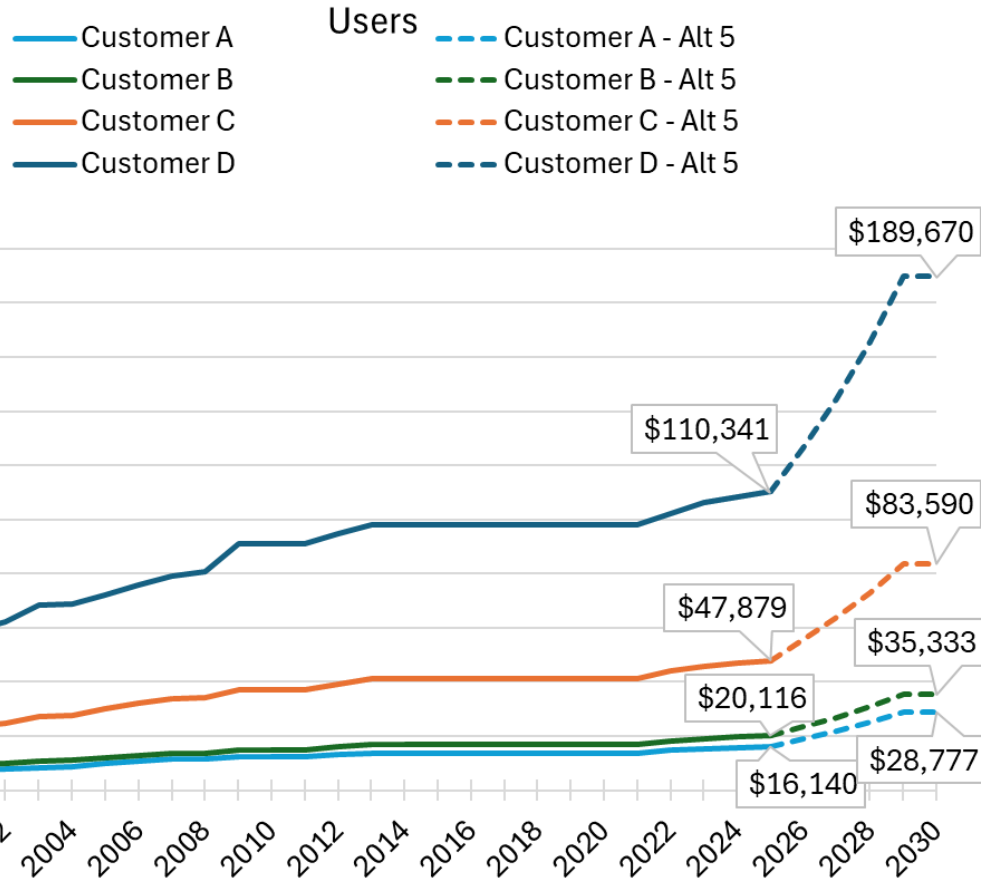
Alternative 5 | Monthly Water Bill Increase | Top 4 Industrial Users



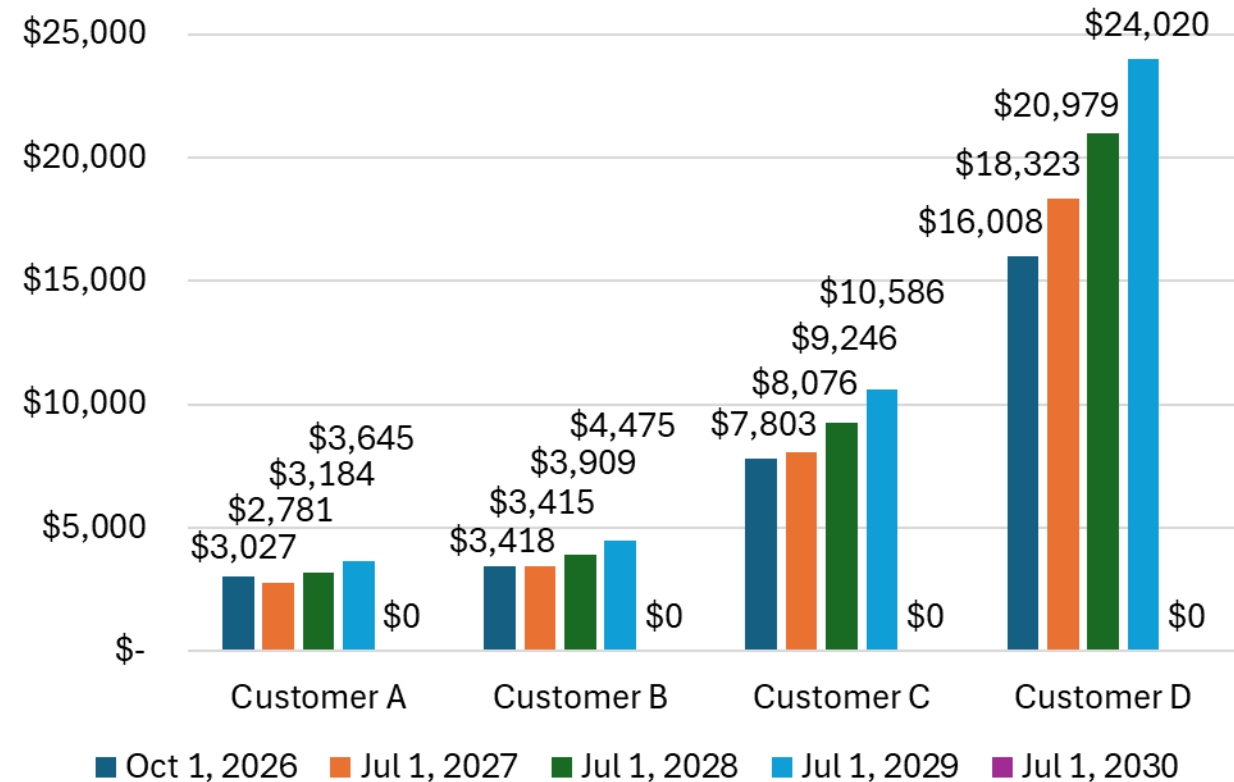
Alternative 5 - Industrial, Wastewater

- Total change from current to Jan 1, 2030 is ~72 – 78% increase
- Q4 2026 additional cost estimate: \$9,081, \$10,254, \$23,409, \$48,024

Levelized Monthly Wastewater Bills - Four Largest Industrial Users

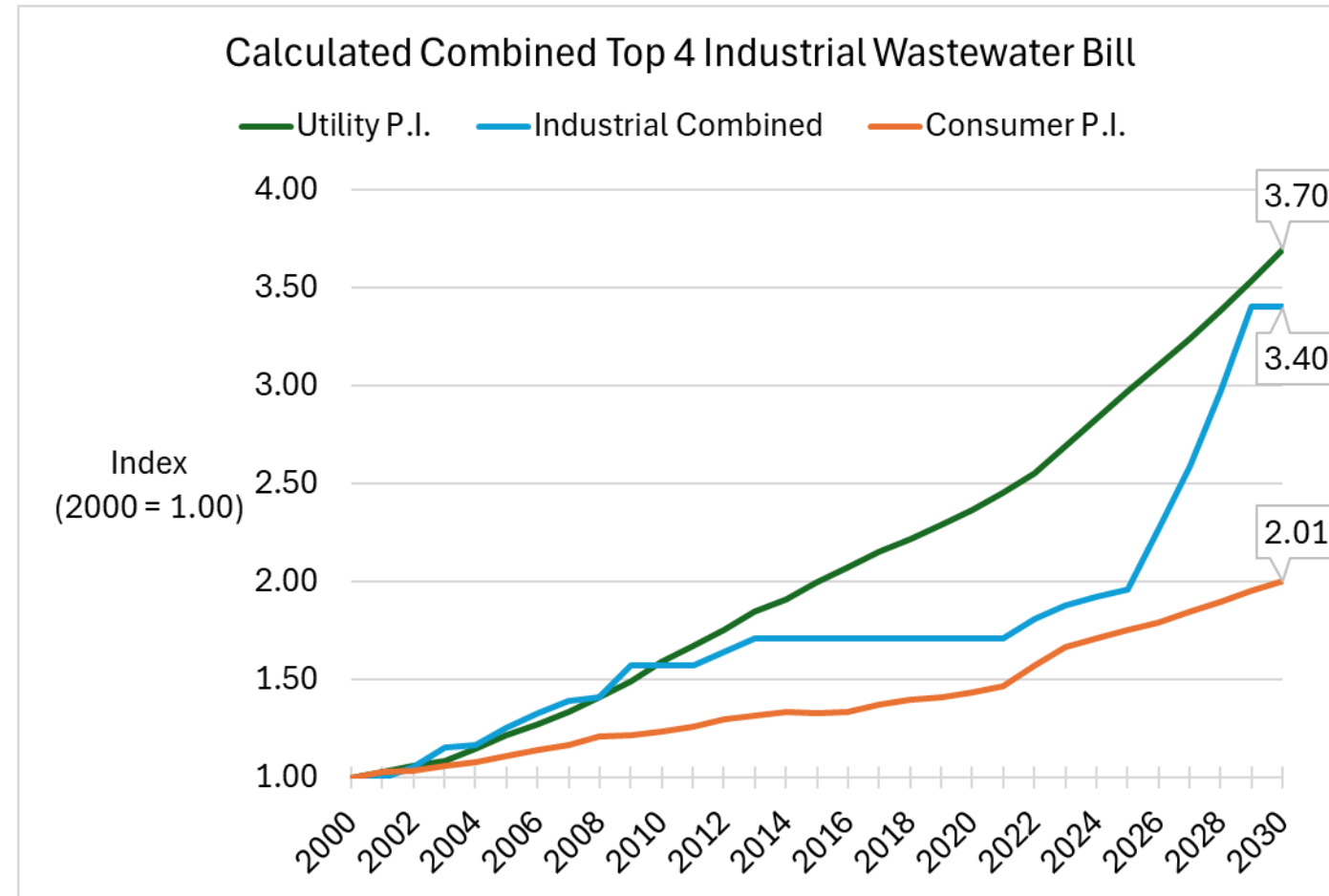


Estimated Levelized Monthly Wastewater Bill Increase
Four Largest Industrial Users



Alternative 5 - Industrial, Wastewater

- As of Jan 1, 2030 combined industrial wastewater costs for the top 4 users will remain below the national utility cost index from 2000



CAGR = Compound Annual Growth Rate

Next Steps

- PUC advise on preferred communication approach:
 - Preferred communication channels?
 - Priority messages?
 - Important questions?
- PUC staff to host “Key Accounts” meeting of major water and wastewater users
 - Host largest 5-10 water and wastewater accounts for tailored presentation
- Proposing PUC rate schedule adoption at June 23 meeting
- Proposed rate increase begins October 1, 2026

Need for Funding

- Input Cost Inflation
 - Treatment chemicals, materials, & contracting costs
- Deferred Maintenance & Replacement
 - Insufficient historical investment
 - Risk of supply interruptions is growing as redundancy has gradually eroded
- Regulatory Compliance
 - Phosphorus Rule, Lead & Copper Rule
- Aging Infrastructure
 - WTP (1994) is 32 years old; WWTP (Oct 1975) is 51 years old
 - Significant portion of infrastructure is beyond expected or repairable life

Risk of Inaction

Water:

- Within next two years, the Water Fund will run out of money
- O&M backlog will accelerate, and revenue/expense mismatch will increase
- Mandatory demand curtailment, pressure drops, boil water notices

Wastewater:

- Non-compliance with river discharge permits
- Raw sewage into the rivers
- Accelerating rates of deterioration and financial obligation

Economic: Declining reliability pushes out major employers

What's Not Included in this Rate Proposal

- **Water:**

- Customer meter replacement (> 20% are > 20 years old)
- Pipe (118 mi.), valve (1,850), and hydrant (790) replacements
- Operation & maintenance needs (3.5% inflation currently assumed)

- **Wastewater:**

- Pipe (80 mi.) replacement
- Debt service for Treatment Plant capital replacement (\$120 M identified)
- Operation & maintenance needs (3.5% inflation currently assumed)
- (?) PFAS biosolids treatment (?); (?) new nitrogen, chloride limits (?)

- **Rate Design:** Did not review rate classes, tiers, etc.

Bottom Line – More revenue will be needed, request likely in 2029

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Finance
Attachments:	0	Prepared By:	Nicole Jorgensen
		Presented By:	Nicole Jorgensen
Item:	Schedule Joint City Council/Public Utilities Commission Information Meeting		

Director's Proposed Action:

Schedule a joint City Council/Public Utilities Commission information meeting at 3:30 p.m., Tuesday, June 16, 2026, in the City Hall Council Chambers to discuss the audited financial statements for the year ended December 31, 2025.

Board/Commission Recommendation:

N/A

Overview:

In prior years Abdo has met with the City Council and Public Utilities Commission to present the results of the annual financial statements. Representatives from Abdo will give a presentation about the audited statements and answer any questions you may have.

Electronic copies of the financial report will be distributed before the meeting. If you require a hard copy you will need to notify the Finance Office.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Gas
Attachments:	2	Prepared By:	Dave O'Brien
		Presented By:	Brett Fleck
Item:	Upsize Natural Gas Meter in Power Plant		

Director's Proposed Action:

Receive and order filed the quote from Energy Economic Inc. (EEI) to upsize the turbine inside the current natural gas meter in the Power Plant at a total cost of \$17,939.51.

Board/Commission Recommendation:

N/A

Overview:

While reviewing our annual meter testing program, it was found that the meter in the Power Plant, a Sensus T60 Turbine meter, cannot supply the volume of natural gas needed if all the boilers were operating at the same time. After reviewing our options for replacing or upgrading, the most cost-effective method is to upgrade the existing meter to a Sensus T90. This involves upgrading the turbine only and not the entire meter. The quoted price includes a technician from Energy Economics Inc.(EEI), to assist with the upgrade. Only one quote for upsizing was sought, as EEI is our proprietary vendor for sizing needs, testing and troubleshooting large meters.

The alternative option was to replace the entire meter. The attached quote for a new Flowsic600 XT meter would have cost \$101,418.97.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

Extra money is allowed in the budget every year for meter upgrades/replacements. Funds to cover the entire cost of \$17,939.51 will come from the Meters and Regulators capital account #730-5577-530230.

Attachments:

[1st Quote - EEI](#)

[2nd Quote - replacement](#)



Energy Economics, Inc.
109 South St SE
Dodge Center, MN 55927

Sales Quote

Sales Quote Number: **SQ11871**

Sales Quote Date: 4/29/2026	Due Date 5/29/2026	Ship Date
Customer ID 2520	Contact KAREN HULKE	SalesPerson Ashley Smith
Cust. Phone 507-233-2110	Cust. Fax 507-359-3165	Quote Expiration 5/29/2026
karen.hulke@ci.new-ulm.mn.us		

Sell To:

NEW ULM PUBLIC UTILITIES
KAREN HULKE
2010 NORTH BROADWAY
NEW ULM, MN 56073

Ship To:

PUBLIC UTILITIES COMMISSION
KAREN HULKE 507-276-6226
2010 N. BROADWAY
NEW ULM, MN 56073

Terms Net 30	Ext Doc No.	Your Reference	Ship Via EEI DELIVERY (SALES OR TECH DROPOFF)	Loc Code	Loc Phone	Loc Fax
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<u>Number</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Unit Price</u>	<u>Total Price</u>
	T-90 Complete internal housing assembly calibrated with change gears, 275# WP with buna O-rings	1	Each	16,027.05	16,027.05
HOUR	LABOR - INSTALLATION	1	Each	810.60	810.60

Website: **www.eei.com**

Phone: **507.374.2557**

Fax: **507.374.2646**

This office will follow up with you within 24 hours to ensure you received this quotation. Quotation must be signed below to be official.

Submitted by: _____

Accepted by: _____

Amount Subject to Sales Tax	Amount Exempt from Sales Tax
16,027.05	810.60

Subtotal:	0.00
Invoice Discount:	0.00
Total Sales Tax:	1,101.86

Sales Proposal

Endress+Hauser Inc., 2350 Endress Place, Greenwood, IN 46143, USA

New ULM City of Inc
Attn: Patrick Kukla

Your Local Contact:

Craig Lam
Tel: 720-597-5807
Mail: craig.lam@endress.com

Please send purchase orders to the contact person listed above.

Proposal Number	2061424721
Opportunity Number	202619565819
Project	Power Plant
Date	04/14/2026
Validity	06/12/2026



1 Scope of Delivery

Pos.	Description	Qty	
1.	FLAWSIC600 XT		
1.0.1	8CL600P4 (40) XT	1	\$93,559.94
Meter Body: 8", Sch.40, ANSI CL600, 4 Path, Raised Face, LTCS rod/forged (P355QH1 / ASTM A350 Gr.LF2). Meter paint E+H standard, 2 coats, White. Meter Tube: 8", ANSI 600#, Sch.40, Uni-Di, 40"x40"x48", per AGA9 specs and E+H drawing. Flow Conditioner: CPA, 50E, Type A, Sch.40, 316SS Flow Calibration: 7+3 points, High Pressure, Uni-Directional, CEESI Iowa			
1.0.2	Supply Chain Surcharge	1	\$7,859.03
PROJECT TOTAL USD			\$101,418.97

2 Technical Data

Transducers	Titanium, extractable under pressure
Pressure Taps	3"-4" (Dual ¼") 6" and greater (Dual ½")
Electronics	Housing: IP 67 dust tight, explosion proof Class 1, Div. 1, Groups D, T4 Class 1, Div. 2, Groups A, B, C, D, T4 UL and CSA certified Ambient Temperature: -40° to +140° F Power Supply: 12/24 VDC, typical power consumption < 1 watt Front Panel LCD - displays various operating conditions Volume Counter: 4 non-volatile volume counters for gas flow at actual conditions
Outputs-Hardware	2 high frequency pulse outputs for volume, open collector 2 RS-485 Serial, 2-wire MODBUS 2 digital status output for alarms or flow direction, open collector 1 4-20 mA analog output Ethernet
Interface	MODBUS Protocol: RS485 with RTU and ASCII-code
Communication	Infrared/USB Adapter, Magnetic Mount included
Compliance	Endress+Hauser ultrasonic meters meet or exceed the requirements of AGA 9, API 21.1, and Measurement Canada
Hydro Test	8 Hours
Software	FLOWgate software and manual included
Documentation	All documents are provided in electronic format
Warranty	The current version of the warranty can be found on our website Terms and Conditions – Legal Information & Resources Endress+Hauser (https://www.us.endress.com/en/general-terms-conditions-legal)
Modification of Proposal Scope	Endress+Hauser, Inc. is always seeking to provide state-of-the-art technical solutions to our customers. Endress+Hauser, Inc. reserves the right to adjust the product design to accommodate technical progress, supply chain changes, component discontinuation and developments in regulatory standards. Endress+Hauser, Inc. guarantees that any modifications will meet and generally exceed the technical specifications offered and guaranteed in this document.
Meter Operation Instruction Manual	Operation Instruction Manual (Source: https://bdih-download.endress.com/file/005056A5E3831FD0A39043AFFCE5064B/8029748_1TM2_OI_FLOWSIC600-XT_en_V2-8_2025-08_EHS.pdf)

3 General Terms & Conditions of Sale

1. Validity of Quotation

This quotation is valid until 06/12/2026.

All rights of technical alteration are reserved. This offer is subject to change without prior notice. Verbal agreements are subject to written confirmation.

2. Delivery

Delivery time is presently **12-14 weeks after receipt of approval drawings (ARAD)**, clarification of all technical and commercial terms. Delivery based on meters currently in or on order for stock, subject to prior sale. Seller shall deliver the Goods to the named location set out in the Order Confirmation (Delivery Location) in accordance with the Incoterm (2020) FCA and shall be deemed complete pursuant to the agreed upon delivery terms. The terms and conditions listed here are supplemental to our standard terms and conditions. In the event of a conflict between these supplemental terms and our standard terms and conditions, the supplemental terms shall control.

3. General Terms

Terms and Conditions – [Legal Information & Resources | Endress+Hauser](https://www.us.endress.com/en/legal-information-resources/endress-hauser)
(<https://www.us.endress.com/en/general-terms-conditions-legal>)

4. Drawing Revisions

Drawing revisions for proposal are limited to two (2) revisions after the initial proposal is completed by Endress+Hauser. Any additional drawing revisions are subject to additional charges as incurred at a rate of \$200.00 per hour and a minimum of 2 hours per drawing revision.

5. Steel Price Fluctuations

Due to highly fluctuating steel market conditions, the prices contained in this Proposal are estimates only. Upon the issuance of a Purchase Order by Customer, final pricing will be determined and, if different than estimated, communicated to Customer and an Amended Purchase Order shall be issued with the correct pricing.

Endress+Hauser Inc.

2350 Endress Place
Greenwood, IN 46143
USA

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Electric Distribution
Attachments:	1	Prepared By:	Dan Pirsig
		Presented By:	Dan Pirsig
Item:	4418 South Side Substation 69kV Breaker Upgrades		

Director's Proposed Action:

Authorize the City Manager to accept the proposal from Power System Engineering, Inc. (PSE) to develop plans and oversee the replacement of the 69kV Breaker at the South Side Substation, in the amount of \$35,000.

Board/Commission Recommendation:

N/A

Overview:

This project is to replace the # 4418 breaker that was manufactured in 1982 by the ITE Imperial Corporation. The breaker is no longer supported by any manufacturer, and any form of breakdown could result in an extended outage while components are manufactured. This breaker is beyond its' practical useful life. The current breaker is an oil filled breaker, while the new one is an SF6 gas breaker.

The breaker has already been purchased. This is the fourth of five breakers that PSE has designed for the utility breaker upgrade project.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

Engineering for this project was budgeted in 2026 in the amount of \$40,000 in account 710-5537-530216 South Side Substation.

Attachments:

[New Ulm - South Side 69kV Bkr Replacement 4418_2026-05-11 - Rev1](#)



May 11, 2026

Sent via email: danp@newulmmn.gov

New Ulm Public Utilities
Attn: Dan Pirsig
310 1st North Street
New Ulm, MN 56073

Subject: Design Services for Southside Substation 69kV Breaker #4418 Upgrade

Dear Mr. Pirsig,

In response to recent discussions with New Ulm Public Utilities (New Ulm), Power System Engineering, Inc. (PSE) is pleased to provide the following proposed scope of work and associated cost estimate for supporting New Ulm with professional engineering services related to the 69kV Breaker #4418 upgrade at Southside Substation. Upon agreement of this proposal, PSE is ready to commit the resources required to support New Ulm with these efforts and can begin as soon as notified to proceed.

Background

Circuit breakers play a vital role in the isolation and protection of equipment. New Ulm's Breaker 4418 is an aged oil circuit breaker which is due for replacement as part of a larger breaker upgrade plan at New Ulm. Any repairs or replacement parts for this equipment would most likely be custom, expensive and cost prohibitive. Any unplanned breakdown could lead to a longer-term outage while trying to obtain or fabricate repair parts.

Proposed Scope of Work and Deliverables

Based on our understanding of discussions to date and past projects we have performed that are similar in nature, the following is our proposed scope of work and associated deliverables.

1. Kick-off and Assessment of Existing Facilities

Scope of Work: PSE will meet onsite to review the existing conditions and facilitate a project kick-off meeting to seek input from New Ulm regarding design preferences and construction considerations. PSE will review all existing drawings related to the existing substation breaker installation.

2. Detailed Design

Scope of Work: PSE will work closely with New Ulm personnel to develop a detailed design for the 69kV breaker replacement. The design will incorporate upgrades to existing facilities pertaining to breaker #4418. PSE will perform the following services:

- Develop the elevation/profile views, grounding, foundation, bill of materials, wiring and schematic drawings for the breaker installation as needed.
- Evaluate the DC loads for service to the new breaker.

3. Construction Phase Services

Scope of Work: It is understood that New Ulm has chosen to install this breaker and perform the wiring, etc. with New Ulm crews, in lieu of having a contractor bid the work. PSE will participate in an on-site pre-construction meeting with New Ulm personnel and be available for remote construction support via phone or email. PSE can provide additional guidance and review throughout the process, upon request. PSE will perform a final construction inspection and prepare a punch list of items to be completed by New Ulm personnel prior to project closeout. PSE will collect construction redlines and develop final as-built documentation that will be provided to New Ulm at closeout of the project.

Assumptions

The following is a list of assumptions used in developing this proposal. Changes to the project scope, particularly those associated with the assumptions below, may impact the final fees required to complete the project.

- Existing AutoCAD files are available for PSE to use and wholesale re-drawing is not required. This scope does not include creating a complete consolidated set of drawings for the entire substation.
- The project assumes no new relaying is required.
- SCADA development is not included in this scope.
- Our proposal includes additional assistance for New Ulm while self-performing the breaker installation.
- Acceptance testing will be performed by others. As a professional service this work will not be bid. It will be quoted by New Ulm's typical testing firm.
- Disposal of the existing breaker will be coordinated by others.

Cost Estimate for the Above Scope of Work and Deliverables

The estimated cost to complete the above scope of work and associated project management is \$35,000. The cost breakdown is provided below.

Item	Task Title	Timeline Estimates	Costs
1	Construction Assistance Package. This includes: • Preparing drawings package for breaker replacement. • Assisting in miscellaneous materials procurement. • PSE on-site and/or remote construction assistance with New Ulm personnel performing the breaker replacement work themselves.	3-6 months	\$35,000
	Total:	3-6 months	\$35,000

Please feel free to reach out to me at nelsonh@powersystem.org, direct at (763) 783-5364, or cell at (612) 219-0631 if you have any questions, require additional information, or if you would like us to redefine our proposed scope of work in any way. We look forward to the opportunity to continue to work together with New Ulm.

Sincerely,



Heather Nelson
Team Lead, Substation Engineering and Design
Power System Engineering, Inc.

Cc: Doug F. Joens | PSE
Roy Duininck | PSE
Kevin McCutcheon | PSE
Seth Packwood | PSE

If this proposal meets your needs, sign below to allow us to begin the project at a mutually convenient date. Please scan this signature page and email to nelsonh@powersystem.org.

Consultant: Power System Engineering, Inc.

Client: New Ulm Public Utilities



May 11th, 2026

Signature and date

Signature and date

Kevin McCutcheon/VP Utility Engineering &
Design

Printed name/title

Printed name/title

This proposal has been reviewed and approved by Kevin McCutcheon, Vice President and duly authorized officer of the company.

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 26 May 2026	Agenda Section:	CLAIMS AND ESTIMATES
Resolution:	N/A	Originating Department:	Finance
Attachments:	1	Prepared By:	Anna Smieja
		Presented By:	Nicole Jorgensen
Item:	Report of Claims		

Director's Proposed Action:

Accept List of Claims in the amount of \$3,359,534.65

Board/Commission Recommendation:

N/A

Overview:

N/A

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[April_May 2026 Claims Paid 05_21_2026](#)

CITY OF NEW ULM
APRIL/MAY 2026 DISBURSEMENTS
Report of Claims Paid

To the Public Utilities Commission of New Ulm, Minnesota:

This is to certify that the following claims accounts, and demands have been examined, audited, and approved by me and that these claims have been paid in accordance with the provisions of the City Charter and are submitted for your approval.

Christopher W Dalton, City Manager

The above claims have been approved by the Public Utilities Commission.

Dated: May 21, 2026

President of the Commission

DATE	AMOUNT PAID
April 27, 2026	3,480.72
April 30, 2026	1,363.61
May 4, 2026	48,485.75
May 6, 2026	105,660.00
May 8, 2026	33,644.42
May 13, 2026	396,810.93
May 21, 2026	1,972,034.33
Sub Total	\$2,561,479.76

Plus, Payroll Costs as Follows:

April/May Payroll	\$798,054.89
Grand Total	\$3,359,534.65



New Ulm, MN

Expense Approval Report

By Vendor Name

Payment Dates 4/24/2026 - 5/21/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 022092 - AIRGAS USA, LLC					
Vendor DBA: 022092 -					
05/21/2026	AIRGAS USA, LLC	5524186954	cylinder rent for April 2026	760-5621-221010	75.70
05/21/2026	AIRGAS USA, LLC	9171203633	Nitrogen for substations	710-5573-222320	201.27
05/21/2026	AIRGAS USA, LLC	9171849681	Argon Industrial 40 CGA 580	760-5621-221010	77.02
Vendor DBA 022092 - AIRGAS USA, LLC Total:					353.99
Vendor 022092 - AIRGAS USA, LLC Total:					353.99
Vendor: 024350 - ALPHA WIRELESS COMMUNICATIONS COMPANY					
Vendor DBA: 024350 -					
05/21/2026	ALPHA WIRELESS COMMUNIC	34040	monthly radio maintenance fo	710-5591-332100	181.56
05/21/2026	ALPHA WIRELESS COMMUNIC	34040	monthly radio maintenance fo	720-5591-332100	4.63
05/21/2026	ALPHA WIRELESS COMMUNIC	34040	monthly radio maintenance fo	730-5591-332100	42.72
05/21/2026	ALPHA WIRELESS COMMUNIC	34040	monthly radio maintenance fo	740-5591-332100	41.65
05/21/2026	ALPHA WIRELESS COMMUNIC	34040	monthly radio maintenance fo	750-5591-332100	49.84
05/21/2026	ALPHA WIRELESS COMMUNIC	34040	monthly radio maintenance fo	760-5581-332100	10.68
05/21/2026	ALPHA WIRELESS COMMUNIC	34040	monthly radio maintenance fo	760-5591-332100	24.92
Vendor DBA 024350 - ALPHA WIRELESS COMMUNICATIONS COMPANY Total:					356.00
Vendor 024350 - ALPHA WIRELESS COMMUNICATIONS COMPANY Total:					356.00
Vendor: 032300 - AMERICAN ENGINEERING TESTING INC					
Vendor DBA: 032300 -					
05/21/2026	AMERICAN ENGINEERING TES	PJI-087668	PUC EP - Compliance reportin	710-5596-330010	593.75
Vendor DBA 032300 - AMERICAN ENGINEERING TESTING INC Total:					593.75
Vendor 032300 - AMERICAN ENGINEERING TESTING INC Total:					593.75
Vendor: 039650 - AMERICAN WELDING & MACHINING INC					
Vendor DBA: 039650 - AMERICAN SERVICES					
05/21/2026	AMERICAN WELDING & MAC	0036040	Supplies for Substation projec	710-5537-530218	15.92
05/21/2026	AMERICAN WELDING & MAC	0036118	Supplies for substation projec	710-5537-530218	21.70
05/21/2026	AMERICAN WELDING & MAC	0036131	5/8 cover for cabinet	710-5573-222315	175.00
Vendor DBA 039650 - AMERICAN SERVICES Total:					212.62
Vendor 039650 - AMERICAN WELDING & MACHINING INC Total:					212.62
Vendor: 059090 - AUTO VALUE NEW ULM					
Vendor DBA: 059090 -					
05/21/2026	AUTO VALUE NEW ULM	10513399	engine oil filter - Truck 62	730-5571-222025	13.47
05/21/2026	AUTO VALUE NEW ULM	10513508	battery for Truck #67	730-5571-222025	186.99
05/21/2026	AUTO VALUE NEW ULM	10513528	oil filters & oil for Truck #67	730-5571-222025	152.31
Vendor DBA 059090 - AUTO VALUE NEW ULM Total:					352.77
Vendor 059090 - AUTO VALUE NEW ULM Total:					352.77
Vendor: 087925 - BCN TELECOM, INC					
Vendor DBA: 087925 -					
05/21/2026	BCN TELECOM, INC	6500550	May 2026 Charges	730-5591-332100	44.02
Vendor DBA 087925 - BCN TELECOM, INC Total:					44.02
Vendor 087925 - BCN TELECOM, INC Total:					44.02
Vendor: 106310 - BMC SOFTWARE, INC					
Vendor DBA: 106310 -					
04/27/2026	BMC SOFTWARE, INC	106310	TRACK-IT RENEWAL	765-5591-347040	633.50
Vendor DBA 106310 - BMC SOFTWARE, INC Total:					633.50
Vendor 106310 - BMC SOFTWARE, INC Total:					633.50
Vendor: 109500 - BORDER STATES ELECTRIC SUPPLY					
Vendor DBA: 109500 -					
05/21/2026	BORDER STATES ELECTRIC SUP	932367126	M.O.V.E. deadfront arrester el	710-141001	3,670.30

Expense Approval Report

Payment Dates: 4/24/2026 - 5/21/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
05/21/2026	CENTRAL UNITED COOPERATI	210742	Diesel for on-site tank at WW	750-5551-221052	1,166.23
Vendor DBA 162400 - CENTRAL UNITED COOPERATIVE Total:					1,362.33
Vendor 162400 - CENTRAL UNITED COOPERATIVE Total:					1,362.33
Vendor: 183670 - COMCAST					
Vendor DBA: 183670 -					
04/27/2026	COMCAST	268871568	ETHERNET FIBER OPTIC	765-5591-332100	500.05
Vendor DBA 183670 - COMCAST Total:					500.05
Vendor 183670 - COMCAST Total:					500.05
Vendor: 316125 - CORE & MAIN LP					
Vendor DBA: 316125 -					
05/21/2026	CORE & MAIN LP	J000016721	6" x 2" service saddles	710-141001	186.42
05/21/2026	CORE & MAIN LP	V000036299	5/8" water meter spuds	710-141001	396.70
05/21/2026	CORE & MAIN LP	V000037306	6" Romac alpha A couplers	710-141001	4,685.63
05/21/2026	CORE & MAIN LP	Y938883	CTS adpt-Handy Dandy-WO 2	740-5573-222001	469.82
Vendor DBA 316125 - CORE & MAIN LP Total:					5,738.57
Vendor 316125 - CORE & MAIN LP Total:					5,738.57
Vendor: 198380 - COTTONWOOD VALLEY CONCRETE LLC					
Vendor DBA: 198380 -					
05/21/2026	COTTONWOOD VALLEY CONC	water treatment	CL2 containment tank area-W	740-5517-520020	2,500.00
Vendor DBA 198380 - COTTONWOOD VALLEY CONCRETE LLC Total:					2,500.00
Vendor 198380 - COTTONWOOD VALLEY CONCRETE LLC Total:					2,500.00
Vendor: 201500 - CREDIT BUREAU OF NEW ULM, INC					
Vendor DBA: 201500 - Professional Credit Analysts of Minnesota					
05/21/2026	CREDIT BUREAU OF NEW UL	25980	PCA COLLECTIONS - APRIL 202	710-5591-350010	244.14
05/21/2026	CREDIT BUREAU OF NEW UL	25980	PCA COLLECTIONS - APRIL 202	720-5591-350010	18.43
05/21/2026	CREDIT BUREAU OF NEW UL	25980	PCA COLLECTIONS - APRIL 202	730-5591-350010	32.24
05/21/2026	CREDIT BUREAU OF NEW UL	25980	PCA COLLECTIONS - APRIL 202	740-5591-350010	36.85
05/21/2026	CREDIT BUREAU OF NEW UL	25980	PCA COLLECTIONS - APRIL 202	750-5591-350010	128.98
Vendor DBA 201500 - Professional Credit Analysts of Minnesota Total:					460.64
Vendor 201500 - CREDIT BUREAU OF NEW ULM, INC Total:					460.64
Vendor: 226050 - DAKOTA SUPPLY GROUP INC					
Vendor DBA: 226050 -					
05/21/2026	DAKOTA SUPPLY GROUP INC	S105566662.001	3/4" x 3-1/2" blue T-bolts	710-141001	375.00
Vendor DBA 226050 - DAKOTA SUPPLY GROUP INC Total:					375.00
Vendor 226050 - DAKOTA SUPPLY GROUP INC Total:					375.00
Vendor: 095700 - DAVE A BERG					
Vendor DBA: 095700 - DAVE BERG CONSULTING, LLC					
05/21/2026	DAVE A BERG	New Ulm #3	Submission of Preliminary Res	740-5596-330010	3,878.25
05/21/2026	DAVE A BERG	New Ulm #3	Submission of Preliminary Res	750-5596-330010	3,878.25
Vendor DBA 095700 - DAVE BERG CONSULTING, LLC Total:					7,756.50
Vendor 095700 - DAVE A BERG Total:					7,756.50
Vendor: 229900 - DERKS WINDOWS LLC					
Vendor DBA: 229900 -					
05/21/2026	DERKS WINDOWS LLC	7909	PUC Admin - Window washin	760-5593-222005	130.00
Vendor DBA 229900 - DERKS WINDOWS LLC Total:					130.00
Vendor 229900 - DERKS WINDOWS LLC Total:					130.00
Vendor: R02226 - DEVORAK, BRANDON					
Vendor DBA: R02226 -					
05/21/2026	DEVORAK, BRANDON	INV0032146	MMUA UNDERGROUND 5/5-5	710-5591-333050	99.00
Vendor DBA R02226 - DEVORAK, BRANDON Total:					99.00
Vendor R02226 - DEVORAK, BRANDON Total:					99.00

Expense Approval Report

Payment Dates: 4/24/2026 - 5/21/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 295100 - GOPHER STATE ONE-CALL INC					
Vendor DBA: 295100 -					
05/21/2026	GOPHER STATE ONE-CALL INC	6041292	PUC - Gopher State One-Call T	710-5591-225310	78.30
05/21/2026	GOPHER STATE ONE-CALL INC	6041292	PUC - Gopher State One-Call T	710-5591-332100	78.30
05/21/2026	GOPHER STATE ONE-CALL INC	6041292	PUC - Gopher State One-Call T	730-5591-332100	78.30
05/21/2026	GOPHER STATE ONE-CALL INC	6041292	PUC - Gopher State One-Call T	740-5591-332100	78.30
Vendor DBA 295100 - GOPHER STATE ONE-CALL INC Total:					313.20
Vendor 295100 - GOPHER STATE ONE-CALL INC Total:					313.20
Vendor: 298210 - GREAT PLAINS TECHNICAL SERVICES					
Vendor DBA: 298210 -					
05/21/2026	GREAT PLAINS TECHNICAL SER	02262551	PUC EP - Technician service, e	710-5513-222351	4,000.00
Vendor DBA 298210 - GREAT PLAINS TECHNICAL SERVICES Total:					4,000.00
Vendor 298210 - GREAT PLAINS TECHNICAL SERVICES Total:					4,000.00
Vendor: 299600 - GROEBNER & ASSOCIATES INC					
Vendor DBA: 299600 -					
05/21/2026	GROEBNER & ASSOCIATES INC	147091-01	4" pipe pigs	730-5573-222001	144.08
Vendor DBA 299600 - GROEBNER & ASSOCIATES INC Total:					144.08
Vendor 299600 - GROEBNER & ASSOCIATES INC Total:					144.08
Vendor: 308890 - H & M DRILLING INC					
Vendor DBA: 308890 -					
05/21/2026	H & M DRILLING INC	3047	Directional Drill 1 1/2" for stre	710-5573-222315	1,600.00
05/21/2026	H & M DRILLING INC	3061	Directional drill 401 S Garden	710-5573-222315	2,080.00
Vendor DBA 308890 - H & M DRILLING INC Total:					3,680.00
Vendor 308890 - H & M DRILLING INC Total:					3,680.00
Vendor: 311000 - HACH COMPANY					
Vendor DBA: 311000 -					
05/21/2026	HACH COMPANY	14973015	Culture tubes & caps	750-5551-221110	194.25
05/21/2026	HACH COMPANY	14973530	Ferrover Iron Accuvac, Pk/25	740-5511-226010	128.83
05/21/2026	HACH COMPANY	14982394	Ascorbic acid plws, tot chlorin	740-5511-226010	223.50
Vendor DBA 311000 - HACH COMPANY Total:					546.58
Vendor 311000 - HACH COMPANY Total:					546.58
Vendor: 315750 - HAWKINS INC					
Vendor DBA: 315750 -					
05/21/2026	HAWKINS INC	7398331	Back pressure valve	740-5517-520020	208.00
05/21/2026	HAWKINS INC	7399532	Azone 15 & Sodium Perm per	740-5511-221100	8,893.54
05/21/2026	HAWKINS INC	7399532	Aqua Hawk & Fuel Surcharge	740-5513-222235	131.51
05/21/2026	HAWKINS INC	7399532	Foot valve	740-5513-222235	142.33
05/21/2026	HAWKINS INC	7400755	Chlorine per open ended cont	750-5551-221100	1,781.50
05/21/2026	HAWKINS INC	7411438	Sulfur dioxide & cyl per open	750-5551-221100	3,005.50
05/21/2026	HAWKINS INC	7414338	Azone 15 & Sodium Perm-per	740-5511-221100	6,087.57
Vendor DBA 315750 - HAWKINS INC Total:					20,249.95
Vendor 315750 - HAWKINS INC Total:					20,249.95
Vendor: 316350 - HEARTLAND ENERGY					
Vendor DBA: 316350 - HEARTLAND ENERGY					
05/21/2026	HEARTLAND ENERGY	APRIL 2026	HEARTLAND PURCHASED PO	710-202010	932,627.38
05/21/2026	HEARTLAND ENERGY	APRIL 2026	HEARTLAND PURCHASED PO	710-202010	188,239.49
Vendor DBA 316350 - HEARTLAND ENERGY Total:					1,120,866.87
Vendor 316350 - HEARTLAND ENERGY Total:					1,120,866.87
Vendor: 329625 - HTURBO INC					
Vendor DBA: 329625 -					
05/21/2026	HTURBO INC	HT-INV-20260502A	EMERGENCY REPAIRS OF VFD	750-5553-222010	32,054.18
Vendor DBA 329625 - HTURBO INC Total:					32,054.18
Vendor 329625 - HTURBO INC Total:					32,054.18

Expense Approval Report

Payment Dates: 4/24/2026 - 5/21/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 378275 - KINECT ENERGY, INC					
Vendor DBA: 378275 -					
05/13/2026	KINECT ENERGY, INC	409699	APRIL 2026 WORLD KINECT E	710-202010	47,913.00
05/13/2026	KINECT ENERGY, INC	409699	APRIL 2026 WORLD KINECT E	730-202010	160,606.50
05/13/2026	KINECT ENERGY, INC	409699	APRIL 2026 WORLD KINECT E	730-4000-37190	3,475.50
05/13/2026	KINECT ENERGY, INC	409699	APRIL 2026 WORLD KINECT E	730-4000-37190	11,626.79
05/13/2026	KINECT ENERGY, INC	409699	APRIL 2026 WORLD KINECT E	730-4000-37190	13,058.61
Vendor DBA 378275 - KINECT ENERGY, INC Total:					236,680.40
Vendor 378275 - KINECT ENERGY, INC Total:					236,680.40
Vendor: 395000 - LARAWAY ROOFING INC					
Vendor DBA: 395000 -					
05/21/2026	LARAWAY ROOFING INC	1-05040	Replace roof of Cooling Tower	710-5513-222005	10,000.00
05/21/2026	LARAWAY ROOFING INC	1-05049	Replace roof of Cooling Tower	710-5513-222005	2,230.00
Vendor DBA 395000 - LARAWAY ROOFING INC Total:					12,230.00
Vendor 395000 - LARAWAY ROOFING INC Total:					12,230.00
Vendor: 404250 - LOCATORS & SUPPLIES INC					
Vendor DBA: 404250 -					
05/21/2026	LOCATORS & SUPPLIES INC	0326563-IN	28" PVC traffic cones	710-141001	404.88
05/21/2026	LOCATORS & SUPPLIES INC	0326811-IN	locate paint	710-141001	855.34
Vendor DBA 404250 - LOCATORS & SUPPLIES INC Total:					1,260.22
Vendor 404250 - LOCATORS & SUPPLIES INC Total:					1,260.22
Vendor: 405010 - LOU'S GLOVES INC					
Vendor DBA: 405010 -					
05/21/2026	LOU'S GLOVES INC	061727	Nitrile gloves	750-5551-221150	1,144.00
Vendor DBA 405010 - LOU'S GLOVES INC Total:					1,144.00
Vendor 405010 - LOU'S GLOVES INC Total:					1,144.00
Vendor: 405500 - LUEPKE OIL & TRUCKING LLC					
Vendor DBA: 405500 -					
05/08/2026	LUEPKE OIL & TRUCKING LLC	49762	#1 & #2 CLEAR DIESEL TANK	710-141016	6,228.17
05/08/2026	LUEPKE OIL & TRUCKING LLC	49763	UNLEADED GAS BULK	710-141017	6,571.62
05/21/2026	LUEPKE OIL & TRUCKING LLC	44129	#1 & #2 CLEAR DIESEL TANK	710-141016	4,231.08
05/21/2026	LUEPKE OIL & TRUCKING LLC	44130	BULK UNLEADED GAS	710-141017	5,777.25
05/21/2026	LUEPKE OIL & TRUCKING LLC	44318	Unleaded gas	740-5571-221050	26.95
05/21/2026	LUEPKE OIL & TRUCKING LLC	45419	PUC Admin - 760-5593-22200	760-5593-222005	8.80
Vendor DBA 405500 - LUEPKE OIL & TRUCKING LLC Total:					22,843.87
Vendor 405500 - LUEPKE OIL & TRUCKING LLC Total:					22,843.87
Vendor: 484550 - M R PAVING & EXCAVATING INC					
Vendor DBA: 484550 -					
05/21/2026	M R PAVING & EXCAVATING I	62447	Class 5 Gravel-WO 2601720	740-5573-222145	131.69
05/21/2026	M R PAVING & EXCAVATING I	62567	1" minus lime w/fines wo#Ga	730-5573-222005	152.60
05/21/2026	M R PAVING & EXCAVATING I	62718	Class 5 gravel - WO#Gas26049	730-5573-222140	42.75
05/21/2026	M R PAVING & EXCAVATING I	62748	Class 5 gravel for patching wo	730-5573-222140	93.38
05/21/2026	M R PAVING & EXCAVATING I	62758	Class 5 gravel for alley patchin	730-5573-222140	94.50
Vendor DBA 484550 - M R PAVING & EXCAVATING INC Total:					514.92
Vendor 484550 - M R PAVING & EXCAVATING INC Total:					514.92
Vendor: 425510 - MARCO TECHNOLOGIES, LLC					
Vendor DBA: 425510 -					
05/11/2026	MARCO TECHNOLOGIES, LLC	INV14593767	M365 11/03/25 - 12/02/25	765-5591-347040	7,632.98
05/21/2026	MARCO TECHNOLOGIES, LLC	INV14860256	DUO 1/1/26 - 1/31/26	765-5591-347040	612.00
05/21/2026	MARCO TECHNOLOGIES, LLC	INV15165732	M365 04/03/26 - 05/02/26	765-5591-347040	7,648.73
05/21/2026	MARCO TECHNOLOGIES, LLC	INV15216300	DUO 04/01/26 - 04/30/26	765-5591-347040	615.00
Vendor DBA 425510 - MARCO TECHNOLOGIES, LLC Total:					16,508.71
Vendor 425510 - MARCO TECHNOLOGIES, LLC Total:					16,508.71
Vendor: 000202 - MENARDS - NEW ULM					
Vendor DBA: 000202 -					
05/21/2026	MENARDS - NEW ULM	7767	High Service Pump Room Mat	740-5513-222235	71.34

Expense Approval Report

Payment Dates: 4/24/2026 - 5/21/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	730-5571-221150	2.94
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	730-5571-222025	0.39
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	730-5573-222001	139.32
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	730-5573-222005	61.00
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	730-5573-222135	51.21
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	730-5577-550070	42.80
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	730-5591-220010	1.39
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC SALES TAX	760-202050	102,609.14
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC SALES TAX	760-202051	208.05
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	760-5591-220010	33.54
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	760-5593-222005	8.72
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	760-5593-224001	0.90
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	760-5621-220010	6.87
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	760-5621-221010	105.64
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	760-5623-222001	1.92
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	760-5623-222005	13.70
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	765-5591-224100	10.02
05/06/2026	MN STATE- COMM OF REV	APRIL 2026 PUC	APRIL 2026 PUC USE TAX	825-9121-350010	42.42
Vendor DBA 475505 - MN STATE- COMM OF REV Total:					105,660.00
Vendor 475505 - MN STATE- COMM OF REV Total:					105,660.00

Vendor: 476500 - MN VALLEY TESTING LABS

Vendor DBA: 476500 -

05/21/2026	MN VALLEY TESTING LABS	1353505	Biosolids testing	750-5541-331363	1,072.75
05/21/2026	MN VALLEY TESTING LABS	1353734	Misc testing	750-5551-331325	328.25
05/21/2026	MN VALLEY TESTING LABS	1354148	Biosolids testing	750-5541-331363	66.00
05/21/2026	MN VALLEY TESTING LABS	1354168	PFAS testing	750-5541-331363	522.00
05/21/2026	MN VALLEY TESTING LABS	1354508	Biosolids testing	750-5541-331363	66.00
05/21/2026	MN VALLEY TESTING LABS	1356966	Coliform colilert testing	740-5571-331250	115.15
Vendor DBA 476500 - MN VALLEY TESTING LABS Total:					2,170.15
Vendor 476500 - MN VALLEY TESTING LABS Total:					2,170.15

Vendor: 477250 - MN WASTEWATER OPERATORS ASSN

Vendor DBA: 477250 -

05/04/2026	MN WASTEWATER OPERATOR	MWOA REG FEES	MWOA REGISTRATION FEES	740-5591-333050	20.00
05/04/2026	MN WASTEWATER OPERATOR	MWOA REG FEES	MWOA REGISTRATION FEES	750-5591-333050	180.00
Vendor DBA 477250 - MN WASTEWATER OPERATORS ASSN Total:					200.00
Vendor 477250 - MN WASTEWATER OPERATORS ASSN Total:					200.00

Vendor: 482800 - MOTION INDUSTRIES INC

Vendor DBA: 482800 -

05/21/2026	MOTION INDUSTRIES INC	MN24-00980095	Bearing, washer, nut, oil seals	750-5573-222455	733.63
Vendor DBA 482800 - MOTION INDUSTRIES INC Total:					733.63
Vendor 482800 - MOTION INDUSTRIES INC Total:					733.63

Vendor: 484625 - MRI INTERNATIONAL HOLDINGS LLC

Vendor DBA: 484625 - MRI SOFTWARE LLC

05/21/2026	MRI INTERNATIONAL HOLDIN	MRIUS52768355	Background Checks-H Waloch	710-5591-350010	220.01
05/21/2026	MRI INTERNATIONAL HOLDIN	MRIUS52768355	Background Checks-Arndt/For	740-5591-350010	195.30
05/21/2026	MRI INTERNATIONAL HOLDIN	MRIUS52768355	Background Checks-D Bruem	760-5591-350010	46.95
Vendor DBA 484625 - MRI SOFTWARE LLC Total:					462.26
Vendor 484625 - MRI INTERNATIONAL HOLDINGS LLC Total:					462.26

Vendor: 484680 - MSC INDUSTRIAL SUPPLY CO.

Vendor DBA: 484680 -

05/21/2026	MSC INDUSTRIAL SUPPLY CO.	40396451	PUC EP - 50lb cotton liner clot	710-5513-222351	86.52
Vendor DBA 484680 - MSC INDUSTRIAL SUPPLY CO. Total:					86.52
Vendor 484680 - MSC INDUSTRIAL SUPPLY CO. Total:					86.52

Vendor: 510275 - NAPA AUTO & TRUCK PARTS OF NEW ULM

Vendor DBA: 510275 -

05/21/2026	NAPA AUTO & TRUCK PARTS	950006	FHP powered belt	750-5551-226010	14.85
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Expense Approval Report

Payment Dates: 4/24/2026 - 5/21/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
05/21/2026	OXYGEN SERVICE COMPANY I	0008931796	welding brushes	710-141001	29.30
Vendor DBA 544100 - OXYGEN SERVICE COMPANY INC Total:					29.30
Vendor 544100 - OXYGEN SERVICE COMPANY INC Total:					29.30
Vendor: 551800 - PageFreezer Software Inc					
Vendor DBA: 551800 -					
05/21/2026	PageFreezer Software Inc	INV-21750	Pagefreezer Annual Renewal	765-5591-347040	3,503.95
Vendor DBA 551800 - PageFreezer Software Inc Total:					3,503.95
Vendor 551800 - PageFreezer Software Inc Total:					3,503.95
Vendor: 561850 - PIRSIG, DAN					
Vendor DBA: 561850 -					
05/21/2026	PIRSIG, DAN	INV0032143	REIMBURSE EXCEL ENGINEERI	760-5591-333050	141.38
Vendor DBA 561850 - PIRSIG, DAN Total:					141.38
Vendor 561850 - PIRSIG, DAN Total:					141.38
Vendor: 565650 - POWER SYSTEM ENGINEERING INC					
Vendor DBA: 565650 -					
05/21/2026	POWER SYSTEM ENGINEERIN	9063943	South Side Substation Relay R	710-5537-530216	2,938.06
05/21/2026	POWER SYSTEM ENGINEERIN	9063700	Xcel West New Ulm Substatio	710-5537-530212	460.00
05/21/2026	POWER SYSTEM ENGINEERIN	9063790	Eng. services for Center Street	710-5537-530218	13,361.15
05/21/2026	POWER SYSTEM ENGINEERIN	9063848	Upgrade Gas SCADA System	730-5577-550070	460.00
05/21/2026	POWER SYSTEM ENGINEERIN	9063870	Center Street Substation 69kV	710-5537-530210	3,951.50
05/21/2026	POWER SYSTEM ENGINEERIN	9064044	Xcel West New Ulm Substatio	710-5537-530212	1,150.00
Vendor DBA 565650 - POWER SYSTEM ENGINEERING INC Total:					22,320.71
Vendor 565650 - POWER SYSTEM ENGINEERING INC Total:					22,320.71
Vendor: 567000 - PRECISION ALARM SYSTEMS LLC					
Vendor DBA: 567000 -					
05/08/2026	PRECISION ALARM SYSTEMS L	92962	INVENTORY - DOOR CONTROL	765-141001	3,150.00
Vendor DBA 567000 - PRECISION ALARM SYSTEMS LLC Total:					3,150.00
Vendor 567000 - PRECISION ALARM SYSTEMS LLC Total:					3,150.00
Vendor: 571500 - PUHLMANN LUMBER COMPANY					
Vendor DBA: 571500 -					
05/21/2026	PUHLMANN LUMBER COMPA	2604-530617	Sakrete mix 60# (Maintenanc	710-5573-222305	8.80
Vendor DBA 571500 - PUHLMANN LUMBER COMPANY Total:					8.80
Vendor 571500 - PUHLMANN LUMBER COMPANY Total:					8.80
Vendor: R02227 - REDING, RILEY					
Vendor DBA: R02227 -					
05/21/2026	REDING, RILEY	INV0032145	MMUA UNDERGROUND 5/5-5	710-5591-333050	99.00
Vendor DBA R02227 - REDING, RILEY Total:					99.00
Vendor R02227 - REDING, RILEY Total:					99.00
Vendor: 592400 - REGION 9 DEVELOPMENT COMMISSION					
Vendor DBA: 592400 -					
05/04/2026	REGION 9 DEVELOPMENT CO	202614	NEW ULM CLIMATE ACTION G	760-5616-388026	2,115.00
Vendor DBA 592400 - REGION 9 DEVELOPMENT COMMISSION Total:					2,115.00
Vendor 592400 - REGION 9 DEVELOPMENT COMMISSION Total:					2,115.00
Vendor: 597695 - RIVER BEND BUSINESS PROD., INC.					
Vendor DBA: 597695 - KEMSKE PAPER CO.					
05/21/2026	RIVER BEND BUSINESS PROD.,	441471-00	printer cartridges	760-5621-220010	111.50
Vendor DBA 597695 - KEMSKE PAPER CO. Total:					111.50
Vendor 597695 - RIVER BEND BUSINESS PROD., INC. Total:					111.50
Vendor: 597728 - RIVER VALLEY LAWN CARE OF NEW ULM INC					
Vendor DBA: 597728 -					
05/21/2026	RIVER VALLEY LAWN CARE OF	00015372	Weed control & fert-Plant, Ce	750-5553-222008	645.00
05/21/2026	RIVER VALLEY LAWN CARE OF	00015384	crabgrass control & fertilizer -	730-5573-222005	505.00

Expense Approval Report

Payment Dates: 4/24/2026 - 5/21/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 619800 - SCHIMBERG COMPANY					
Vendor DBA: 619800 -					
05/21/2026	SCHIMBERG COMPANY	20040409-00	PUC EP - Flanged 150# full por	710-5513-222351	665.97
05/21/2026	SCHIMBERG COMPANY	40020110-00	misc pipe fittings	710-141001	191.30
05/21/2026	SCHIMBERG COMPANY	40020452-00	misc pipe fittings	710-141001	49.04
Vendor DBA 619800 - SCHIMBERG COMPANY Total:					906.31
Vendor 619800 - SCHIMBERG COMPANY Total:					906.31
Vendor: 632791 - SCHWICKERT'S TECTA AMERICA LLC					
Vendor DBA: 632791 -					
05/21/2026	SCHWICKERT'S TECTA AMERIC	S510154932	New run capacitor for cond #	750-5553-222010	150.00
05/21/2026	SCHWICKERT'S TECTA AMERIC	S510154965	Prev maint on units in cooling	750-5553-222010	540.00
Vendor DBA 632791 - SCHWICKERT'S TECTA AMERICA LLC Total:					690.00
Vendor 632791 - SCHWICKERT'S TECTA AMERICA LLC Total:					690.00
Vendor: 676500 - STAR Energy Services, LLC					
Vendor DBA: 676500 -					
05/21/2026	STAR Energy Services, LLC	26345	Goff - Engineering	710-5591-347040	523.75
Vendor DBA 676500 - STAR Energy Services, LLC Total:					523.75
Vendor 676500 - STAR Energy Services, LLC Total:					523.75
Vendor: R03468 - STATE STREET THEATER					
Vendor DBA: R03468 -					
05/21/2026	STATE STREET THEATER	INV0032062	PUC Rebate - State St Theater	760-5616-381030	6,353.14
Vendor DBA R03468 - STATE STREET THEATER Total:					6,353.14
Vendor R03468 - STATE STREET THEATER Total:					6,353.14
Vendor: 682650 - STEP SAVER INC					
Vendor DBA: 682650 -					
05/21/2026	STEP SAVER INC	194551	PUC EP - Bulk salt	710-5511-221208	684.41
05/21/2026	STEP SAVER INC	194973	PUC EP - Bulk salt	710-5511-221208	422.27
Vendor DBA 682650 - STEP SAVER INC Total:					1,106.68
Vendor 682650 - STEP SAVER INC Total:					1,106.68
Vendor: R02327 - SUPRENANT, DAVID					
Vendor DBA: R02327 -					
05/21/2026	SUPRENANT, DAVID	INV0032147	MMUA UNDERGROUND 5/5-5	710-5591-333050	99.00
Vendor DBA R02327 - SUPRENANT, DAVID Total:					99.00
Vendor R02327 - SUPRENANT, DAVID Total:					99.00
Vendor: 669930 - SYNTAX, INC					
Vendor DBA: 669930 -					
05/11/2026	SYNTAX, INC	26868	WATCHGUARD RENEWAL	765-5591-347040	956.80
Vendor DBA 669930 - SYNTAX, INC Total:					956.80
Vendor 669930 - SYNTAX, INC Total:					956.80
Vendor: 710580 - TANI DIVISION, B D SCHIFFLER INC					
Vendor DBA: 710580 -					
05/21/2026	TANI DIVISION, B D SCHIFFLER	260517	PUC EP - #7 gas turbine with h	710-5513-222357	575.00
05/21/2026	TANI DIVISION, B D SCHIFFLER	260518	PUC EP - GE 7lb non return	710-5513-222351	3,705.00
Vendor DBA 710580 - TANI DIVISION, B D SCHIFFLER INC Total:					4,280.00
Vendor 710580 - TANI DIVISION, B D SCHIFFLER INC Total:					4,280.00
Vendor: 711550 - TAYLOR PRINT & VISUAL IMPRESSIONS, INC					
Vendor DBA: 711550 - CORPORATE GRAPHICS COMMERCIAL					
05/21/2026	TAYLOR PRINT & VISUAL IMPR	1563292	PUC Admin - Mar/Apr newsle	760-5616-388907	4,926.11
Vendor DBA 711550 - CORPORATE GRAPHICS COMMERCIAL Total:					4,926.11
Vendor 711550 - TAYLOR PRINT & VISUAL IMPRESSIONS, INC Total:					4,926.11
Vendor: 740100 - THE TRAVELERS INDEMNITY COMPANY					
Vendor DBA: 740100 -					
05/12/2026	THE TRAVELERS INDEMNITY C	PUC 2ND QTR	BILLING ACCT 5218A6144 2N	710-143011	47,199.26
05/12/2026	THE TRAVELERS INDEMNITY C	PUC 2ND QTR	BILLING ACCT 5218A6144 2N	710-143011	2,462.75

Expense Approval Report

Payment Dates: 4/24/2026 - 5/21/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
05/08/2026	VERIZON WIRELESS SERVICES	6141888804	MACHINE TO MACHINE GAS/	730-5591-332100	270.26
05/08/2026	VERIZON WIRELESS SERVICES	6141888804	MACHINE TO MACHINE GAS/	740-5591-332100	22.52
05/08/2026	VERIZON WIRELESS SERVICES	6141888804	MACHINE TO MACHINE GAS/	750-5591-332100	130.22
Vendor DBA 748045 - VERIZON WIRELESS Total:					2,772.67
Vendor 748045 - VERIZON WIRELESS SERVICES LLC Total:					2,772.67

Vendor: 748790 - VIKING ELECTRIC SUPPLY INC

Vendor DBA: 748790 -

05/21/2026	VIKING ELECTRIC SUPPLY INC	S009941932.003	MCC Replacement Switchgear	750-5557-520030	1,665.23
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010169783.002	350 MCM STR - black wire	710-141001	8,728.17
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010172998.001	1NC Aux cont convertible	750-5553-222010	140.00
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010172998.002	Starter 90 Amp & aux cont co	750-5553-222010	1,490.00
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010181735-001	PUC EP - LED flood, tenon ada	710-5513-222005	703.59
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010187891.001	plugs	710-141001	156.42
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010190219.001	4" & 5" sch 40 conduit	710-141001	7,175.28
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010195097.001	5" sch 40 couplings	710-141001	63.47
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010195097.002	4" sch 40 couplings & 2" sch 4	710-141001	1,381.62
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010195097.003	4" sch 40 couplings	710-141001	5.02
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010197580.001	3" sch 40 conduit	710-141001	3,095.66
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010197605.001	4" sch 40 90 deg 36" rad ell	710-141001	2,991.30
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010209349.001	employee sale to Mat Schmie	710-5591-225320	183.00
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010218665.001	2" sch 40 end caps	710-141001	106.59
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010218665.002	1" unistrut straps & carlon ce	710-141001	269.31
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010218744.001	PUC EP - Tenon Adapter retur	710-5513-222005	-174.63
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010218755.001	employee sale to Mike Fischer	710-5591-225320	176.32
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010245936.001	Fuses for wells	740-5513-222230	83.10
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010254505.001	splice kits & lock nuts	710-141001	251.38
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010163673.001	3" knockout, punch, die and s	710-5573-222001	337.74
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010193112.001	10/5 tray cable	710-5537-530218	424.48
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010202002.001	3in str liq conn/liquatite gray	710-5537-530218	506.64
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010206180.001	3" Connector (T&B5239)	710-5537-530218	440.78
05/21/2026	VIKING ELECTRIC SUPPLY INC	S010216037.001	120/240V Bolt on SQD QOB23	710-5537-530218	79.33
Vendor DBA 748790 - VIKING ELECTRIC SUPPLY INC Total:					30,279.80
Vendor 748790 - VIKING ELECTRIC SUPPLY INC Total:					30,279.80

Vendor: 296560 - W.W. GRAINGER, INC

Vendor DBA: 296560 - GRAINGER

05/21/2026	W.W. GRAINGER, INC	986867828	3" knock out punch	710-5573-222001	234.20
05/21/2026	W.W. GRAINGER, INC	9881391685	credit for returned knock out	710-5573-222001	-234.20
05/21/2026	W.W. GRAINGER, INC	9881976899	label holders	760-5623-222005	34.88
05/21/2026	W.W. GRAINGER, INC	9882643233	PUC EP - Sleeve coupling flang	710-5593-222005	22.18
05/21/2026	W.W. GRAINGER, INC	9882750004	Misc pipe fitting for bleach ski	740-5517-520020	90.75
05/21/2026	W.W. GRAINGER, INC	9902281394	PUC EP - Fittings	710-5513-222351	57.60
Vendor DBA 296560 - GRAINGER Total:					205.41
Vendor 296560 - W.W. GRAINGER, INC Total:					205.41

Vendor: 761460 - WENDINGER TRANSPORT INC

Vendor DBA: 761460 -

05/21/2026	WENDINGER TRANSPORT INC	2019-45	SLUDGE HAULING	750-5541-331365	41,827.50
Vendor DBA 761460 - WENDINGER TRANSPORT INC Total:					41,827.50
Vendor 761460 - WENDINGER TRANSPORT INC Total:					41,827.50

Vendor: 763510 - WESCO DISTRIBUTION INC

Vendor DBA: 763510 -

05/21/2026	WESCO DISTRIBUTION INC	692542	J hooks	710-141001	115.96
05/21/2026	WESCO DISTRIBUTION INC	693318	power connectors	710-141001	2,494.64
Vendor DBA 763510 - WESCO DISTRIBUTION INC Total:					2,610.60
Vendor 763510 - WESCO DISTRIBUTION INC Total:					2,610.60

Report Summary

Fund Summary

Fund	Payment Amount
710 - ELECTRIC FUND	1,613,288.09
720 - DISTRICT ENERGY	206.36
730 - NATURAL GAS FUND	411,588.24
740 - WATER FUND	225,200.67
750 - WASTEWATER FUND	103,762.72
760 - ADMINISTRATIVE FUND	140,339.19
765 - INFORMATION TECHNOLOGY SV	67,052.07
825 - PUC EMPLOYEE LUNCHROOM FU	42.42
Grand Total:	2,561,479.76

Account Summary

Account Number	Account Name	Payment Amount
710-141001	Inventory materials & su	233,872.41
710-141016	Fuel - diesel	10,459.25
710-141017	Fuel - unleaded	12,348.87
710-143011	Prepaid insurance	49,662.01
710-202010	Accounts payable purch	1,177,329.97
710-202051	Sales tax payable miscell	1.85
710-5511-221150	Safety equipment	5.01
710-5511-221208	Water treatment	1,106.68
710-5511-226010	Supplies	167.34
710-5513-222001	Tools & equipment	226.58
710-5513-222005	Maintenance buildings	17,271.53
710-5513-222350	Boiler plant	97.47
710-5513-222351	Electric plant	21,796.70
710-5513-222357	Gas turbine	579.31
710-5513-226010	Supplies	58.37
710-5513-349060	Garbage disposal	411.94
710-5516-226350	Purchased power energy	43.31
710-5517-530100	Boiler plant improvemen	53.61
710-5533-222005	Maintenance buildings	69.55
710-5533-222320	Station equipment	106.90
710-5537-530210	Substation - North	3,951.50
710-5537-530212	Substation - NSP	1,610.00
710-5537-530214	Substation - West Side	15,000.00
710-5537-530216	Substation - South	2,938.06
710-5537-530218	Substation - gas turbine	15,806.95
710-5537-530220	Transmission line - 69 KV	35,903.65
710-5571-222025	Maintenance vehicles	504.29
710-5573-222001	Tools & equipment	2,619.57
710-5573-222305	Lines underground	9.70
710-5573-222315	Street lighting & signal s	3,978.00
710-5573-222320	Station equipment	449.07
710-5573-349060	Garbage disposal	201.24
710-5591-225310	Cost of sales city	78.30
710-5591-225320	Cost of sales employees	386.87
710-5591-331601	Drug testing program	165.20
710-5591-332100	Communications	1,008.24
710-5591-333050	Travel conf & schools-Dis	297.00
710-5591-347040	Subscriptions & member	1,631.71
710-5591-350010	Miscellaneous	464.15
710-5593-222005	Maintenance buildings	22.18
710-5596-330010	Consultant services	593.75
720-143011	Prepaid insurance	78.24
720-5573-222001	Tools & equipment	10.20
720-5573-349060	Garbage disposal	11.58
720-5591-332100	Communications	82.87

Account Summary

Account Number	Account Name	Payment Amount
750-5591-332100	Communications	1,029.49
750-5591-333050	Travel conferences & sch	558.00
750-5591-350010	Miscellaneous	128.98
750-5596-330010	Consultant services	3,878.25
760-143010	Prepays	5,135.68
760-202050	Sales tax payable utility	102,609.14
760-202051	Sales tax payable miscell	208.05
760-5581-332100	Communications	77.11
760-5581-347040	Subscriptions & member	7,877.18
760-5591-113300	Wellness program	1,404.00
760-5591-220010	Office supplies	33.54
760-5591-221055	Fuel depot	48.67
760-5591-330040	Legal fees	525.00
760-5591-332100	Communications	284.33
760-5591-333050	Travel conferences & sch	141.38
760-5591-350010	Miscellaneous	46.95
760-5593-222005	Maintenance buildings	147.52
760-5593-224001	Office furniture & equip	337.40
760-5597-550056	Computer software	2,358.00
760-5616-381030	Steam rebate	6,353.14
760-5616-388026	Local Climate Action	2,115.00
760-5616-388300	Energy audits	3,000.00
760-5616-388907	Newsletter	4,926.11
760-5621-220010	Office supplies	118.37
760-5621-221010	Misc small parts	258.36
760-5623-222001	Tools & equipment	30.42
760-5623-222005	Maintenance buildings	1,870.82
760-5641-332100	Communications	20.02
760-5641-341150	Rental equipment	413.00
765-141001	Inventory materials & su	3,150.00
765-5591-224100	Computer supplies & eq	252.92
765-5591-330020	Cyber security	33,150.00
765-5591-332100	Communications	6,973.98
765-5591-333050	Travel conferences & sch	0.00
765-5591-347040	Subscriptions & member	23,525.17
825-9121-350010	Miscellaneous	42.42
Grand Total:		2,561,479.76

Project Account Summary

Project Account Key	Payment Amount
None	2,561,479.76
Grand Total:	2,561,479.76