



AGENDA

Public Utilities Commission Meeting

4:30 PM - Tuesday, April 28, 2026

City Hall Council Chambers

	Page
1. CONSENT	
1.1. Approval of Minutes of March 24, 2026	4 - 7
Approve the minutes of the Regular Public Utilities Commission meeting held on March 24, 2026.	
Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf Public Utilities Commission - 24 Mar 2026 - Minutes - Pdf	
1.2. Monthly Utility Operations Report	8 - 30
Receive and order filed the report regarding monthly Utility Operations.	
Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf	
2. REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS	
2.1. Employee of the Month Recognition	31
Recognize Anne Grunert, as Employee of the Month for March 2026.	
Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf	
2.2. Annual Distributed Energy Resources (DER) Interconnection Report	32 - 39
Receive and order filed the annual Distributed Energy Resources interconnection report.	
Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf	
2.3. Electric System Reliability Standards and Performance 2025	40 - 86
Receive and order filed the report regarding New Ulm's Electric System Reliability Standards and Performance for 2025 and acknowledgement of the 2025 Certificate of Excellence in Reliability from the American Public Power Association.	
Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf	
2.4. APPA Certificate of Excellence in Reliability	87 - 88
Receive and order filed the award from American Public Power Association to the New Ulm Public Utilities Electric Distribution Department of the Certificate of Excellence in Reliability for 2025.	
Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf	
3. NEW BUSINESS	
3.1. Power Plant Switchgear 331A and 331WC Relay Replacement	89 - 92
Authorize the City Manager to accept the proposal from Power System	

- Engineering, Inc (PSE) for engineering and construction support for the relay replacement for 331A and 331WC in the amount of \$92,100.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.2. Center Substation Fire Wall 93 - 101
- Authorize the City Manager to accept the quote from DuraSystems for a substation fire wall in the amount of \$44,000.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.3. Emergency Water Treatment Plant Roof Repairs 102 - 103
- Receive and order filed the quote from ARR Construction LLC in the amount of \$11,700.00 for emergency repairs of the Water Treatment Plant's roof.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.4. Well 15 Rehabilitation Purchase Order Overage Notification 104 - 109
- Receive and order filed for the overage charges related to Schaefer Well Company, PO 2600005, Rehabilitation of Well 15.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.5. Well 25 Rehabilitation Purchase Order Overage Notification 110 - 115
- Receive and order filed the overage charges related to Schaefer Well Company, PO 2600008, Rehabilitation of Well 25.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.6. Interfund Loan Transfer of \$500,000 from Natural Gas Fund to Water Fund 116 - 117
- Approve an interfund loan transfer of \$500,000 from the Natural Gas Division to the Water Division for repayment over four years plus 3.72% annual interest.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.7. Courtland Lift Station and Pretreatment Building Liner Systems 118 - 126
- Authorize the City Manager to accept the bids from R & H Painting, LLC (Hiperline) for the Courtland Lift Station and Pretreatment Building Liner System Projects, for a total amount of \$89,275.00.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.8. Courtland Lift Station Equipment Replacement Installation 127 - 129
- Receive and order filed the quote from MN Mechanical Solutions Inc. (MMS) for the installation of the Courtland Lift Station Equipment Replacement Project in the amount of \$38,640.00.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.9. Courtland Lift Station Equipment Replacement Plumbing Services 130 - 132
- Receive and order filed the quote from Klassen Mechanical Inc. for plumbing services for the Courtland Lift Station Equipment Replacement Project in the amount of \$7,680.00.
[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)
- 3.10. Switchgear Building for the Wastewater Treatment Plant 133 - 135

Authorize the City Manager to accept the quote from A.R.R. Construction, LLC for a new building to house the new switchgear for the wastewater treatment plant in the amount of \$82,502.87.

[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)

- 3.11. Resolution Appointing New Ulm Public Utilities Representatives to Minnesota Community Energy 136 - 137

Offer the resolution appointing Utilities Director Brett Fleck as primary and Natural Gas Supervisor David O'Brien as alternate representative from New Ulm Public Utilities to Minnesota Community Energy.

[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)

4. CLAIMS AND ESTIMATES

- 4.1. Report of Claims 138 - 163

Accept List of Claims in the amount of \$3,827,543.00

[Staff Report Public Utilities Commission - 28 Apr 2026 - Pdf](#)

5. COMMISSIONER COMMENTS

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	CONSENT
Resolution:	N/A	Originating Department:	Finance
Attachments:	1	Prepared By:	Kim Samuelson
		Presented By:	Nicole Jorgensen
Item:	Approval of Minutes of March 24, 2026		

Director's Proposed Action:

Approve the minutes of the Regular Public Utilities Commission meeting held on March 24, 2026.

Board/Commission Recommendation:

N/A

Overview:

N/A

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

City of New Ulm
Public Utilities Commission Meeting Minutes
Tuesday, March 24, 2026

The Regular Meeting of the Public Utilities Commission of the City of New Ulm, Brown County, Minnesota was duly called and held in the City Hall Council Chambers, on Tuesday, March 24, 2026 at 4:30 PM.

Commissioners Present:	Colleen Skillings, Kim Williams, Darrin Buegler, and Mary Ellen Schanus
Commissioners Excused:	Seth Visser
Staff Present:	Utilities Director Brett Fleck, City Manager Chris Dalton, and Finance Director Nicole Jorgensen

1 CONSENT

- a) Approve the minutes of the Regular Public Utilities Commission meeting held on February 24, 2026.
- b) Receive and order filed the report regarding monthly Utility Operations.

Utilities Director Fleck explained there was a brief power outage at the hospital due to work that was being done and staff will be exploring ways to avoid this in the future.

Colleen Skillings made a motion to approve both consent agenda items. Darrin Buegler seconded the motion. Carried unanimously.

2 REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS

- a) Employee of the Month Recognition

Utilities Director Fleck shared a brief history of Jared's employment and reason for the recognition.

Kim Williams made a motion to recognize Jared Landsteiner, as Employee of the Month for February 2026. Darrin Buegler seconded the motion. Carried unanimously.

3 NEW BUSINESS

- a) Year-end carryovers for the year ended December 31, 2025

Financial Manager Beth Kral explained the requested carryover.

Darrin Buegler made a motion to approve the year-end budget carryovers for the year ended December 31, 2025. Colleen Skillings seconded the motion. Carried unanimously.

- b) Windows Server 2025 Datacenter Licensing

Utilities Director Fleck explained the need for the licensing.

Colleen Skillings made a motion to receive and order filed the quote for Microsoft Windows Server 2025 Datacenter licensing from SHI in the amount of \$17,856.64. Kim Williams seconded the motion. Carried unanimously.

c) Minnesota Public Facilities Authority Loan and/or Grant

Owen Todd with Bolton and Menk explained the request.

Darrin Buegler made a motion to offer **Resolution No. 2026-03** approving submitting an application to the Minnesota Public Facilities Authority for a loan and/or grant from the Drinking Water Revolving Loan Fund for a lead service line replacement project.

Colleen Skillings seconded the motion. Carried unanimously.

d) Replacement Valve for Water Treatment Plant

Water/Steam Supervisor Paul Teicher explained the request as outlined in the agenda. This is an unbudgeted item.

Colleen Skillings made a motion to receive and order filed the quote from Vessco Inc. in the amount of \$7,142.86 for the purchase of one replacement valve in the Water Treatment Plant.

Kim Williams seconded the motion. Carried unanimously.

e) Bridge Street Lift Station Pump

Wastewater Treatment Plant Supervisor Dan O'Connor explained the request as outlined in the agenda. This is an unbudgeted project.

Darrin Buegler made a motion to receive and order filed the quote from Electric Pump for the Bridge Street Lift Station Pump in the amount of \$34,033.00. Kim Williams seconded the motion. Carried unanimously.

f) Purchase Caterpillar 265 Compact Track Loader

Utilities Director Fleck explained the request as outlined in the agenda.

Darrin Buegler made a motion to authorize the City Manager to accept the State bid from Ziegler Inc. for a Caterpillar 265 Compact Track Loader in the amount of \$91,303.33.

Kim Williams seconded the motion. Carried unanimously.

g) 2026 Capacity Sale

Power Plant Supervisor-Chief Engineer Glen Hillesheim explained the request as outlined in the agenda.

Kim Williams made a motion to receive and order filed the contract for the 2026 capacity sale to Heartland Energy in the amount of \$390,000.

Darrin Buegler seconded the motion. Carried unanimously.

4 CLAIMS AND ESTIMATES

a) Report of Claims

Colleen Skillings made a motion to accept List of Claims in the amount of \$3,922,138.64 Darrin Buegler seconded the motion. Carried unanimously.

5 COMMISSIONER COMMENTS

Adjourn 4:45pm

Nicole L Jorgensen, Secretary-Public
Utilities Commission

Mary Ellen Schanus, Vice President

Approved April 28, 2026.

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	CONSENT
Resolution:	N/A	Originating Department:	PUC Admin
Attachments:	4	Prepared By:	JoAnn Sprenger
		Presented By:	Brett Fleck
Item:	Monthly Utility Operations Report		

Director's Proposed Action:

Receive and order filed the report regarding monthly Utility Operations.

Board/Commission Recommendation:

N/A

Overview:

N/A

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[Director's Report April 28, 2026](#)

[2026-03 Graph](#)

[March 2026 Financials](#)

[03 March 2026 Investment Summary](#)

TO: Public Utilities Commission, City Manager

FROM: Brett Fleck, Utilities Director

DATE: April 28, 2026

RE: Director's Report

Electric Distribution

Monthly activities included:

The Electrical Distribution Department crews responded to 15 trouble calls during the month of March.

- 4 calls regarding streetlight issues.
- 2 calls regarding light poles being hit.
- 8 calls after a high wind event on March 13th.
- 1 call regarding a tree leaning on a power line in the alley.

Other activities included:

- 10 Gopher State One-Calls received.
- Crews continue to open and check high voltage connections in the junction cabinets and switches.
- Crews have been working on street lighting.
- Crews are working on mapping and GIS.

Electric Production

Monthly activities included:

- Installing new zeolite (A) softener tank.
- Asbestos refresher class for maintenance.
- Worked with Hutter Enterprises Inc. to put #6 Turbine on-line and resolve vibration issues.
- Substation training school at the Civic Center put on by the MMUA.

The peak load for the month of March was 26.8 MW, occurring on the 17th day.

Process steam and District Energy load was 13,279 MLB for the month.

Purchase Power of 14,852 MWH and generation of 424 MWH.

#1 Boiler online using natural gas driving #1 and #2 back pressure turbine providing steam to process and District Energy customers. #2 Boiler in hot standby and monthly test runs of Gas Turbines have been completed.

Gas

Monthly activities included:

- The 2026 Annual Damage Prevention Meeting was held on Friday, March 13, 2026. Gopher State One-Call and the Minnesota Department of Pipeline Safety (MNOPS) had speakers present. A total of 84 contractors attended.
- Submitted 2025 annual EIA-176 report to US Energy Information Administration (EIA).
- Welded on saddles for Mueller tapping/stoppering equipment training.

- Completed the Operations & Maintenance manual review for 2026.
- Updating AutoCAD Map with system changes made in 2025.
- Continuing equipment maintenance and record keeping.
- Submitted to Minnesota Office of Pipeline Safety 1st Quarter Utility Performance Report.
- Started close interval surveys on mains involved in 2026 street and alley projects.
- Performed in-house training on the Mueller tapping equipment.
- Cut down Ash trees and removed stumps at Bridge Street station.
- Welding commercial meter sets.
- Performed monthly quantitative and qualitative check of the odorant in our system.
- Checked meters that were reported by Billing Dept. to have no/low consumption.
- Testing and refurbishing meters that were changed out from the 10-year maintenance program.
- Checked large volume customer meter and gas measurement correctors for accuracy.
- Forced or planned outages – none.

Other activities have included:

- 13 meters set, removed, locked, unlocked, dials or meters replaced & miscellaneous service calls received.
- 10 gas leak calls received.
- 5 carbon monoxide calls received.
- 70 Gopher State One-Call requests received.
- 0 service applications received.
- 0 new gas services installed in town.
- Performed monthly safety inspections.

Water/District Energy

Monthly activities included:

- Staff responded to four trouble calls.
- Operated standby generators 1st Wednesday of the month.
- Staff spent 30 hours on Water Treatment Plant process control testing.
- Staff spent 40 hours on daily Water Plant rounds and inspections.
- Staff spent 15 hours collecting MDH required monthly distribution samples and delivered them to MVTL for testing.
- Inventory of service line material as of April 20,2026 we have verified all portions of 3,214 service line connections. There are an estimated 5300 service connections in our system.
- ARR Const. completed emergency roof repairs on the Water Treatment Plant.
- Replaced a water service on the 200 block of S. State St from the main to the curb stop.
- We are working with MDH on updating our Well Head Protection Plan.
- Yearly vehicle and equipment maintenance has been completed.
- Rehab/Recondition of Well 24 has started.
- Rehab/Recondition of Well 15 is in progress.
- Two staff members attended the MRWA conference in St Cloud.

Operations	March 2026	2026 Year to Date
Water services installed:		
• New sites	3	8

• Meter changes	5 (0 with 100W ERT)	26 (0 with 100W ERT)
Steam meter up grades	0	0
Water service applications received	0	8
Water meter trouble calls total		
• Read requests	0	0
• Services turned on	0	0
• Services turned off	0	5
Water locates total	70	98
• Emergency locates	0	5
• Regular locates	70	93

Water Filtration Plant Treatment Performance – March 2026

	<u>Iron (Fe)</u>	<u>Manganese (Mn)</u>
Removal (Avg.)	98.1%	95.2%
Raw Water (Avg.)	.774mg/L	0.733mg/L
Finished Water (Avg.)	0.033mg/L	0.034mg/L
SDWA Recommended Maximum	0.3 mg/L	0.05mg/L
	<u>Actual</u>	<u>Reference Level</u>
Chlorine (Cl) Avg. (Total)	1.35mg/l	0.2 mg/l < Cl < 4.0 mg/l

Water Production (in millions of gallons)

	March 2025	March 2026	2026 Year to Date
Raw water pumping	69,323,000	63,226,000	188,878,000
Finished water supplied		61,676,000	182,403,000
Difference		2.45%	3.42%

Finished Water Daily Demand (in millions of gallons)

Daily high, March 5, 2026	2,940,000 MG
Daily low March 31, 2026	1,419,000 MG
Daily average month of March, 2026	1,989,000 MG

Wastewater Division

Monthly activities included:

- 61.03 million gallons of wastewater were treated in March 2026.
- 636,000 gallons of Bio-Solids were processed in March 2026.
- 370,500 gallons of Bio-Solids were land-applied in March 2026.
- Average Effluent Phosphorus 0.34 mg/L. for March 2026.
- The usual assortment of sampling, plant & lift station maintenance and plant operations.
- Continue to work on purchase orders for 2026 capital projects.
- Continue to work on 2026-27 budget items.
- Wastewater did not have any unanticipated major equipment outages and no planned outages.

- Wastewater staff performed an estimated 81 hours on preventive maintenance work orders, 32 hours on Lift Station work orders.

Wastewater Treatment
Plant Performance Summary March 2026.

	NPDES Permit Limits			Actual Performance		
	Daily	Monthly	Weekly	Avg. Daily	Min	Max
Effluent (MGD)	6.77	NA	NA	1.97	1.59	2.36
Biochemical Oxygen Demand (BOD mg/l)	25	25	40	3.0	2.0	4.0
Removal (%)	85	85	85	99.5	99.2	99.7
Total Suspended Solids (TSS mg/l)	30	30	45	5.0	2.0	8.0
Removal (%)	85	85	85	98.5	96.7	99.4
Fecal (organisms/100ml)	NA	200	NA	NA	NA	NA
PH	6 - 9	6 - 9	6 - 9	7.4	7.3	8.0
Phosphorus (mg/l)	1.0	1.0	1.0	0.34	0.14	0.59
Chlorine Residual (mg/l)	< 0.38	< 0.38	< 0.38	<0.04	<0.04	<0.04
Bio-solids Applied (MG)	NA	NA	NA	185,250	162,500	208,000
Bio-solids in Storage (MG)	NA	NA	NA	20,516	18,000	22,500

To date: 370,500 gallons of Bio-solids have been applied this year. Fecals/Chlorine analyzed. April-Oct.

* Monthly Geometric Mean.

Engineering

Monthly activities included:

EDD

- The energy procurement RFP has been issued, and we are currently responding to inquiries from potential vendors on our requirements.

WWTP

- Meeting with InControl and PSE for the coordination and integration of the SCADA and Switch Gear projects.

Water System Planning

- Design meetings with landowners for the Pioneer Park project are ongoing.
- Reviewing change orders for Well 22 and Well 23 projects.

GIS/Asset Management

- Interviews for the GIS position have been conducted, and the new hire is set to begin May 5, 2026.

Administration/Meter Reading

Monthly activities included:

- There were 20,095 meters read in 24 hours as compared to 20,091 meters read in 24 hours last cycle.

Energy Services

Monthly activities included:

January-April 2026

Savings

Rebate Program	# of	kW	kWh	MCF
AC Check and Clean	1	0.04	71	0
Appliance Install	40	1.3	8,248	2.2
Central AC Install	5	2.8	1,255	0
Furnace Check and Clean	124	0	0	454
Furnace Install	42	0	0	761
Commercial Lighting	3	13	76,922	0
Residential Lighting	1	0.06	586	0
Prog. Thermostat	11	0	790	41
Water Heater	4	0	0	8
Low Income	0	0	0	0
Dist. Energy/Steam	1	0	0	0
Energy Audits	5	0	0	0
Insulation	0	0	0	0
Holiday Lights	0	0	0	0
Custom Rebate	1	0	1,494,483	4,961
Totals	238	17	1,582,355	6,227

Information Technology (IT)

Monthly activities included:

New Equipment/Software for Departments

- IT – Misc. Cables

Water SCADA – Working with the vendor to complete various upgrades on the SCADA equipment.

Server Updates – Microsoft Server 2025 was approved at the March Meeting. We will begin moving servers over to the new operating system.

GIS – Various GIS updates and projects are continuing.

Ticket Statistics

Tickets Opened Last Month: 90 tickets.

Tickets Closed Last Month: 97 tickets.

Tickets Open Currently: 24 tickets.

Outages:

3/29 - Phones unavailable for upgrade beginning at 8am and lasting until 8:27am.

4/16 - ExecuTime unavailable for upgrade beginning at 8:30pm and lasting until 9:08pm.
 4/20 - External websites unavailable due to Comcast outage. 7:52pm-1:59am.

Finance Department

The Finance Department continued with their normal operations of revenue collection and disbursements and other typical duties of finance and city clerk functions.

Finance is responsible for investing public funds. Three investments totaling \$735,000 matured and no new investments were made. Available funds will be reviewed for future investment. When considering whether to reinvest or not, we consider our investment policy, where experts believe the interest rates will be trending, and an analysis of future cash flows to ensure coverage for future expenditures and budgeted outflows.

Finance also acts as the lead contact for public utility billing. We issue and collect approximately 7,000 utility bills each month split into three cycles. The department handles meter orders, bill calculations, utility shut offs, etc. There were 125 accounts on the shut-off lists for March. There were 130 service orders including meter updates and swaps.

Staff completed audit preparation and the annual financial audit started on March 30th. Cross training in the department continued. Interviews were conducted for the new Accounts Payable Clerk, and the new clerk will begin duties on April 20th. The Finance and Assistant Finance Directors attended the MCFOA conference in Brooklyn Center. Meetings attended include the Emergency Management, Safety Committee, Insurance Committee and other required meetings and training.

Finance Office Statistics:

	Mar 2026	Feb 2026	Jan 2026	Dec 2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	July 2025	June 2025	May 2025	April 2025	Mar 2025
Online Utility Payments	1,977	1,799	1,965	1,939	1,758	1,898	1,839	1,868	1,857	1,768	1,833	1,775	1,857
Pay-by-Phone	318	271	317	308	269	286	307	322	316	279	300	281	315
Pay-by-Text	190	158	166	164	157	168	137	140	148	122	131	112	135
Fuel Assistance Payments Processed	53	61	62	94	0	5	7	4	7	30	54	62	53
Mail/Drop Box Payments processed	1,580	1,418	1,374	1,876	1,108	1,632	1,567	1,597	1,663	1,530	1,572	1,482	1,752
Counter Payments	830	659	778	920	593	838	852	813	844	735	859	758	791
Average Counter payments per day	38	35	39	43	33	36	41	39	38	37	39	34	38
ACH Payments	2,691	2,768	2,759	2,756	2,749	2,757	2,752	2,736	2,708	2,635	2,447	2,575	2,705
Utility Bills mailed	6,180	6,426	6,170	6,080	6,063	6,048	6,051	6,256	6,145	6,053	6,054	6,065	6060
Utility Bills emailed	635	610	560	559	555	559	599	551	550	549	533	528	532
Budget Billing accounts	1,145	1,149	1,154	1,170	1,172	1,177	1,176	1,185	1,189	1,196	1,199	1,112	1,113

FINANCIAL PERFORMANCE

The New Ulm Public Utilities is showing a preliminary net margin of \$1,810,247 for the three-month period ended March 31, 2026, which compares to the annual budget of \$2,707,830.

Electric Division – Fund 710

The Electric Division is showing a net margin of \$498,863. This compares to annual budgeted net margin of \$983,490. Sales are at approximately 24% of the annual budget. Revenue is at 24% of the annual budget and expenses are at 23% of the annual budget. The average purchased power cost for March was \$95.32/kWhr. The average pooled natural gas rate for March was \$4.35/MCF.

District Energy Division – Fund 720

There was a net margin in the District Energy Division of \$57,984, which compares to an annual budget net margin of \$26,805. Sales are 34% of total budget. Revenue is at 40% of total budget with expenses being approximately 37% of total budget.

Natural Gas Division – Fund 730

The Natural Gas Division is showing a net margin of \$961,100 which compares to the annual budgeted net loss of \$199,992. Total sales are approximately 29% of the annual budget. Revenue is 55% of the annual budget with expenses at 43%. The pooled natural gas per MCF was \$4.80.

Water Division – Fund 740

There was a net loss in the Water Division of \$30,439. This compares to an annual budgeted net income of \$553,978. Sales are at 20% of the annual budget. Revenue is at 19% of budget with expenses at 23% of budget.

Wastewater Treatment Division – Fund 750

There is a net margin in the Wastewater Division of \$307,006, which compares to a budget net margin of \$1,233,549. Revenue is at 23% of budget with expenses at 23%.

2026 Capital Improvement

Electric Production Department

Building Improvements (710-5517-520000)

Roof replacement over #3 boiler area	\$20,000.00
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Boiler Plant Improvements (710-5517-530100)

New alarm panel for #4 Boiler and #6 Turbine	\$150,000.00
New Burner Controls for #4 Boiler	\$80,000.00
Recirc System for #4 Boiler	\$100,000.00
New transfer pump on new side #1	\$30,000.00
Low water cut out and glass	\$30,000.00

Water treatment equipment (710-5517-530150)

Upgrade Softener Equipment	\$15,000.00
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Turbine No. 7 (710-5517-530185)

New breaker for #7	\$150,000.00
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Back Pressure Turbine #1 (710-5517-530186)

New Valve Body	\$30,000.00
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Plant breakers & switches (710-5517-530235)

13.2kv Switchgear Upgrade	\$215,000.00
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Tools and work equipment (710-5517-550020)

Oil Filter Unit for Steam Turbines	\$12,000.00
TOTAL ELECTRIC PRODUCTION	\$832,000.00

Electric Transmission Department

Westside substation (710-5537-530214)

Engineering & Design for added Substation - Rebudget	\$500,000.00
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Southside substation (710-5537-530216)

Breaker #4418 upgrade	\$40,000.00
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Center Street substation Gas Turbine (710-5537-530218)

Breaker #2417 upgrade	\$180,000.00
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Grid Resilience - MN Dept of Commerce Grant	-\$100,000.00
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Transformer Replacement - (Center Street Sub) - Engineering - Rebudget	\$1,000,000.00
	0

Electric Distribution Department

Conductors & Devices - Underground (710-5577-530202)

Future Sub-Divisions	\$90,000.00
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net developer fee @2500/lot	-\$90,000.00
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Cap Bank control addition engineering - Kraft	\$10,000.00
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New service installations	\$200,000.00
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Overhead to Underground Conversion (710-5577-530204)

4th to 7th North Front/Valley alleys	\$120,000.00
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2nd to 5th North Linden/West Alley	\$75,000.00
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Meters & regulators (710-5577-530230)

Meters and meter instruments for new installations	\$20,000.00
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	\$2,045,000.0
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TOTAL ELECTRIC TRANSMISSION & DISTRIBUTION	0
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	\$2,877,000.0
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TOTAL ELECTRIC DEPARTMENT	0
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District Energy Department

Meters (720-5577-530230)

Meters	\$25,000.00
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Mains - Low Pressure (720-5577-530321)

Low Pressure Steam Condensate repair project - Misc	\$75,000.00
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Machinery & Equipment (720-5577-550015)

Miscellaneous Machinery & equipment	\$2,000.00
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TOTAL DISTRICT ENERGY DEPARTMENT	\$102,000.00
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Natural Gas Department

Meters & Regulators (730-5577-530230)

By-pass meter bars and 175RM change out program	\$40,000.00
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Mains & Accessories (730-5577-530320)

Gas system development/new extensions	\$30,000.00
High Pressure Mains (730-5577-530327)	
Gas system development/new extensions	\$15,000.00
Machinery & Equipment (730-5577-550015)	
Unit#701 - replace 2011 Bobcat Skid steer	\$85,000.00
Tools & work equipment (730-5577-550020)	
Trench Compactor - Skid Steer attachment	\$10,000.00
SCADA (730-5577-550070)	
SCADA Upgrade	\$45,000.00
TOTAL NATURAL GAS DEPARTMENT	<u>\$225,000.00</u>

Production Department

Land (740-5517-510000)

Land purchase for well access	\$190,000.00
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Building Improvements (740-5517-520000)

High Dry Dehumidifiers	\$10,000.00
Chemical Room - remove and repair slip, trip & fall hazards	\$15,000.00
Records Storage Area & Restroom - Improvements to electrical, plumbing, HVAC, floor drains	\$15,000.00
Facilities Security - new fencing to house vulnerable assets, add'l cameras, keys & locks	\$15,000.00

Treatment Plant Improvements (740-5517-520020)

Dezurick Valve - continuing project	\$100,000.00
Replace 3 HSP 12" Swing Check Valves	\$30,000.00
Replace Raw Water Meter	\$22,000.00
Replace 18" Static Mixer	\$48,000.00
Blast & Recoat Piping	\$70,000.00

Wells and Reservoirs (740-5517-530325)

Well 15 - Rehab/Recondition	\$75,000.00
Well 21 - Rehab/Recondition	\$50,000.00
Well 24 - Rehab/Recondition	\$65,000.00
Well 25 - Rehab/Recondition	\$70,000.00
Well 26 - Rehab/Recondition	\$50,000.00
4.5 MG Reservoir - Stump Removal / RipRap / Soil Stabilization	\$15,000.00

Distribution Department

Meters and regulators (740-5577-530230)

New Meters	\$100,000.00
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Hydrants and Accessories (740-5577-530310)

Miscellaneous Hydrants and Accessories	\$30,000.00
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Mains & Accessories (740-5577-530320)

Valve Replacement - Replace aged and failing valves	\$60,000.00
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Machinery & equipment (740-5577-550015)	
Miscellaneous Machinery & equipment	\$15,000.00
SCADA (740-5577-550070)	
SCADA Upgrades	\$18,000.00
	\$1,063,000.0
TOTAL WATER DEPARTMENT	
	0

Wastewater Treatment Department

Capital Improvements (750-5557-500111)	
Federal mandated contribution to future needs	\$25,000.00
Other Improvements (750-5557-520030)	
Tank Painting & Sidewalk rehab	\$200,000.00
	\$1,200,000.0
MCC Replacement - EPA Funds	0
Courtland Lift station Equipment Replacement	\$500,000.00
Outfall repair - riprap - EPA Funds	\$75,000.00
Machinery & equipment (750-5557-550015)	
Portable Generator	\$125,000.00
SCADA (750-5557-550070)	
SCADA Equipment upgrades	\$250,000.00
	\$2,375,000.0
TOTAL WASTEWATER TREATMENT DEPARTMENT	
	0

Administration

Building Improvements (760-5597-520000)	
Upgrade PUC Admin Basement Bathrooms	\$20,000.00
PUC Administration Building Roof Recoat	\$175,000.00
Computer Hardware (760-5597-550055)	
Arrow Gold Plus Kit - Rebudget	\$10,000.00

Material Distribution Center

Building Improvements (760-5627-520000)	
A/C Unit - Rebudget	\$7,500.00
Other Improvements (760-5627-520030)	
Concrete Pad for Transformers	\$30,000.00
TOTAL ADMINISTRATION DEPARTMENT	
	\$242,500.00

Information Technology Department

Computer hardware (765-5597-550055)	
Firewall refresh	\$19,000.00
Disaster Recovery servers	\$80,000.00
Computer software (765-5597-550056)	
Veeam Backup Licensing	\$14,000.00
Windows Server Datacenter (Latest OS)	\$21,000.00

TOTAL INFORMATION TECHNOLOGY DEPARTMENT

\$134,000.00

HUMAN RESOURCE ACTIVITIES

Staffing Activity

Brett Fleck began duties as Utilities Director with the PUC effective March 16th.

Ryan Kaiser served as Boiler 1A Operator with the Electric Production Department from February 1, 2026, to March 16, 2026.

Interviews for Account Clerk – Accounts Payable were conducted the week of March 16th. An appointment is approved for April.

GIS interviews were conducted the week of March 23rd. An appointment is pending.

Water/Steam Operator interviews were conducted the week of March 30th.

Application deadline for Boiler Operators (2 positions) is April 12th.

Safety/Wellness

The Minnesota Municipal Utilities Association safety representative provided Compressed Gas training March 25th.

Administration

Data requests, audit timecards, driver's license check, insurance check for applicable employees, PHMSA – drug testing audit, quarter 1 drug and alcohol testing, grievance work and meeting conducted, worker's compensation claims, CGMC Conference – Legislative Action Day, CGMC board meeting, FMLA for employees, Emails with attorney on a few topics, MOA with LELS, org charts updated, access for Megan for benefits sites, safety grant submitted, safety grant received, and last of the exempt goals completed.

Employee of the Month

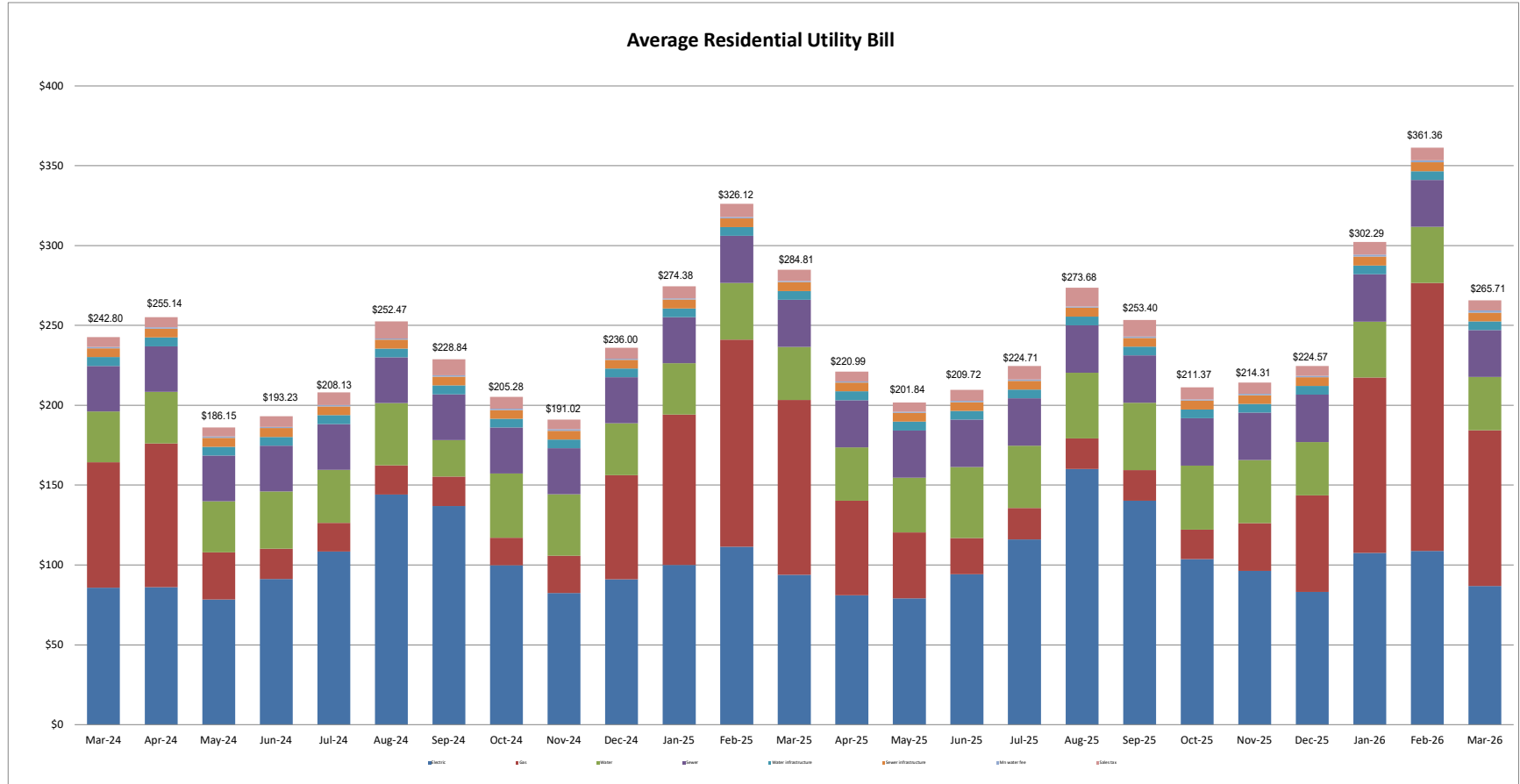
Recognized as the PUC "Employee of the Month" for March is Anne Grunert. Anne serves as Clerical Assistant II in the Electric Distribution department and has been employed by the Public Utilities since October 2025. Anne's supervisors believe her dedicated service and outstanding performance are worthy of selection for this award.

Kudos – March employee anniversary dates:

Years of Service	Name	Department	Position
38 years	Larry Botten	PUC	Electric Distribution Dept. Supervisor
22 years	Derek Nelson	PUC	Energy Services Representative
12 years	Beth Kral	PUC	Financial Manager
11 years	Jerry Holm	PUC	Plant Maintenance Worker
6 years	David Surprenant	PUC	Line Worker
5 years	Lynne Averill	PUC	Metering Collector
4 years	Charlie Schofield	PUC	Power Plant Operator

Average Residential Utility Bill

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26
Electric	\$ 85.81	\$ 86.15	\$ 78.37	\$ 91.26	\$ 108.51	\$ 144.13	\$ 136.93	\$ 99.88	\$ 82.47	\$ 91.05	\$ 99.93	\$ 111.46	\$ 93.94	\$ 81.11	\$ 79.12	\$ 94.25	\$ 116.07	\$ 160.19	\$ 140.22	\$ 103.76	\$ 96.28	\$ 83.07	\$ 107.57	\$ 108.82	\$ 86.73
Gas	\$ 78.59	\$ 89.94	\$ 29.55	\$ 18.93	\$ 17.97	\$ 18.27	\$ 18.47	\$ 17.23	\$ 23.38	\$ 65.21	\$ 94.24	\$ 129.64	\$ 109.27	\$ 59.16	\$ 41.25	\$ 22.75	\$ 19.67	\$ 19.15	\$ 19.20	\$ 18.40	\$ 30.04	\$ 60.52	\$ 109.85	\$ 167.79	\$ 97.59
Water	\$ 31.65	\$ 32.29	\$ 32.02	\$ 35.88	\$ 33.18	\$ 38.94	\$ 22.81	\$ 40.24	\$ 38.54	\$ 32.44	\$ 32.23	\$ 35.50	\$ 33.36	\$ 33.43	\$ 34.30	\$ 44.42	\$ 39.01	\$ 41.11	\$ 42.17	\$ 40.09	\$ 39.38	\$ 33.35	\$ 34.97	\$ 35.11	\$ 33.37
Sewer	\$ 28.61	\$ 28.60	\$ 28.63	\$ 28.63	\$ 28.66	\$ 28.69	\$ 28.72	\$ 28.74	\$ 28.73	\$ 28.77	\$ 28.81	\$ 29.48	\$ 29.50	\$ 29.50	\$ 29.52	\$ 29.55	\$ 29.59	\$ 29.60	\$ 29.65	\$ 29.66	\$ 29.69	\$ 29.69	\$ 29.69	\$ 29.35	\$ 29.36
Water infrastructure	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50
Sewer infrastructure	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50
Mn water fee	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	1.27	1.27	1.27	1.27
Sales tax	6.33	6.35	5.78	6.73	8.00	10.63	10.10	7.37	6.08	6.72	7.37	8.22	6.93	5.98	5.84	6.95	8.56	11.81	10.34	7.65	7.10	6.13	7.93	8.03	6.40
Total Average bill	\$242.80	\$255.14	\$186.15	\$193.23	\$208.13	\$252.47	\$228.84	\$205.28	\$191.02	\$236.00	\$274.38	\$326.12	\$284.81	\$220.99	\$201.84	\$209.72	\$224.71	\$273.68	\$253.40	\$211.37	\$214.31	\$224.57	\$302.29	\$361.36	\$265.71
% change	-16.8%	5.1%	-27.0%	3.8%	7.7%	21.3%	-9.4%	-10.3%	-6.9%	23.6%	16.3%	18.9%	-12.7%	-22.4%	-8.7%	3.9%	7.1%	21.8%	-7.4%	-16.6%	1.4%	4.8%	34.6%	19.5%	-26.5%



All Public Utilities Funds
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Three Months Ended March 31, 2026

PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
Revenue				
\$ 13,380,964	\$ 45,316,242	29.5%	\$ 12,462,649	Utilities Revenue
392,972	1,303,893	30.1%	414,440	Outside Utility Revenue
1,304,574	6,829,972	19.1%	1,249,142	Misc Revenue
-	-	-	-	Grants
233,575	934,300	25.0%	262,350	Interest Revenue
15,312,085	54,384,407	28.2%	14,388,581	Total Revenue
Expenditures				
3,300,806	15,060,805	21.9%	3,606,447	Commodity-Purchased Power
2,899,287	6,419,931	45.2%	2,758,784	Commodity-Fuel
1,419,229	5,520,386	25.7%	1,146,470	Production
97,726	429,380	22.8%	95,887	Transmission
1,845,939	6,249,516	29.5%	1,366,137	Distribution
18,955	102,973	18.4%	15,972	Meters
7,689	44,000	17.5%	3,537	Disposal
661,895	2,967,996	22.3%	651,728	Treatment
34,602	154,362	22.4%	29,568	Customer Service
27,286	390,456	7.0%	17,242	Conservation Improvement Programs
65,459	302,990	21.6%	62,714	Storeroom
3,090	193,091	1.6%	28,690	Drafting
2,561,008	11,483,735	22.3%	2,328,193	Administration
12,942,971	49,319,621	26.2%	12,111,369	Total Expenditures
2,369,114	5,064,786	46.8%	2,277,212	Net Margin before in Lieu of Taxes
558,867	2,356,956	23.7%	582,703	Less Transfers in Lieu of Taxes
\$ 1,810,247	\$ 2,707,830	66.9%	\$ 1,694,509	Net Margin after in Lieu of Taxes
1,228,750	4,915,000	25.0%	1,227,000	Depreciation
(1,185,983)	(7,018,500)	16.9%	(497,280)	Capital Projects
-	(1,086,000)	0.0%	-	Bond Proceeds & Principal Payments
1,853,014	(481,670)	-384.7%	2,424,229	Net Change in Cash

Electric Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Three Months Ended March 31, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
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Commodities in Units (MWH)

11,673	47,127	24.8%	11,664	Residential sales
5,755	23,705	24.3%	5,585	Small Commercial sales
8,801	35,888	24.5%	8,444	Large Commercial sales
16,225	74,489	21.8%	16,128	Industrial sales
2,719	10,171	26.7%	2,571	Municipal PUC/City sales
45,173	191,380	23.6%	44,392	Total Sales
48,363	198,333	24.4%	47,374	Total Purchases

Revenue

6,583,216	27,304,478	24.1%	6,403,051	Utilities Revenue
270,000	1,188,114	22.7%	283,500	Outside Utility Revenue
207,614	1,018,900	20.4%	244,746	Misc Revenue
-	-	-	-	Grants
37,125	148,500	25.0%	38,300	Interest Revenue
7,097,955	29,659,992	23.9%	6,969,597	Total Revenue

Expenditures

3,300,806	15,060,805	21.9%	3,606,447	Commodity-Purchased Power
654,519	1,402,080	46.7%	380,938	Commodity-Fuel
665,355	3,105,008	21.4%	579,564	Production
97,726	429,380	22.8%	95,887	Transmission
655,701	3,031,416	21.6%	645,609	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
891,073	4,239,593	21.0%	826,483	Administration
6,265,180	27,268,282	23.0%	6,134,928	Total Expenditures

832,775	2,391,710	34.8%	834,669	Net Margin before in Lieu of Taxes
333,912	1,408,220	23.7%	354,048	Less Transfers in Lieu of Taxes

498,863	983,490	50.7%	480,621	Net Margin after in Lieu of Taxes
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503,750	2,015,000	25.0%	498,750	Depreciation
(384,769)	(2,877,000)	13.4%	(335,850)	Capital Projects
-	(255,000)	0.0%	-	Bond Proceeds & Principal Payments

617,844	(133,510)	-462.8%	643,521	Net Change in Cash
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District Energy Fund
City of New Ulm/Public Utilities Commission
Period Revenues/Expenditures and Commodities Summary Report
For Three Months Ended March 31, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
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Commodities in Units (MLB.)

52,288	150,550	34.7%	49,219	Plant Sendout
426	641	66.5%	427	Residential sales
4,910	10,604	46.3%	6,716	Small Commercial sales
7,365	11,065	66.6%	6,358	Large Commercial sales
30,344	107,160	28.3%	28,970	Industrial sales
1,214	2,130	57.0%	1,225	Municipal PUC/City
44,259	131,600	33.6%	43,696	Total sales

Revenue

535,595	1,322,029	40.5%	454,222	Utilities Revenue
-	-	-	-	Outside Utility Revenue
761	2,830	26.9%	573	Misc Revenue
-	-	-	-	Grants
10,000	40,000	25.0%	10,000	Interest Revenue
546,356	1,364,859	40.0%	464,795	Total Revenue

Expenditures

-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
406,463	914,684	44.4%	298,334	Production
-	-	-	-	Transmission
33,356	188,720	17.7%	34,254	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
32,356	166,339	19.5%	30,443	Administration
472,175	1,269,743	37.2%	363,031	Total Expenditures

74,181	95,116	78.0%	101,764	Net Margin before in Lieu of Taxes
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16,197	68,311	23.7%	14,338	Less Transfers in Lieu of Taxes
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57,984	26,805	216.3%	87,426	Net Margin after in Lieu of Taxes
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32,500	130,000	25.0%	32,000	Depreciation
(61,006)	(102,000)	0.0%	-	Capital Projects
-	-	0.0%	-	Bond Proceeds & Principal Payments

29,478	54,805	53.8%	119,426	Net Change in Cash
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Natural Gas Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Three Months Ended March 31, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
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Commodities in Units (dtherms)

241,633	391,300	61.8%	249,096	Residential sales
4,696	5,615	83.6%	7,543	Small commercial sales
105,865	169,700	62.4%	109,435	Large commercial sales
136,309	349,200	39.0%	138,679	Industrial sales
13,967	24,820	56.3%	14,573	Municipal PUC/City
502,470	940,635	53.4%	519,326	Total sales
87,858	299,000	29.4%	88,052	Power plant gas transported

Revenue

4,186,052	7,671,309	54.6%	3,660,652	Utilities Revenue
122,972	115,779	106.2%	130,940	Outside Utility Revenue
63,445	113,600	55.8%	14,079	Misc Revenue
-	-	0.0%	-	Grants
56,250	225,000	25.0%	70,000	Interest Revenue
4,428,719	8,125,688	54.5%	3,875,671	Total Revenue

Expenditures

-	-	-	-	Commodity-Purchased Power
2,244,768	5,017,851	44.7%	2,377,846	Commodity-Fuel
-	-	-	-	Production
-	-	-	-	Transmission
800,127	1,383,687	57.8%	310,783	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
326,292	1,517,453	21.5%	303,651	Administration
3,371,187	7,918,991	42.6%	2,992,280	Total Expenditures

1,057,532	206,697	511.6%	883,391	Net Margin before in Lieu of Taxes
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96,432	406,689	23.7%	103,376	Less Transfers in Lieu of Taxes
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961,100	(199,992)	-480.6%	780,015	Net Margin after in Lieu of Taxes
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77,500	310,000	25.0%	90,000	Depreciation
-	(225,000)	0.0%	(34,770)	Capital Projects
-	-	0.0%	-	Bond Proceeds & Principal Payments

1,038,600	(114,992)	-903.2%	835,245	Net Change in Cash
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Water Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Three Months Ended March 31, 2026
PRELIMINARY

Year-to-Date Actuals	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
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Commodities in Units (KGAL)

49,143	259,006	19.0%	49,578	Residential sales
6,736	41,541	16.2%	6,906	Small Commercial sales
25,378	139,375	18.2%	24,924	Large Commercial sales
46,134	197,759	23.3%	45,804	Industrial sales
0	0	0.0%	0	Municipal PUC/City sales
127,391	637,681	20.0%	127,212	Total sales

Revenue

813,201	3,906,926	20.8%	797,022	Utilities Revenue
-	-	-	-	Outside Utility Revenue
36,273	503,513	7.2%	34,504	Misc Revenue
-	-	-	-	Grants
25,200	100,800	25.0%	21,950	Interest Revenue
874,674	4,511,239	19.4%	853,476	Total Revenue

Expenditures

-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
347,411	1,500,694	23.2%	268,572	Production
-	-	-	-	Transmission
304,907	1,399,549	21.8%	316,559	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
204,990	855,397	24.0%	163,544	Administration
857,308	3,755,640	22.8%	748,675	Total Expenditures

17,366	755,599	2.3%	104,801	Net Margin before in Lieu of Taxes
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47,805	201,621	23.7%	48,737	Less Transfers in Lieu of Taxes
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(30,439)	553,978	-5.5%	56,064	Net Margin after in Lieu of Taxes
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270,000	1,080,000	25.0%	265,000	Depreciation
(193,334)	(1,063,000)	18.2%	(54,896)	Capital Projects
-	(195,000)	0.0%	-	Bond Proceeds & Principal Payments

46,227	375,978	12.3%	266,168	Net Change in Cash
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Wastewater Treatment Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Three Months Ended March 31, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-To-Date Previous Year	Description
Revenue				
1,262,900	5,111,500	24.7%	1,147,702	Utilities Revenue
-	-	-	-	Outside Revenue
11,318	435,843	2.6%	17,862	Misc Revenue
-	-	-	-	Grants
77,500	310,000	25.0%	90,600	Interest Revenue
1,351,718	5,857,343	23.1%	1,256,164	Total Revenue
Expenditures				
-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
-	-	-	-	Production
-	-	-	-	Transmission
51,848	246,144	21.1%	58,932	Distribution
-	-	-	-	Meters
7,689	44,000	17.5%	3,537	Disposal
661,895	2,967,996	22.3%	651,728	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
258,759	1,093,539	23.7%	234,957	Administration
980,191	4,351,679	22.5%	949,154	Total Expenditures
371,527	1,505,664	24.7%	307,010	Net Margin before in Lieu of Taxes
64,521	272,115	23.7%	62,204	Less Transfers in Lieu of Taxes
307,006	1,233,549	24.9%	244,806	Net Margin after in Lieu of Taxes
297,500	1,190,000	25.0%	291,250	Depreciation
(520,338)	(2,375,000)	21.9%	(53,970)	Capital Projects
-	(636,000)	0.0%	-	Bond Proceeds & Principal Payments
84,168	(587,451)	-14.3%	482,086	Net Change in Cash

Administration Fund
City of New Ulm/Public Utilities Commission
Revenues/Expenditures and Commodities Summary Report
For Three Months Ended March 31, 2026

PRELIMINARY

Year-to-Date Actuals	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
Revenue				
-	-	-	-	Utilities Revenue
-	-	-	-	Outside Utility Revenue
747,155	3,782,672	19.8%	712,348	Misc Revenue
-	-	-	-	Grants
22,000	88,000	25.0%	25,000	Interest Revenue
769,155	3,870,672	19.9%	737,348	Total Revenue
Expenditures				
-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
-	-	-	-	Production
-	-	-	-	Transmission
-	-	-	-	Distribution
18,955	102,973	18.4%	15,972	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
34,602	154,362	22.4%	29,568	Customer Service
27,286	390,456	7.0%	17,242	Conservation Improvement Programs
65,459	302,990	21.6%	62,714	Storeroom
3,090	193,091	1.6%	28,690	Drafting
597,763	2,638,800	22.7%	558,162	Administration
747,155	3,782,672	19.8%	712,348	Total Expenditures
22,000	88,000	-	25,000	Net Margin before in Lieu of Taxes
-	-	-	-	Less Transfers in Lieu of Taxes
22,000	88,000	-	25,000	Net Margin after in Lieu of Taxes
25,000	100,000	25.0%	27,500	Depreciation
(5,353)	(242,500)	2.2%	(17,417)	Capital Projects
-	-	0.0%	-	Bond Proceeds & Principal Payments
41,647	(54,500)	-76.4%	35,083	Net Change in Cash

Information Technology Fund
City of New Ulm/Public Utilities Commission
Period Revenues/Expenditures and Commodities Summary Report
For Three Months Ended March 31, 2026
PRELIMINARY

Year-to-Date Actual	Annual Budget	% of Annual Budget	Year-to-Date Previous Year	Description
Revenue				
-	-	-	-	Utilities Revenue
-	-	-	-	Outside Utility Revenue
238,008	972,614	24.5%	225,030	Misc Revenue
-	-	-	-	Grants
5,500	22,000	25.0%	6,500	Interest Revenue
243,508	994,614	24.5%	231,530	Total Revenue
Expenditures				
-	-	-	-	Commodity-Purchased Power
-	-	-	-	Commodity-Fuel
-	-	-	-	Production
-	-	-	-	Transmission
-	-	-	-	Distribution
-	-	-	-	Meters
-	-	-	-	Disposal
-	-	-	-	Treatment
-	-	-	-	Customer Service
-	-	-	-	Conservation Improvement Programs
-	-	-	-	Storeroom
-	-	-	-	Drafting
249,775	972,614	25.7%	210,953	Administration
249,775	972,614	25.7%	210,953	Total Expenditures
(6,267)	22,000	-28.5%	20,577	Net Margin before in Lieu of Taxes
-	-	-	-	Less Transfers in Lieu of Taxes
(6,267)	22,000	-28.5%	20,577	Net Margin after in Lieu of Taxes
22,500	90,000	0.0%	22,500	Depreciation
(21,183)	(134,000)	15.8%	(377)	Capital Projects
-	-	0.0%	-	Bond Proceeds & Principal Payments
(4,950)	(22,000)	22.5%	42,700	Net Change in Cash

Callable	Issuer	CUSIP	Bank	Institution	Price	Discount/ Premium	Amount	Coupon	YTM	Date Invested	Maturity Date	YTM Interest 1 day yield	YTM Interest at Maturity
12/14/2021	C	BankUnited Natl Assn Miami	066519QV4	10	Oppenheimer	99.900	(245.00)	245,000.00	0.9070%	4/20/2021	4/14/2026	6.51	11,849.95
NC		Oklahoma Educators Credit Union	67885MAB6	10	Oppenheimer	100.000	0.00	245,000.00	4.0500%	8/29/2025	8/28/2026	27.18	9,895.32
NC		Covantage Credit Union	22282XAT7	10	Oppenheimer	100.000	0.00	245,000.00	3.8500%	12/30/2025	12/30/2026	25.84	9,432.50
NC		Goldman Sachs Bank	38149M2J5	6	MBS Securities	100.000	0.00	245,000.00	1.0500%	9/8/2021	9/8/2026	7.05	12,869.55
C	3/31/2022	J.P. Morgan Chase Bank	48128UNB1	7	Wells Fargo Advisers	100.000	0.00	245,000.00	0.5000%	9/30/2020	9/30/2026	3.36	17,353.38
NC		State Bank India New	856285G21	6	MBS Securities	100.000	0.00	245,000.00	1.7500%	2/9/2022	2/9/2027	11.75	21,449.25
NC		Morgan Stanley Private Bank Natl	61776NW25	6	MBS Securities	100.000	0.00	245,000.00	3.9500%	2/18/2026	2/19/2030	26.51	38,763.03
NC		California Credit Union Glendale	130162BQ2	10	Oppenheimer	100.000	0.00	245,000.00	3.9990%	8/27/2025	2/22/2027	26.84	14,602.38
NC		Corporate American Family	219873AM8	10	Oppenheimer	100.000	0.00	245,000.00	4.0000%	8/29/2025	2/28/2027	26.85	14,659.73
NC		Valley National Bank Pleasant NJ	919853KJ6	11	Morison Capital	100.000	0.00	245,000.00	4.6000%	3/19/2024	3/19/2027	4.00	19,800.00
NC		American Express National Bank	02389ACV2	10	Oppenheimer	100.000	0.00	245,000.00	4.0500%	4/22/2025	4/22/2027	27.18	19,845.00
NC		Workers Federal Credit Union	98138MCL2	10	Oppenheimer	99.912	0.00	245,000.00	4.0500%	8/30/2024	6/1/2027	27.18	27,320.86
NC		Advia Credit Union	00782JAH5	10	Oppenheimer	100.000	0.00	245,000.00	3.7000%	12/30/2025	6/30/2027	24.84	13,585.08
12/2/2021	C	Texas Exchange Bank	88241THZ6	10	Oppenheimer	99.912	(215.60)	245,000.00	1.0013%	7/30/2020	7/9/2027	6.80	17,236.96
NC		1st National Bank	32022RS53	10	Oppenheimer	100.000	0.00	245,000.00	3.3000%	8/1/2022	8/2/2027	22.15	40,469.30
NC		Third Fed Savings & Loan Assn of Cleveland	88413ODN5	6	MBS Securities	100.000	0.00	245,000.00	3.3000%	8/19/2022	8/18/2027	22.15	40,425.00
NC		First Fed Bank/Kansas City	31990KAL6	10	Oppenheimer	100.000	0.00	245,000.00	3.9000%	9/4/2024	9/3/2027	26.18	28,638.82
NC		FNB McGregor	32112UEA5	10	Oppenheimer	100.000	0.00	245,000.00	3.8000%	9/30/2022	9/30/2027	25.51	46,575.51
NC		Maine Community Bank	56039DD55	10	Oppenheimer	100.000	0.00	245,000.00	3.7500%	8/30/2024	2/29/2028	25.17	32,168.84
NC		Austin Telco FCU	052392F7	10	Oppenheimer	100.000	0.00	245,000.00	3.8000%	2/27/2026	2/28/2028	25.51	18,645.51
NC		MVB Bank Inc Farmington West VA	62847NEK8	11	Morison Capital	100.000	0.00	249,000.00	4.3000%	3/20/2024	3/20/2028	29.33	42,857.33
NC		Univest National Bank TR Southeastern	91527PCG0	11	Morison Capital	100.000	0.00	249,000.00	4.3000%	3/20/2024	3/20/2028	29.33	42,857.33
NC		Connexus Credit Union	20825WEJ5	10	Oppenheimer	100.000	0.00	245,000.00	3.9500%	9/3/2025	9/5/2028	26.51	29,112.04
NC		Nicolet National Bank Green Bay WI	65406LR7	11	Morison Capital	99.651	(869.01)	249,000.00	4.2500%	3/14/2024	9/8/2028	29.58	48,481.35
NC		Mauch Chunk Trust Co	577234CY1	10	Oppenheimer	100.000	0.00	245,000.00	4.3000%	3/20/2024	9/20/2028	28.86	47,479.66
NC		BMW Bank North America	05612LBK7	10	Oppenheimer	100.000	0.00	245,000.00	3.8000%	9/20/2024	9/20/2028	25.51	37,265.51
NC		Cross River Bank	227836X7	10	Oppenheimer	100.000	0.00	245,000.00	4.2500%	3/19/2024	3/7/2029	24.60	38,309.58
NC		Grand River Bank Grandville Mich	38644DB2	11	Morison Capital	100.000	0.00	249,000.00	4.2500%	3/26/2024	3/26/2029	29.39	52,941.49
NC		Altaone Federal Credit Union	02157RAC1	10	Oppenheimer	100.000	0.00	245,000.00	3.8500%	9/13/2024	9/13/2029	25.84	47,188.34
NC		Northeast Bank Portland ME	66405SFW5	10	Oppenheimer	100.000	0.00	245,000.00	3.7000%	9/17/2025	9/17/2029	24.84	36,284.84
NC		UBS Bank USA	90355GRC2	10	Oppenheimer	100.000	0.00	245,000.00	3.6500%	10/18/2024	9/18/2029	24.50	44,002.00
NC		State Bank of India	8502ABAK5	10	Oppenheimer	100.000	0.00	245,000.00	3.9000%	12/19/2025	12/19/2029	26.18	47,801.18
NC		Sallie Mae Bank Salt Lake	70545LEB	10	Oppenheimer	100.000	0.00	245,000.00	3.9000%	12/24/2025	12/24/2029	26.18	47,801.18
NC		Farmers & Merchants Bank	308862EH0	10	Oppenheimer	100.000	0.00	245,000.00	3.7000%	12/31/2025	12/31/2030	24.84	45,349.84
NC		Celtic Bank	15118R3U9	10	Oppenheimer	100.000	0.00	245,000.00	3.7500%	12/30/2025	12/30/2031	25.17	55,150.17
NC		Carter Federal CU	14622LAZ5	10	Oppenheimer	100.000	0.00	245,000.00	3.9500%	12/20/2026	12/20/2033	26.51	67,795.53
NC		BNY Mellon Bull Assoc	05594CZM1	6	MBS Securities	100.000	450.00	225,000.00	3.7500%	8/27/2025	8/29/2030	22.84	41,544.22
NC		Morgan Stanley Bank Salt Lake City	61177RED0	6	MBS Securities	100.000	380.00	186,000.00	3.9500%	8/27/2025	8/27/2030	23.98	38,309.58
NC		Customers Bank Phoenixville PA	23204HRL4	6	MBS Securities	100.000	0.00	245,000.00	3.8500%	2/26/2026	2/26/2031	25.84	47,188.34
NC		Merrick Bank South Jordan Utah	59013HQ0	6	MBS Securities	100.000	0.00	245,000.00	3.8000%	2/18/2026	2/18/2033	25.51	65,195.51
NC		Medallion Bank Utah	58404DYM7	11	Morison Capital	100.000	0.00	245,000.00	3.6500%	10/1/2025	9/16/2030	24.65	44,636.93
NC		Asian Bank Philadelphia	04518XA3	11	Morison Capital	100.000	0.00	244,000.00	4.1500%	3/18/2024	3/18/2031	27.74	70,909.74
1/29/2022	NC	United States Treasury Note	91282CP22	6	MBS Securities	99.748	(2,520.00)	1,000,000.00	3.7500%	2/18/2026	10/31/2032	103.89	254,218.84
1/29/2022	NC	Federal Home Loan Bank Step Up	3130ALZ53	6	MBS Securities	99.748	(2,520.00)	1,000,000.00	3.7500%	2/18/2026	10/31/2032	103.89	254,218.84
1/29/2022	NC	Federal Home Loan Bank Step Up	3130ALZ90	7	Wells Fargo Advisers	100.000	0.00	1,000,000.00	0.6000%	4/29/2021	4/29/2026	16.44	30,016.44
12/17/2021	C	Federal Farm Cr Banks	3133ELX30	10	Oppenheimer	99.889	(1,110.00)	1,000,000.00	0.7000%	8/13/2020	8/13/2026	19.70	43,159.70
12/17/2021	C	Federal Home Loans Banks	3130ANW89	6	MBS Securities	100.000	0.00	1,000,000.00	1.0500%	9/17/2021	9/17/2026	28.77	52,528.77
12/23/2021	C	Federal Home Loan Bank	3130ANV17	7	Wells Fargo Advisers	100.000	0.00	1,000,000.00	0.8000%	9/23/2021	9/23/2026	36.58	66,786.58
12/28/2021	C	Federal Home Loan Bank	3130ANV10	10	Oppenheimer	100.000	0.00	1,000,000.00	1.1000%	9/28/2021	9/28/2026	36.58	66,786.58
12/28/2021	C	Federal Home Ln Banks	3130APC45	6	MBS Securities	100.000	0.00	1,000,000.00	1.1800%	10/28/2021	10/28/2026	32.33	59,032.33
2/2/2022	C	Federal Farm Credit Bank	3133EMP96	10	Oppenheimer	99.925	(750.00)	1,000,000.00	0.6900%	2/2/2021	2/2/2027	20.99	45,980.99
2/12/2022	C	Federal Farm Credit Bank	3133EQW55	10	Oppenheimer	100.000	0.00	1,000,000.00	0.7800%	2/9/2021	2/16/2027	21.37	46,970.96
2/12/2022	C	Federal Home Loan Bank	3130AJNT2	10	Oppenheimer	100.000	0.00	1,000,000.00	1.0700%	7/30/2021	6/4/2027	29.26	62,470.96
12/15/2021	C	Federal Home Ln Banks	3130AJNT2	6	MBS Securities	99.487	(769.50)	150,000.00	1.0700%	9/27/2021	6/4/2027	4.78	9,922.14
12/15/2021	C	Federal Home Loans Banks	3130AJNT2	10	Oppenheimer	100.000	0.00	1,000,000.00	1.2500%	9/27/2021	6/4/2027	34.25	67,795.53
12/15/2021	C	Federal Farm Cr Banks	3133EQW55	6	MBS Securities	100.000	0.00	1,000,000.00	1.2500%	9/27/2021	7/6/2027	34.25	72,191.78
1/13/2022	C	Federal Farm Cr Banks Systemwide	3133EMF77	6	MBS Securities	99.900	(1,000.00)	1,000,000.00	1.1000%	8/30/2021	8/23/2027	30.60	66,836.38
1/13/2022	C	Federal Home Ln Mtg Corp	3134GWYB6	10	Oppenheimer	99.975	(250.00)	1,000,000.00	0.9000%	10/13/2020	10/13/2027	24.77	63,304.77
1/13/2022	C	Federal Farm Credit Bank	3133EQW70	10	Oppenheimer	99.950	(500.00)	1,000,000.00	1.1500%	8/20/2021	10/14/2027	31.78	71,379.73
1/13/2022	C	Federal Farm Credit Bank	3133EMV24	10	Oppenheimer	99.950	(132.50)	250,000.00	1.3200%	8/17/2021	10/26/2028	36.53	25,309.53
1/13/2022	C	Federal Farm Credit Bank	3133EQW70	6	MBS Securities	99.448	(22,780.00)	313,800.00	1.3200%	2/9/2020	2/9/2026	54.98	10,191.19
1/13/2022	C	Federal Farm Credit Bank	3133EPV22	10	Oppenheimer	102.098	5,245.00	250,000.00	4.6250%	3/15/2024	4/5/2029	28.49	52,626.85
1/13/2022	C	Federal Farm Credit Bank	3130AGUW3	10	Oppenheimer	90.046	(24,885.00)	250,000.00	2.1250%	3/15/2024	9/14/2029	28.55	57,366.58
1/13/2022	C	Federal Farm Credit Bank	3133ELTW4	10	Oppenheimer	84.750	(38,125.00)	250,000.00	1.3200%	3/15/2024	3/18/2030	28.90	63,415.62
1/13/2022	C	Federal Farm Credit Bank	3133EYL44	10	Oppenheimer	84.252	(39,370.00)	250,000.00	1.3000%	3/15/2024	5/13/2030	28.97	65,188.36
1/13/2022	C	Federal Farm Credit Bank	3133ELTW4	10	Oppenheimer	82.438	(42,512.00)	250,000.00	1.0400%	3/15/2024	7/8/2030	28.90	66,786.58
1/13/2022	C	Tennessee Valley Auth	88059FEZ7	6	MBS Securities	100.426	954.86	1,000,000.00	3.8750%	8/27/2025	8/1/2030	104.30	172,742.47
1/13/2022	C	Federal Home Loan Banks	330AWT59	6	MBS Securities	103.551	6,660.00	500,000.00	4.5000%	8/27/2025	9/13/2030	51.47	94,851.38
1/13/2022	C	Federal Home Loan Banks	3130AYY23	10	Oppenheimer	103.339	33,390.00	1,000,000.00	4.4000%	8/27/2025	2/18/2031	101.92	203,942.63
1/13/2022	C	Federal Farm Credit Banks	3133EMV55	6	MBS Securities	89.193	(26,890.00)	250,000.00	1.6900%	8/27/2025	4/14/2031	26.25	53,962.96
1/13/2022	C	Federal Home Loan Banks	3133ANR65	6	MBS Securities	90.872	0.00	125,000.00	2.2500%	9/31/2025	3/12/2032	13.41	30,502.14
1/13/2022	C	Federal Home Loan Banks	3133ENR30	6	MBS Securities	98.201	0.00	111,000.00	3.8750%	9/20/2032	9/20/2032	3.29	23,291.29
1/13/2022	C	Federal Farm Credit Banks	3133ENW29	6	MBS Securities	102.121	0.00	130,000.00	4.5000%	12/19/2025	11/23/2032	13.74	34,787.03
1/13/2022	C	Federal Home Loan Bank	3130BK8B7	6	MBS Securities	99.407	0.00	1,000,000.00	3.8750%	12/19/2025	12/10/2032	107.40	273,648.22
1/13/2022	C	California State Taxable GO Bond	13063DMA3	11	Morison Capital	102.202	5,945.40	270,000.00	2.6500%	2/15/2022	4/1/2026	15.46	22,633.17
1/13/2022	C	Denton County Tax GO Bond	248775X0	11	Morison Capital	97.835	(21,650.00)	1,000,000.00	0.9500%	1/4/2022	7/15/2026	39.73	65,031.51
1/13/2022	C	Lenap Regional High School Dist GO Bond	52587WR5	11	Mor								

Summary of Investment Pool

As of

March 31, 2026

TERM OF INVESTMENT					
	Amount	Percent of Total	Average Interest Rate	Average Size	Average Days to Maturity
Less than 6 months	0.00	0.00%	-	-	-
7 to 12 months	490,000.00	0.78%	3.949%	245,000	212
1 to 2 Years	980,000.00	1.57%	3.937%	245,000	371
2 to 3 Years	979,000.00	1.56%	4.087%	244,750	500
3 to 4 Years	1,928,000.00	3.08%	4.083%	241,000	793
4 to 5 Years	20,473,000.00	32.72%	2.283%	511,825	782
5 to 6 Years	16,147,000.00	25.81%	2.562%	556,793	1009
Over 6 Years	21,563,980.96	34.47%	3.818%	552,923	2145
Total Investments	62,560,980.96	99.99%	3.007%		

AMOUNT INVESTED BY INSTITUTION:					
	Amount	Percent Of Total	Average Interest Rate	Number of Investments	Average Term (days)
Citizens	0.00	0.00%	-	0	-
MBS Securities	10,912,000.00	17.44%	2.605%	22	2,051
Wells Fargo Advisers	3,245,980.96	5.19%	0.790%	7	2,388
Oppenheimer	16,129,000.00	25.78%	2.473%	42	1,641
Moreton Capital	32,274,000.00	51.59%	3.633%	56	2,253
Total Investments	62,560,980.96	100.00%		127	

DAYS TO MATURITY:			
	Amount	Percent	Total within one year
One Month or less	2,515,000.00	4.02%	17,974,000.00 28.74%
Between 1 & 2 Months	1,000,000.00	1.60%	
Between 2 & 3 Months	0.00	0.00%	
4 to 6 Months	6,735,000.00	10.77%	
7 to 9 Months	2,245,000.00	3.59%	
10 to 12 Months	5,479,000.00	8.76%	
1 to 2 Years	11,773,073.16	18.82%	
2 to 3 Years	4,602,000.00	7.36%	
3 to 4 Years	2,565,907.80	4.10%	
4 to 5 Years	9,125,000.00	14.59%	
Over 5 Years	16,521,000.00	26.41%	
Total Investments	62,560,980.96	100.02%	

TERM TO MATURITY					
	Amount	Percent of Total	Average Yield to Maturity	Average Size	Average Days to Maturity
1 month or less	2,515,000.00	4.02%	1.040%	628,750	18
1 to 2 months	1,000,000.00	1.60%	1.560%	1,000,000	61
2 to 3 months	0.00	0.00%	-	-	-
5 to 6 months	6,735,000.00	10.77%	1.425%	748,333	154
6 to 9 months	2,245,000.00	3.59%	2.207%	748,333	242
9 months to 1 year	5,479,000.00	8.76%	2.398%	608,778	321
1 to 2 years	11,773,073.16	18.82%	2.995%	436,040	528
2 to 3 years	4,602,000.00	7.36%	3.834%	328,714	915
3 to 4 years	2,565,907.80	4.10%	4.573%	213,826	1275
4 to 5 years	9,125,000.00	14.59%	4.035%	480,263	1662
Over 5 Years	16,521,000.00	26.41%	4.192%	590,036	2691
Total Investments	62,560,980.96	100.02%	3.414%		

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS
Resolution:	N/A	Originating Department:	PUC Admin
Attachments:	0	Prepared By:	JoAnn Sprenger
		Presented By:	Brett Fleck
Item:	Employee of the Month Recognition		

Director's Proposed Action:

Recognize Anne Grunert, as Employee of the Month for March 2026.

Board/Commission Recommendation:

N/A

Overview:

Anne joined PUC in Oct 2025, coming from Brown County. She is responsible for processing the Electric Distribution Department's work orders, invoices and purchase orders, trouble tickets, public interface, and much more.

As she continues to learn and master her responsibilities, Anne routinely suggests ideas for how processes and communication can be improved with an eye toward customer service and organizational efficiency. Most recently, she took on the challenge of streamlining the Residential and Commercial Service Request process. Anne is the kind of person that not only comes up with ideas but takes action to make those ideas reality. Her improvement minded, action-oriented disposition is a real asset to PUC.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS
Resolution:	N/A	Originating Department:	PUC Admin
Attachments:	1	Prepared By:	Derek Nelson
		Presented By:	Derek Nelson
Item:	Annual Distributed Energy Resources (DER) Interconnection Report		

Director's Proposed Action:

Receive and order filed the annual Distributed Energy Resources interconnection report.

Board/Commission Recommendation:

N/A

Overview:

The DER (Distributed Energy Resources) report is filed annually on March 1 to the Minnesota Public Utilities Commission and Minnesota Department of Commerce through the online eDocket filings system. The report includes all interconnected DER facilities e.g., wind, solar, battery and applications through the end of the preceding calendar year. For example, a report submitted on March 1, 2026 would include all facilities interconnected before December 31, 2025 (including those interconnected before 2025) and any applications received through December 31, 2025. As of December 31, 2025, New Ulm has 37 solar systems and zero wind systems installed with a total capacity of 406.74 kW. New Ulm typically adds 0 - 3 solar systems per year.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[Annual Cogeneration Filings and Report to New Ulm Public Utilities \(combined files 2\)](#)

Annual Cogeneration Filings and Report to New Ulm Public Utilities Commission

- **All Minnesota electric utilities are required to report on energy generation, tariffs and interconnection status for customer-owned distributed generation facilities. The data will be used to assess energy sources that exist in parallel with utility-owned generation. Reports should be e-filed in dockets as identified below.**

Schedule Filing 1 – Average Retail Utility Energy Rate

Schedule Filing 4 – Avoided Cost Rate

Please see cogeneration rate schedule.

Schedule Filing 2 – Interconnection Contracts

Schedule Filing 3 – Interconnection Process and Technical Requirements

The Utility's adopted interconnection process (M-MIP), technical requirements, contracts and agreements can be viewed under the Distributed Energy Resource Document Library at: www.novapowerportal.com

Cogeneration Report

Please see the 2025 (2026 submitted) Cogeneration Report.

NEW ULM PUBLIC UTILITIES COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

AVAILABILITY

Available to all customers where the customer has qualified small power production or cogeneration facilities connected in parallel with the Utility's facilities. The customer is required to execute an Interconnection Agreement with the Utility. A Qualifying Facility (QF) is a cogeneration and small power production facility that satisfies the conditions in 18 Code of Federal Regulations, Section 292.101 (b).

TYPE OF SERVICE

Alternating current, 60 hertz, at available secondary voltages.

RATE

The Utility shall pay the customer monthly for all energy furnished during the month at the rate shown in Section 1-4 below. Standby charges may apply to QF systems larger than 60 kW. In addition, the Grid Access Charge may be applied depending on the cogeneration rate selected.

Grid Access Charge: Pursuant to the MN State Statute 216B.164 Subd. 3(a) the Grid Access Charge is applied to all distributed generation systems interconnected after January 1, 2016 that select either Net Energy Billing or Roll Over Credits as a cogeneration rate. The Grid Access Charge is applied against the kW of nameplate capacity of the qualified facility above the first 3.5 kW. System greater than 3.5 will be charged the monthly rate on the additional kW of nameplate capacity, not to exceed the monthly maximum charge.

<u>Service Type</u>	<u>Monthly Charge per kW</u>	<u>Max Monthly Charge</u>
Residential	\$1.75	\$9.60
Small Commercial	\$1.87	\$38.23
Large Commercial	\$0.00	\$0.00

1. Net Energy Billing: Available to any QF of less than 40 kW capacity that do not select either the Roll Over Credits, Simultaneous Purchase and Sale Billing or Time of Day rates.

The Utility shall bill the qualifying facility for the excess of energy supplied by the Utility above energy supplied by the qualifying facility during each billing period

according to the Utility's applicable retail rate schedule. The Utility shall pay the customer for the energy generated by the qualifying facility that exceeds that supplied by the Utility during a billing period as follows:

<u>Service Type</u>	<u>Average Retail Energy Rate</u>
Residential	\$.1435 per kWh
Small Commercial	\$.1369 per kWh
Large Commercial	\$.1097 per kWh

2. Roll Over Credits: Available to any QF of less than 40 kW that do not select either Net Energy Billing, Simultaneous Purchase and Sale Billing or Time of Day rates.

Kilowatt-hours produced by the QF in excess of the monthly usage shall be supplied as an energy credit on the customer's energy bill, carried forward and applied to subsequent energy bills, with an annual true-up on December 31. Excess energy credits existing as of December 31 shall default back to the Utility with no compensation to the QF.

3. Simultaneous Purchase and Sale Billing: Available to any QF of less than 40 kW capacity that do not select or qualify for either the Net Energy Billing, Roll Over Credits or Time of Day rates and does not receive a time of day retail electric service from the Utility.

Utility shall pay the customer for all energy delivered as follows:

Energy Payment (\$/kWh)	\$.04337
Capacity Payment for Firm Power On-Peak Only (\$/kW)	\$0.00

4. Time-of-Day Purchase Rate: Available to any QF of 100 kW capacity or less and available to QFs with capacity of more than 100 kW if firm power is provided.

Utility shall pay the customer for all energy delivered as follows:

On Peak Energy Payment (\$/kWh)	\$.04337
Off Peak Energy Payment (\$/kWh)	\$.04337
Capacity Payment for Firm Power – On-Peak Only (\$/kW)	\$0.00

TAXES

The rates set forth are based on currently effective taxes and the amount of any increase in existing or new taxes on the transmission, distribution or sale of electricity allocable to sales hereunder shall be added to the rates as appropriate to be paid by the customer.

**New Ulm Public Utilities
Costs Related to the Interconnection of a Distributed Energy Resource**

Interconnection Costs

Average interconnection cost for a distributed energy resource (DER), to be interconnected to New Ulm's distribution system is determined by the following:

Coordination of Interconnection	\$ 250
Commissioning & Travel	<u>\$ 550</u>
Total:	\$1,000

The average interconnection cost does not include costs that may occur as the result of the DER system requiring a distribution system change; such as a transformer upgrade, distribution line extension, or distribution system change. These costs, if required, are to be added to the average interconnection cost.

	Number of Systems		
	Solar	Wind	Total
0-5 kW	11	0	11
6-10 kW	16	0	16
11-20 kW	6	0	6
21-30 kW	1	0	1
31-40 kW	2	0	2
>40 kW	1	0	1
Total	37	0	0
Withdrawn	3	0	3
Includes Storage	2	0	1
Decommissioned	1	0	1
Total Capacity (kW)	406.74	0	406.74

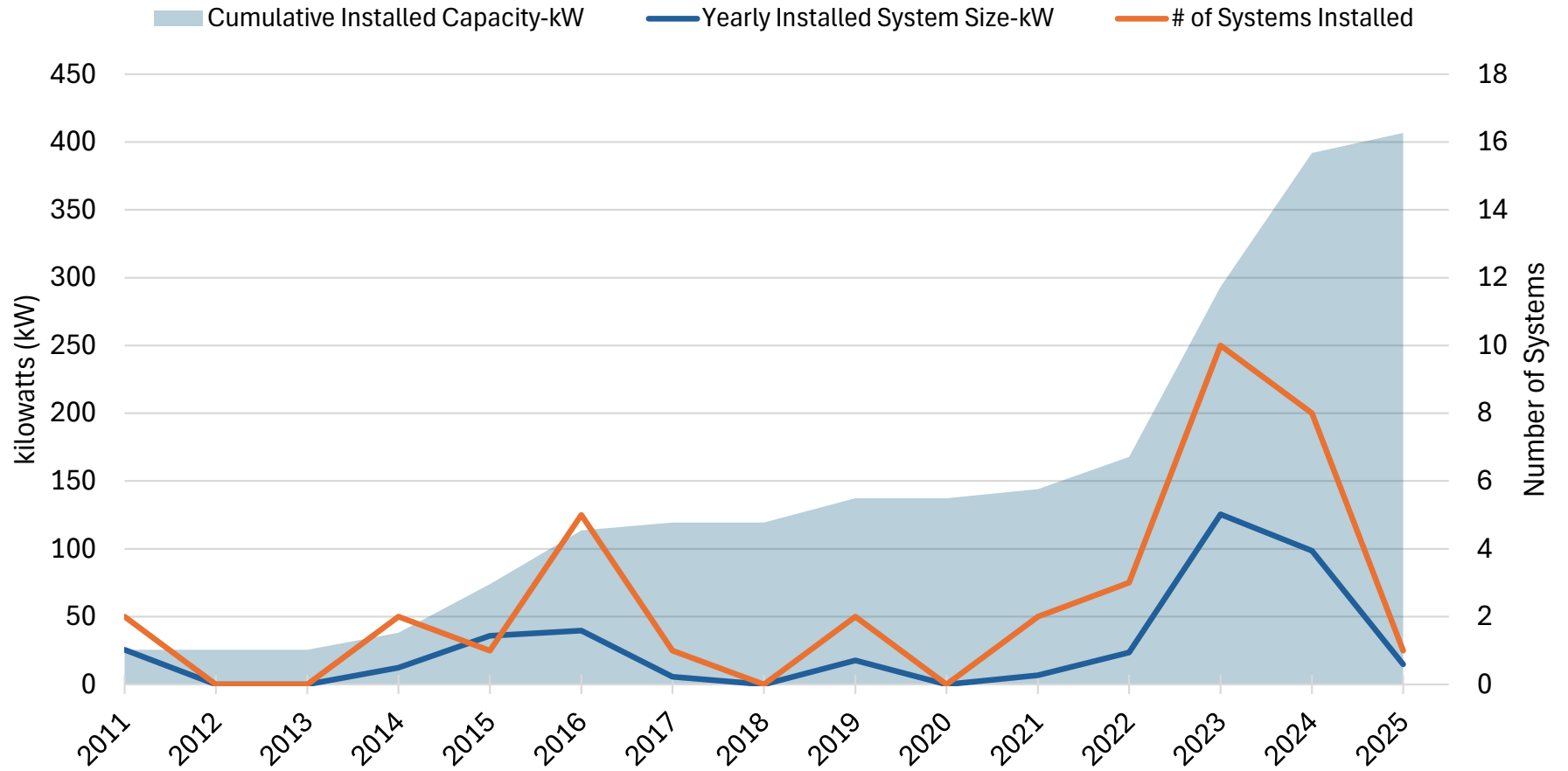
Estimate of Energy Produced		
Solar	668,069.63	kWh
Wind	0	kWh
Total	668,069.63	kWh

Estimate of Energy Produced=

System Size (kW) X Daily Peak Hours X Days/Year X Efficiency Factor

$406.74 \times 4.5 \times 365 \times 0.82$

New Ulm Distributed Energy Resources (DER)



City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS
Resolution:	N/A	Originating Department:	Electric Distribution
Attachments:	2	Prepared By:	Dan Pirsig
		Presented By:	Dan Pirsig
Item:	Electric System Reliability Standards and Performance 2025		

Director's Proposed Action:

Receive and order filed the report regarding New Ulm's Electric System Reliability Standards and Performance for 2025 and acknowledgement of the 2025 Certificate of Excellence in Reliability from the American Public Power Association.

Board/Commission Recommendation:

N/A

Overview:

On November 1, 2007, the Minnesota Public Utilities Commission (MnPUC) adopted reliability standards for state-regulated utilities. The standards adopted are described in Minnesota Statute 216B.029. The statute also indicates that standards for cooperative and municipal utilities should be as consistent as possible with the MnPUC Standards.

The electric reliability standards required by the MnPUC include the following:

1. **System Average Interruption Frequency Index (SAIFI)** is the average number of interruptions that a customer would experience per per year. It is determined by dividing the total annual number of customer interruptions by the total number of customers served.
2. **System Average Interruption Duration Index (SAIDI)** is the average outage duration for each customer served. It is determined by dividing the annual sum of all customer interruption durations by the total number of customers served.
3. **Customer Average Interruption Duration Index (CAIDI)** gives the average outage duration that any given customer would experience. CAIDI can also be viewed as the average restoration time. It is determined by dividing the annual sum of all customer-minutes of interruption durations by the annual number of customer interruptions.

NUPU has received the national recognition for achieving exceptional electric reliability for 2025. This recognition comes from the American Public Power Association (APPA) a trade group that represents more than 2,000 not for profit community owned electric utilities. NUPU has received this this award for the past eight years.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[New Ulm Public Utilities - 2025 Annual Reliability Benchmarking Report](#)

[2025 New Ulm Public Utilities Electric Systems Reliability Standards](#)



New Ulm Public Utilities

2025 ANNUAL RELIABILITY BENCHMARKING REPORT

POWERTRX™
RELIABILITY

**AMERICAN
PUBLIC
POWER.
ASSOCIATION**
Powering Strong Communities

I. About This Report

This report focuses on distribution system reliability across the country and is customized to each utility that participates in the American Public Power Association's PowerTRX Reliability powered by ESAMS. APPA created the Annual Reliability Benchmarking Report to assist utilities in their efforts to understand and analyze their electric system. In 2012, APPA developed the eReliability Tracker thanks to a grant from the Demonstration of Energy & Efficiency Developments (DEED) program. In 2025, APPA transitioned the eReliability Tracker to a new platform PowerTRX Reliability powered by ESAMS by partnering with HGW & Associates, Inc.

This report reflects data in the PowerTRX Reliability from January 1, 2025 to December 31, 2025. This analysis might not properly reflect your utility's statistics if you do not have a full year of data in the system. The report includes data recorded as of March 23, 2026.

Reliability reflects both historic and ongoing engineering investment decisions within a utility. Proper use of reliability metrics ensures that a utility is performing its intended function and is providing service in a consistent and effective manner.

While the primary use of reliability statistics is for self-evaluation, you can use these statistics to compare your utility with similar utilities. However, differences such as electrical network configuration, ambient environment, weather conditions, and number of customers served typically limit most utility-to-utility comparisons. Due to the diverse range of utilities that use the PowerTRX Reliability, this report endeavors to improve comparative analyses by grouping utilities by size and region.

Since this report contains data for all utilities that use the PowerTRX Reliability, it is important to consider how a particularly large or small utility can affect comparative benchmarks. To ease the issues associated with comparability, each utility's reliability statistics are weighted based on customer count when aggregated. This means that all utilities are equally weighted, and all individual statistics are developed on a per customer basis.

The aggregate statistics in this report are calculated from the 312 utilities with verified 2025 outage data. Utilities that experienced no outages in 2025, or did not upload any data, will have NULL, None, or "0" values in their report for utility-specific data and were not included in the aggregate analysis. Also note that log-normal data with a z-score^[1] greater than 3.25 may be excluded if it significantly distorts the aggregate statistics.

[1]: A z-score indicates how much a data point differs from the mean. For instance, a z-score of 3.25 indicates that the data point is three and one-quarter standard deviations from the mean. A z-score of 0 indicates that the data point is identical to the mean.

Utility Classifications

This report separates utilities into groups according to geographic region and the number of customers served. Table 1 shows the range of customer counts for utilities that use the PowerTRX Reliability by five distinct groups of approximately 111 utilities per group.

Your utility is in size class 3 and region 3.

Table 1. Customer count range per size class

	Customer Count Range
Class 1	>0
Class 2	>1,511
Class 3	>3,518
Class 4	>7,262
Class 5	>14,547

Each utility is also grouped with all other participating utilities within their region. Figure 1 shows the number of utilities using the PowerTRX Reliability in each region and Figure 2 shows the states and territories included in each region.

Figure 1. Number of utilities subscribed to the PowerTRX Reliability by region

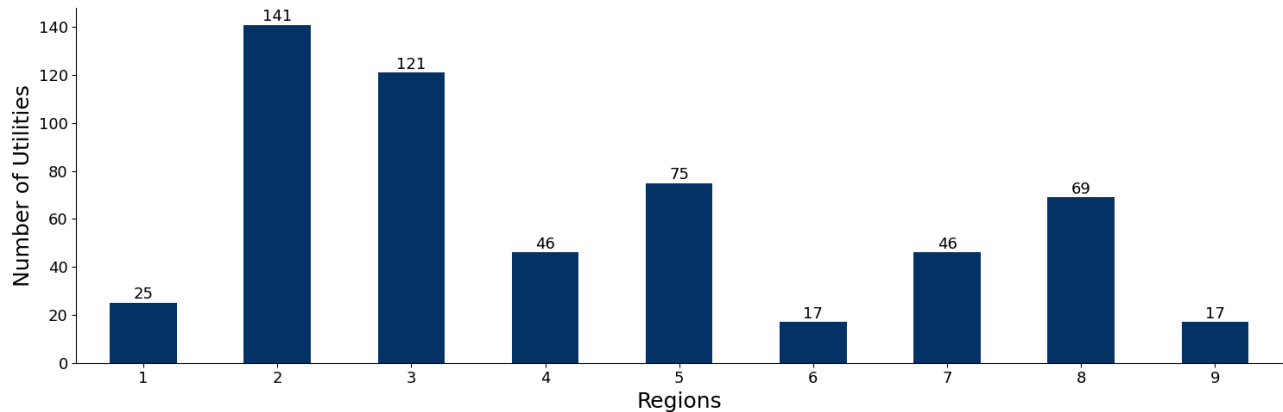
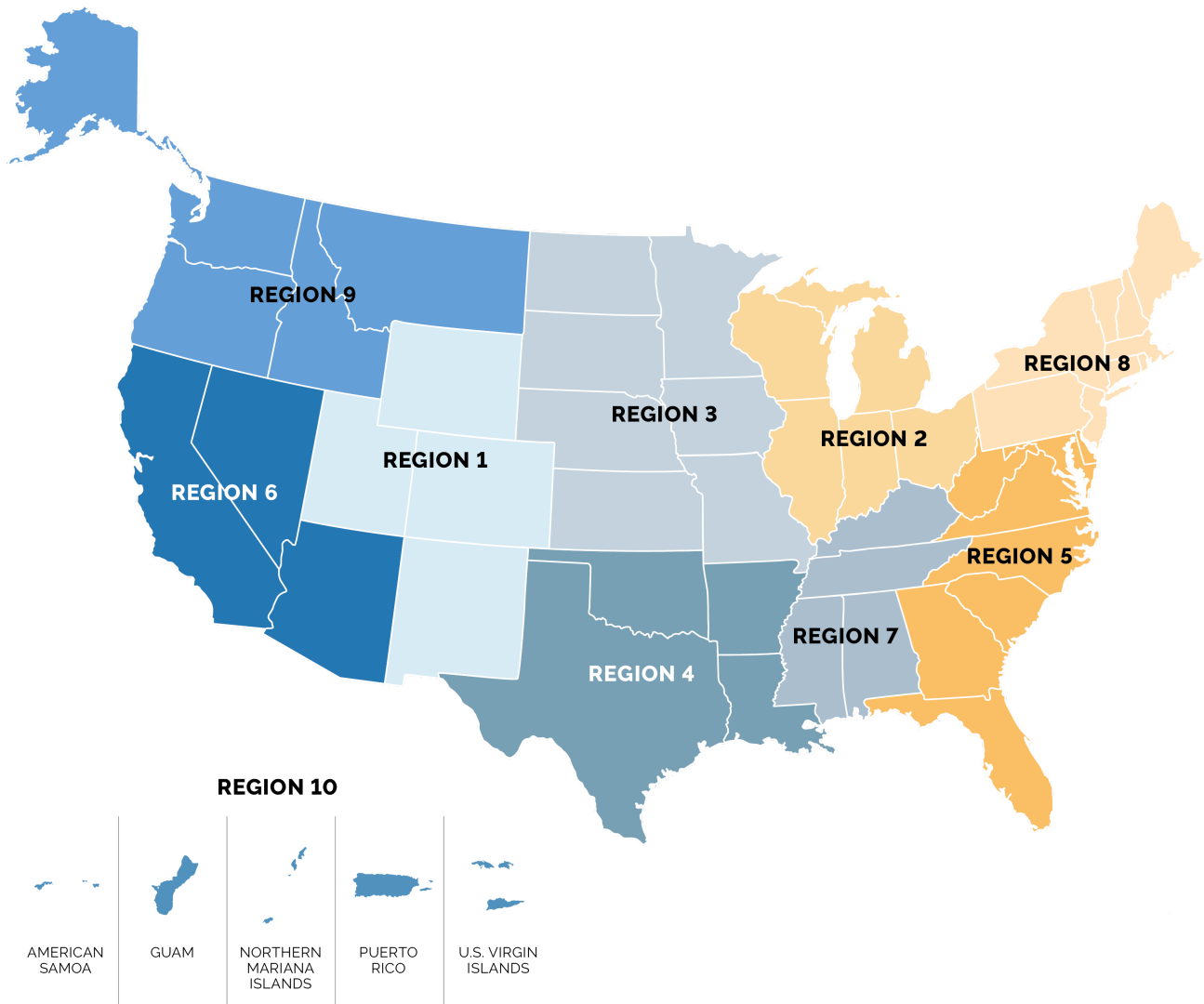


Figure 2. Regions



II. IEEE Statistics

When it comes to reliability, the industry standard metrics are defined in the Institute for Electrical and Electronics Engineers' Guide for Electric Power Distribution Reliability Indices, or IEEE 1366 guidelines. For each utility, the PowerTRX Reliability performs IEEE 1366 calculations for System Average Interruption Duration Index (SAIDI), System Average Interruption Frequency Index (SAIFI), Customer Average Interruption Duration Index (CAIDI), Momentary Average Interruption Frequency Index (MAIFI), and Average Service Availability Index (ASAI).

It is important to note how major events (MEs) are calculated and used in this report. An example of an ME includes severe weather, such as a tornado or hurricane, that leads to unusually long outages in comparison to your distribution system's typical outage. This report uses the **APPA ME threshold**, which is based directly on the SAIDI for specific outage events, rather than a daily SAIDI. The APPA ME threshold allows a utility to remove outages that exceed the IEEE 2.5 beta threshold for outage events, which considers up to 10 years of the utility's outage history. In the PowerTRX Reliability, if a utility does not have at least 36 outage events prior to the year being analyzed, then no threshold is calculated. If this is the case for your utility, then you will have a NULL value in the following field and the calculations without MEs in the SAIDI, SAIFI, CAIDI, and ASAI sections of this report will be the same as the calculations with MEs for your utility. More outage history will provide a better threshold for your utility.

Your utility's APPA major event threshold is [36.91](#) minutes.

For each of the reliability indices, this report displays your utility's metrics alongside the mean values for all utilities using the PowerTRX Reliability and within the same class and region as your utility. The first table within each of the following subsections allows you to better understand the performance of your electric system relative to other utilities nationwide and to those within your same region or size class. The second table breaks down the national data into quartile ranges, a minimum value, and a maximum value.

All indices, except MAIFI, are calculated for outages with and without MEs. Furthermore, the tables show indices for scheduled and unscheduled outages. Note that scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

II.1. System Average Interruption Duration Index

SAIDI is the average duration (in minutes) of an interruption per customer served by the utility during a specific time frame.

Since SAIDI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. SAIDI is calculated by dividing the sum of all customer minutes of interruption^[2] within the specified time frame by the average number of customers served during that period. For example, a utility with 100 customer minutes of interruption and 100 customers would have a SAIDI of 1.

Note that in the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

Table 2. Average SAIDI with and without MEs
In minutes

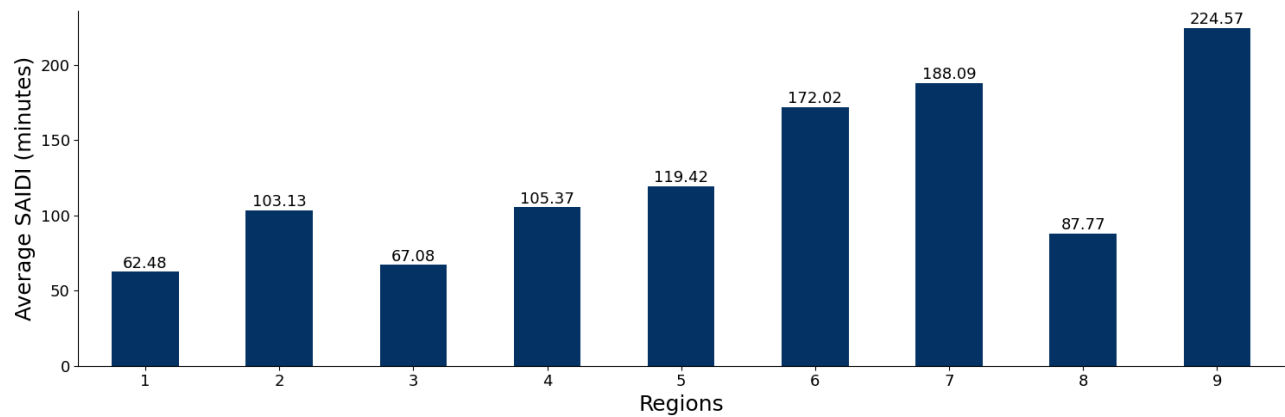
	All	No MEs	Unscheduled	Scheduled
Your utility	1.66	1.66	1.66	NULL
Utilities that use PowerTRX Reliability	110.25	54.6	106.69	6.51
Utilities in your region	67.08	46.73	65.28	3.0
Utilities in your size class	113.05	56.06	110.1	7.21

Table 3. Summary SAIDI data from the PowerTRX Reliability
In minutes

	All	No MEs	Unscheduled	Scheduled
Minimum	0.04	0.04	0.04	<0.01
First Quartile	20.91	12.73	19.08	0.2
Median	50.24	25.79	48.17	1.01
Third Quartile	111.47	54.03	108.6	4.63
Maximum	965.21	760.33	948.5	280.35

[2]: Customer minutes of interruption is calculated by multiplying total customers interrupted and total minutes of interruption.

Figure 3. Average SAIDI by region



II.2. System Average Interruption Frequency Index

SAIFI is the average instances a customer on the utility system will experience a sustained interruption during a specific time frame.

Since SAIFI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. SAIFI is calculated by dividing the total number of customers that experienced sustained interruptions by the average number of customers served during that period. For example, a utility with 150 customer interruptions and 200 customers would have a SAIFI of 0.75.

Note that in the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

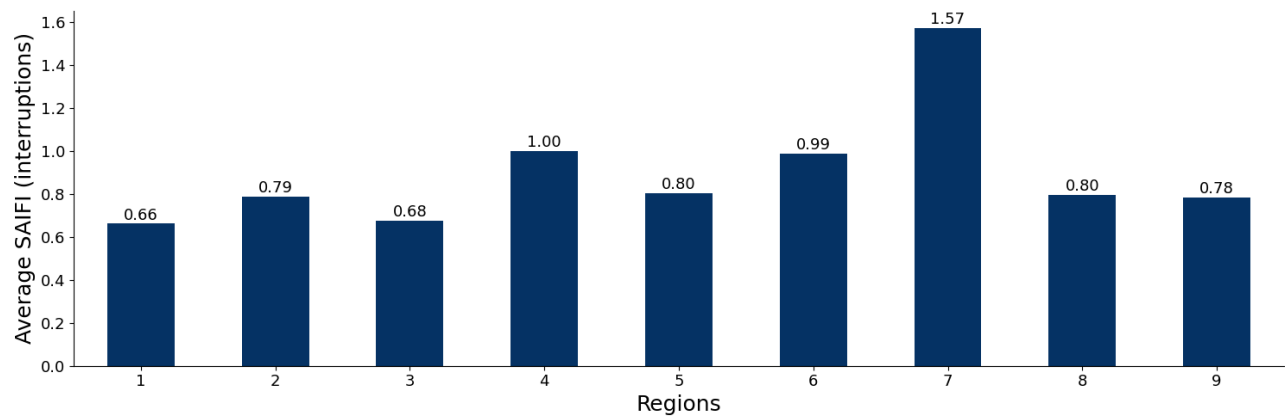
Table 4. Average SAIFI with and without MEs
In interruptions

	All	No MEs	Unscheduled	Scheduled
Your utility	0.14	0.14	0.14	NULL
Utilities that use PowerTRX Reliability	0.86	0.54	0.83	0.04
Utilities in your region	0.68	0.45	0.66	0.02
Utilities in your size class	0.9	0.49	0.88	0.03

Table 5. Summary SAIFI data from the PowerTRX Reliability
In interruptions

	All	No MEs	Unscheduled	Scheduled
Minimum	<0.01	<0.01	<0.01	<0.01
First Quartile	0.28	0.15	0.27	<0.01
Median	0.61	0.35	0.56	0.01
Third Quartile	1.12	0.71	1.09	0.05
Maximum	4.68	4.16	4.67	0.63

Figure 4. Average SAIFI by region



II.3. Customer Average Interruption Duration Index

CAIDI is the average duration (in minutes) of an interruption experienced by customers during a specific time frame.

Since CAIDI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. CAIDI is calculated by dividing the sum of all customer minutes of interruption by the number of customers that experienced one or more interruptions during that period. This metric reflects the average customer experience (minutes of duration) during an outage.

Note that in the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

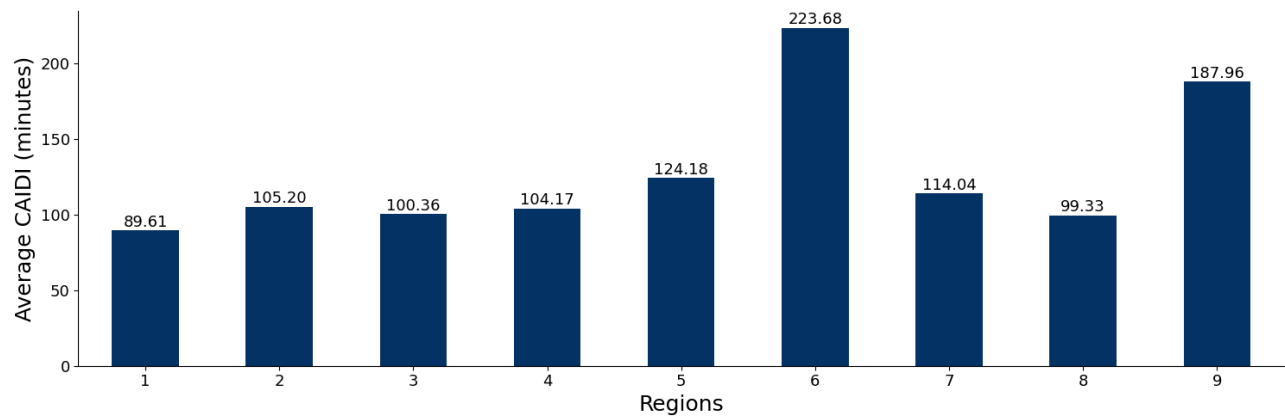
Table 6. Average CAIDI with and without MEs
In minutes

	All	No MEs	Unscheduled	Scheduled
Your utility	12.22	12.22	12.22	NULL
Utilities that use PowerTRX Reliability	114.78	94.95	113.99	161.38
Utilities in your region	100.36	89.45	101.31	187.25
Utilities in your size class	105.33	90.34	106.5	218.13

Table 7. Summary CAIDI data from the PowerTRX Reliability
In minutes

	All	No MEs	Unscheduled	Scheduled
Minimum	11.4	11.4	9.81	10.0
First Quartile	60.95	55.27	60.95	60.0
Median	93.37	78.01	91.69	91.21
Third Quartile	134.84	108.01	135.38	155.92
Maximum	834.46	577.44	842.31	4,453.93

Figure 5. Average CAIDI by region



II.4. Momentary Average Interruption Frequency Index

MAIFI is the average number of momentary interruptions a utility customer will experience during a specific time frame.

In this report, an outage with a duration of five minutes or less is classified as momentary. MAIFI is calculated by dividing the total number of customers that experienced momentary interruptions by the total number of customers served by the utility. For example, a utility with 20 momentary customer interruptions and 100 customers would have a MAIFI of 0.20.

Momentary interruptions can be more difficult to track and utilities without an automated outage management system might not log these interruptions; therefore, some utilities have a MAIFI of zero.

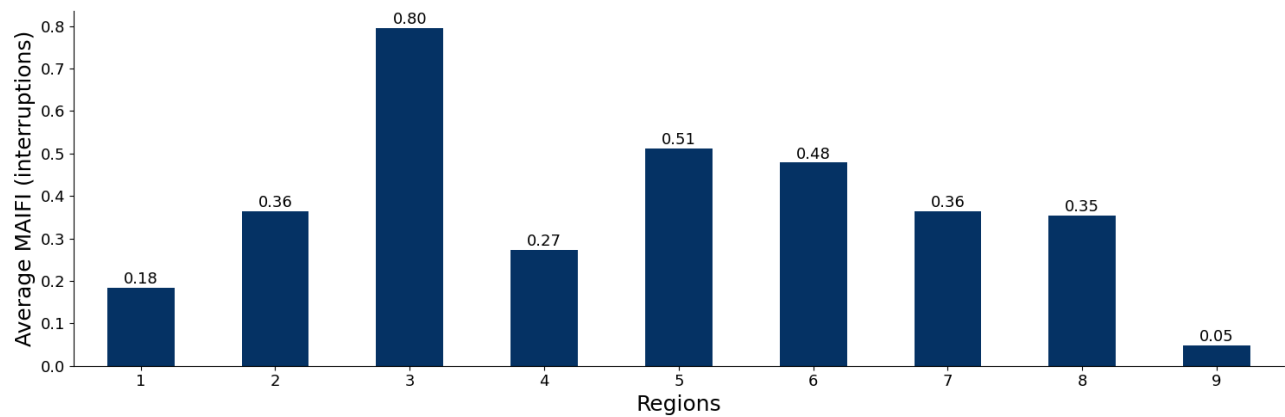
Table 8. Average MAIFI
In interruptions

	All
Your utility	NULL
Utilities that use PowerTRX Reliability	0.44
Utilities in your region	0.8
Utilities in your size class	0.4

Table 9. Summary MAIFI data from the PowerTRX Reliability
In interruptions

	All
Minimum	<0.01
First Quartile	<0.01
Median	0.16
Third Quartile	0.51
Maximum	3.82

Figure 6. Average MAIFI by region



II.5. Average Service Availability Index

ASAI is the percentage of time the sub-transmission and distribution systems are available to serve customers during a specific time frame.

This load-based index represents the percentage availability of electric service to customers within the period analyzed. It is calculated by dividing the total hours in which service is available to customers by the total hours that service is demanded by the customers. For example, an ASAI of 99.99% means that electric service was available for 99.99% of the time during the given period. Note that the higher your ASAI value, the better the performance.

In the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

Table 10. Average ASAI with and without MEs

In percentage

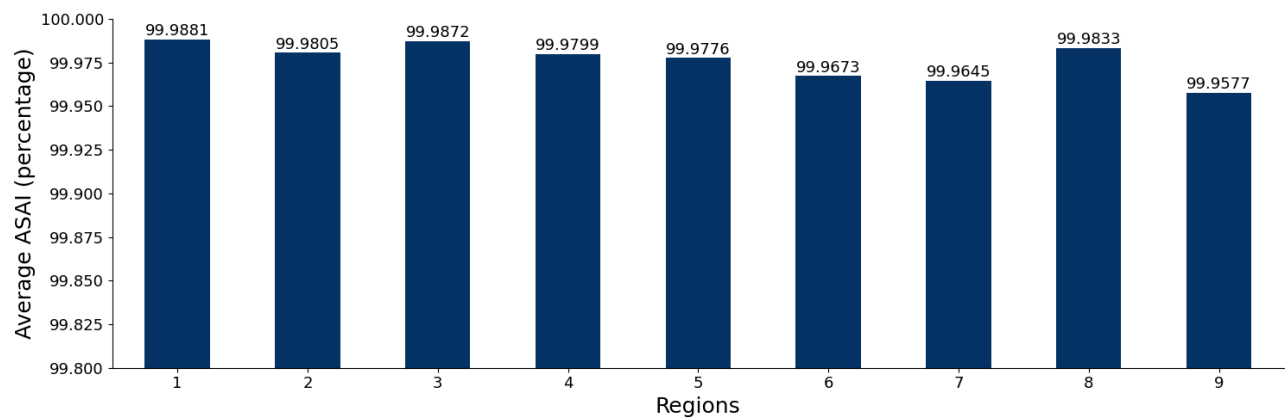
	All	No MEs	Unscheduled	Scheduled
Your utility	99.9996	99.9996	99.9996	NULL
Utilities that use PowerTRX Reliability	99.9792	99.9897	99.9798	99.9987
Utilities in your region	99.9872	99.9911	99.9876	99.9994
Utilities in your size class	99.9785	99.9893	99.9791	99.9986

Table 11. Summary ASAI data from the PowerTRX Reliability

In percentage

	All	No MEs	Unscheduled	Scheduled
Maximum	99.9999	99.9999	99.9999	99.9999
First Quartile	99.996	99.9975	99.9963	99.9999
Median	99.9906	99.9951	99.9908	99.9998
Third Quartile	99.9792	99.9899	99.9795	99.9991
Minimum	99.8163	99.8553	99.8195	99.9466

Figure 7. Average ASAI by region



II.6. Energy Information Administration Form 861 Data

Form EIA-861 collects annual information on electric power industry participants involved in the generation, transmission, distribution, and sale of electric energy in the United States and its territories.

In 2014, Energy Information Administration (EIA) began publishing reliability statistics in Form EIA-861; therefore, APPA included these statistics in this report for informational purposes. Please note that the following data includes 171 investor-owned, 467 rural cooperative, and 332 public power utilities that were large enough to be required to fill out the full EIA-861 form. The statistics do not include data from utilities that complete the EIA 861-S form, which smaller entities complete. Note that the 332 participating public power utilities include entities classified by EIA as municipal, political subdivision, and state. In addition, since the collection and release of EIA form data lags by a year, the data is based on 2024 data that was published October 7, 2025. Therefore, we suggest you only use the aggregate statistics contained herein as an informational tool for further comparison of reliability statistics.

In Form EIA-861, an entity provides SAIDI and SAIFI including and excluding ME days in accordance with the IEEE 1366-2003 or IEEE 1366-2012 standard.

Although EIA collected other reliability-related data, the tables below only include SAIDI and SAIFI data including and excluding ME days. You can download the full set of data at: www.eia.gov/electricity/data/eia861/.

Table 12. Your utility's SAIDI and SAIFI with and without IEEE ME days

SAIDI with IEEE ME days (minutes)	SAIDI without IEEE ME days (minutes)	SAIFI with IEEE ME days (interruptions)	SAIFI without IEEE ME days (interruptions)
1.66	1.66	0.14	0.14

Table 13. Summary SAIDI data from Form EIA-861, 2024

In minutes

	All	No MEs
Average	520.78	169.31
Minimum	0	0
First Quartile	80.85	54.00
Median	199.20	101.58
Third Quartile	403.56	180.00
Maximum	17,313.00	17,059.00

Table 14. Summary SAIFI data from Form EIA-861, 2024
In interruptions

	All	No MEs
Average	1.75	1.24
Minimum	0	0
First Quartile	0.84	0.64
Median	1.41	1.02
Third Quartile	2.26	1.61
Maximum	10.41	6.86

III. Outage Causes

Equipment failure, extreme weather events, wildlife, and vegetation are some of the most common causes of electric system outages. The following pie chart shows the percentages of the primary causes of outages for all utilities using the PowerTRX Reliability in 2025.

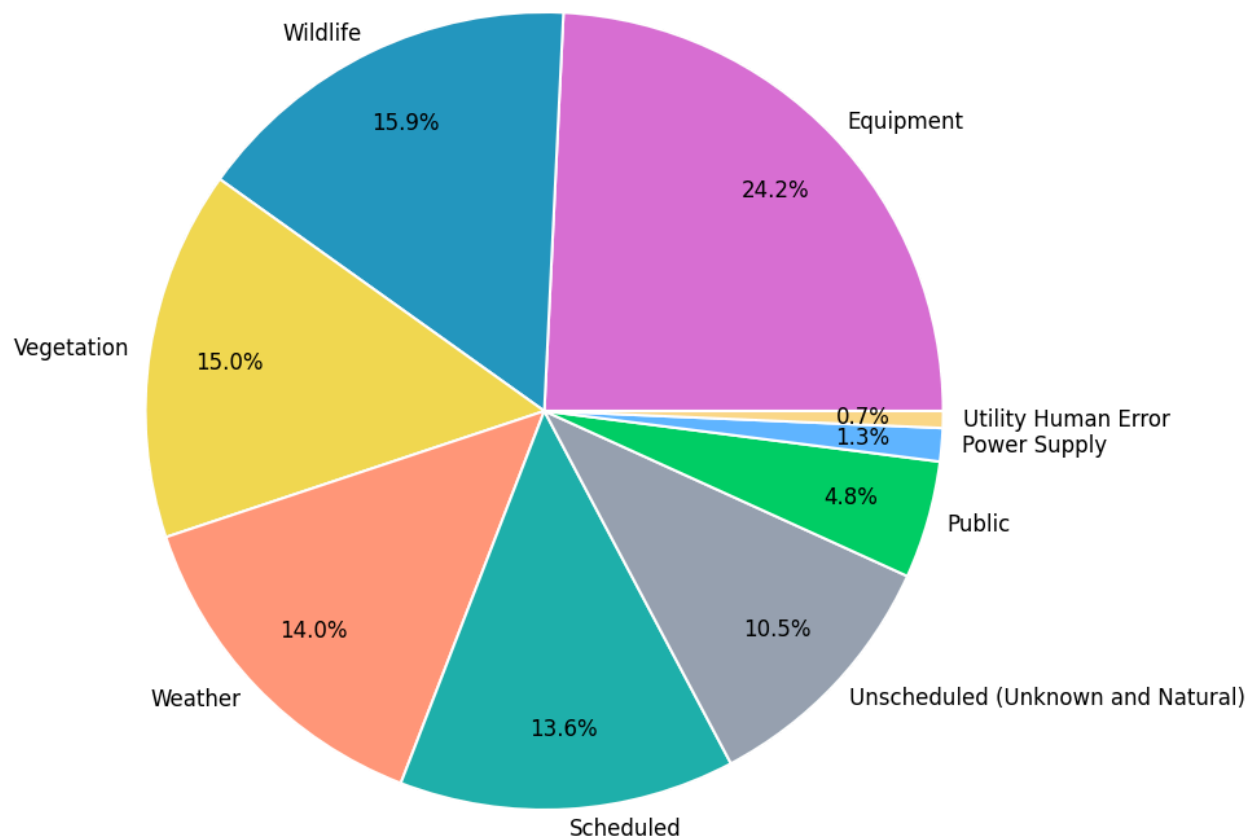


Figure 8. Primary causes of outages in 2025

Certain factors, such as regional weather and animal/vegetation patterns, can make some causes more prevalent for a specific group of utilities. The following section includes graphs depicting common causes of outages for your utility, all utilities in your region, and all utilities using the PowerTRX Reliability.

Charts containing aggregate information are customer-weighted to account for differences in utility size for a better analytical comparison. For example, a particularly large utility may have a large number of outages compared to a small utility. To avoid skewing the data toward large utilities, the number of cause occurrences is divided by customer size to account for the differences. In Figures 9 to 14, the data represent the number of occurrences for each group

of 1,000 customers. A customer-weighted occurrence rate of "1" means an average of one outage from that cause occurred per 1,000 customers in 2025.

Note that the sustained outage cause analysis is more comprehensive than the momentary outage cause analysis due to a larger and more robust sample size for sustained outages. Regardless, tracking both sustained and momentary outages helps utilities understand and reduce outages. To successfully use the outage information tracked by your utility, it is imperative to classify and record outages in detail. The more information provided per outage, the more conclusive and practical your analyses will be.

III.1. Sustained Outage Causes

In general, sustained outages are the most commonly tracked outage type. In analyses of sustained outages, utilities tend to exclude scheduled outages, partial power, customer-related problems, and qualifying major events from their reliability indices calculations. While this is a valid method for reporting, these outages should be included for internal review to make utility-level decisions. In this section, we evaluate common causes of sustained outages for your utility, corresponding region, and for all utilities that use PowerTRX Reliability powered by ESAMS. It is important to note that sustained outages are classified in this report as outages that last longer than five minutes, as defined by IEEE 1366.

Figure 9. Top five causes of sustained outages for all utilities that use the PowerTRX Reliability^[3]

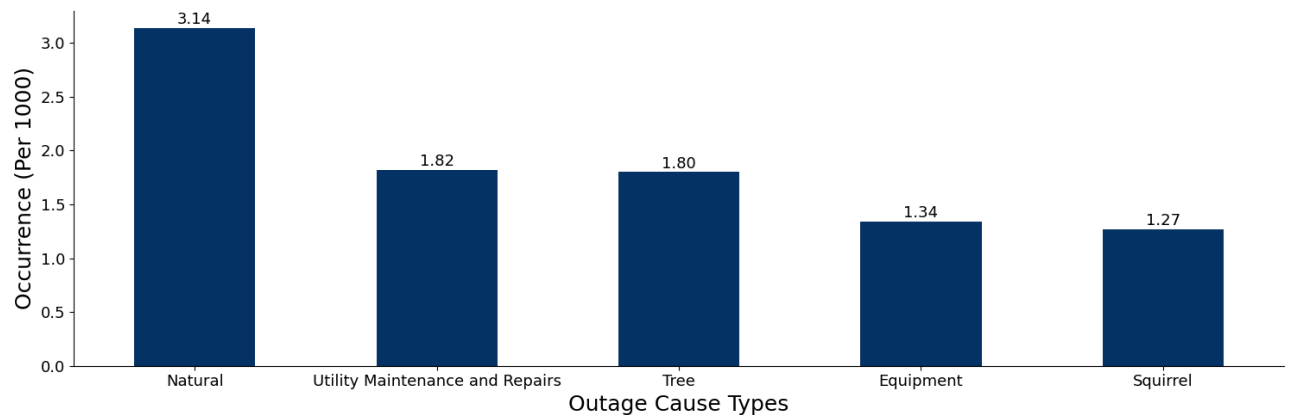
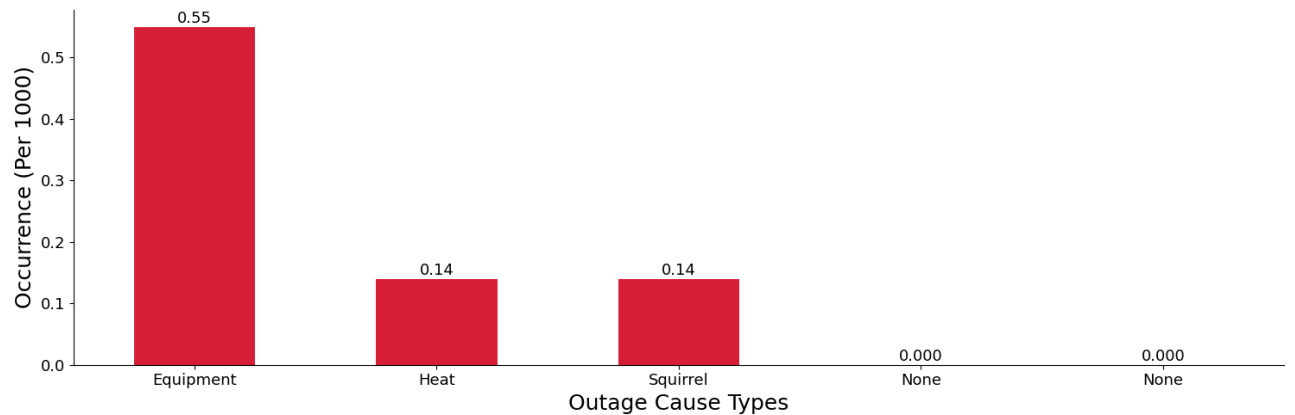


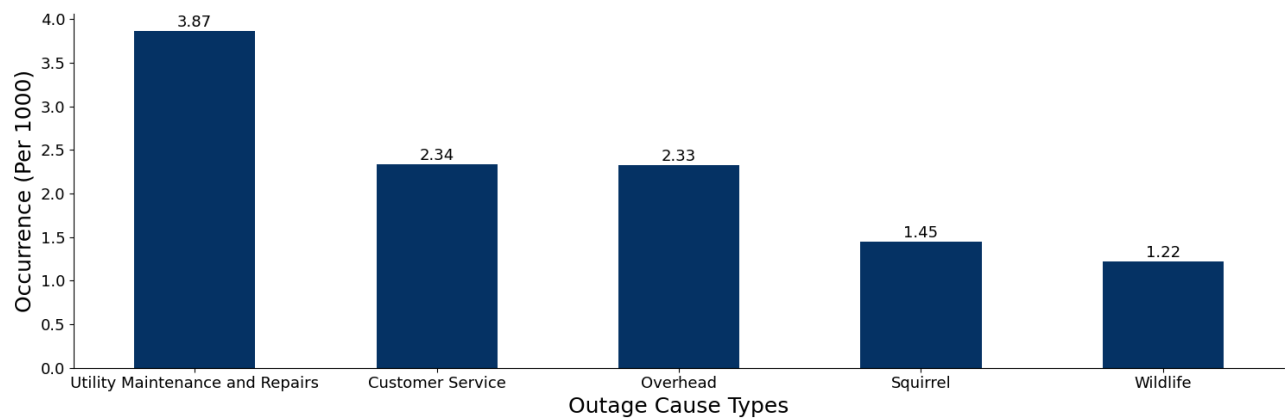
Figure 10. Top five causes of sustained outages for your utility^[4]



[3]: Cause occurrence rates reflect the total number of outages across all participating utilities. In some cases, a high occurrence rate for a specific cause may be driven primarily by a small number of utilities (or a single utility) that experienced a large number of outages for that cause during the reporting period.

[4]: The number of occurrences for each cause is divided by the utility's customer count (in thousands) to create an occurrence rate that can be compared across different utility sizes.

Figure 11. Top five causes of sustained outages in your region



III.2. Momentary Outage Causes

The ability to track momentary outages can be difficult or unavailable on some systems, but due to the hazard they pose for electronic equipment, it is important to track and analyze the causes of momentary outages. This section evaluates the common causes of momentary outages for your utility, region, and size class as well as common causes for all utilities that use the PowerTRX Reliability. Please note that only outages lasting less than five minutes are classified as momentary, as defined by IEEE 1366. In Figures 12–14, for each utility, the number of occurrences for each cause is divided by that utility's customer count (in thousands) to create an occurrence rate that can be compared across different utility sizes.

Figure 12. Top five causes of momentary outages for all utilities that use the PowerTRX Reliability

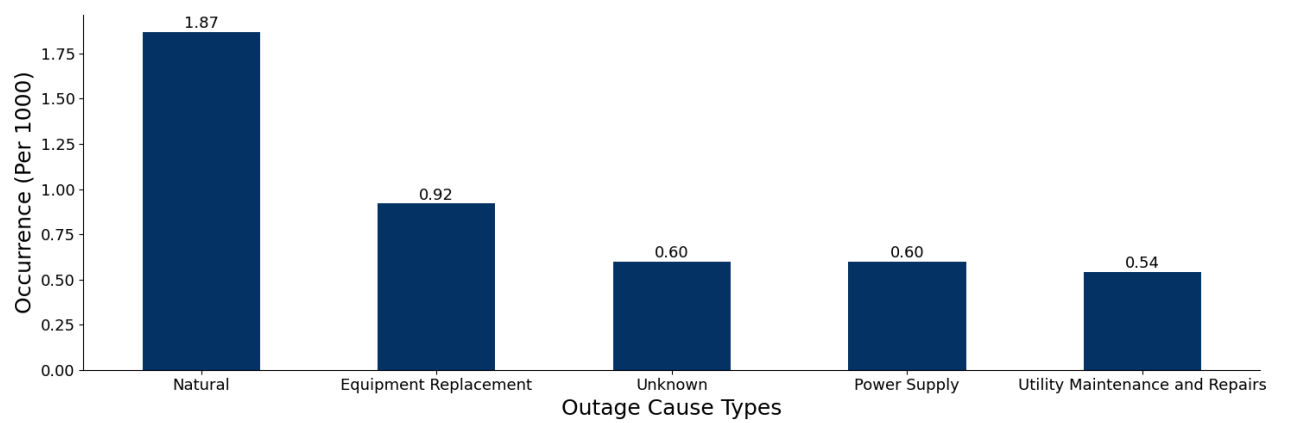


Figure 13. Top five causes of momentary outages for your utility

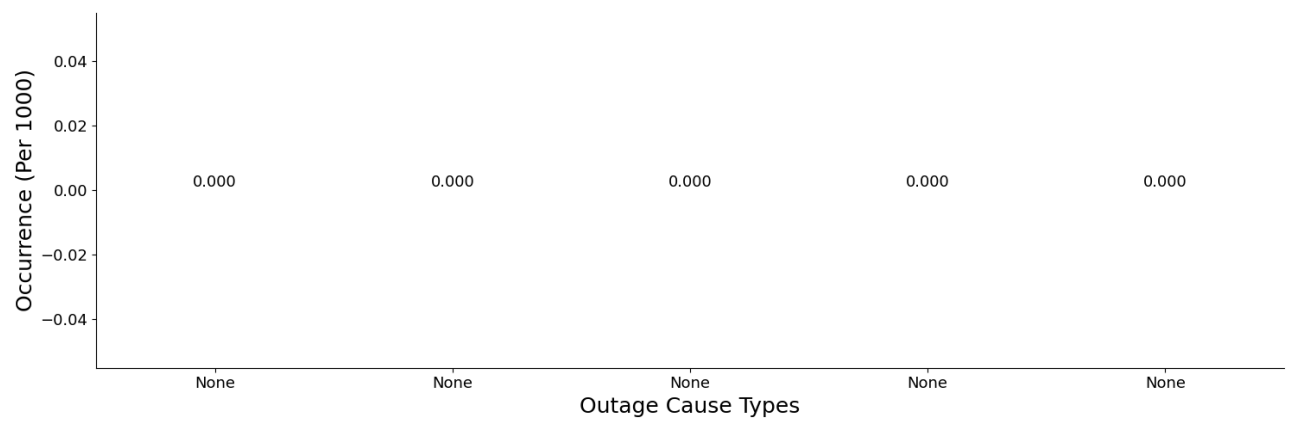
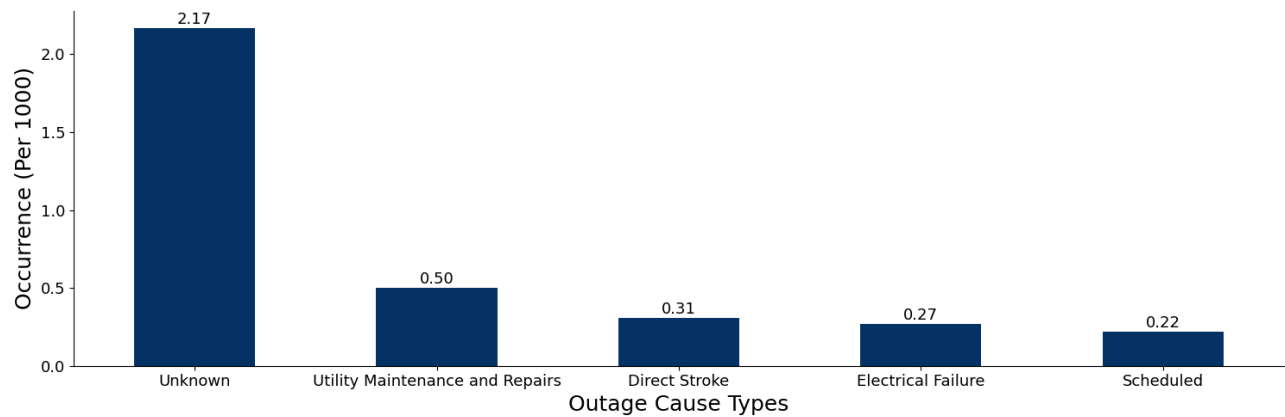


Figure 14. Top five causes of momentary outages in your region



Thank you for your active participation in the PowerTRX Reliability service. We hope this report is useful to your utility in analyzing your system. If you have any questions regarding the material provided in this report, please contact:

APPA's Reliability Team
PowerTRX@PublicPower.org

For more information on reliability, visit <https://www.publicpower.org/reliability-tracking>.

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Powering Strong Communities

2451 Crystal Drive
Suite 1000
Arlington, VA 22202-4804

www.PublicPower.org
#PublicPower

New Ulm Public Utilities

2025 Electric System Reliability Standards

Public Utilities Commission Meeting
April 28, 2026

What Does Electric System Reliability Mean?

- “Power that is there when you need it.”
- Many ways to benchmark system performance.
- NUPU subscribes to APPA’s *PowerTRX Reliability* service to track, analyze, and benchmark outage data.



Industry Reliability Metrics

SAIFI - System Average Interruption Frequency Index

- $$\text{SAIFI} = \frac{\text{Total \# of Outages}}{\text{Total \# of Customers}}$$

SAIDI - System Average Interruption Duration Index

- $$\text{SAIDI} = \frac{\text{Sum of All Outage Time}}{\text{Total \# of Customers}}$$

CAIDI - Customer Average Interruption Duration Index

- $$\text{CAIDI} = \frac{\text{Sum of All Outage Time}}{\text{Total \# of Outages}}$$

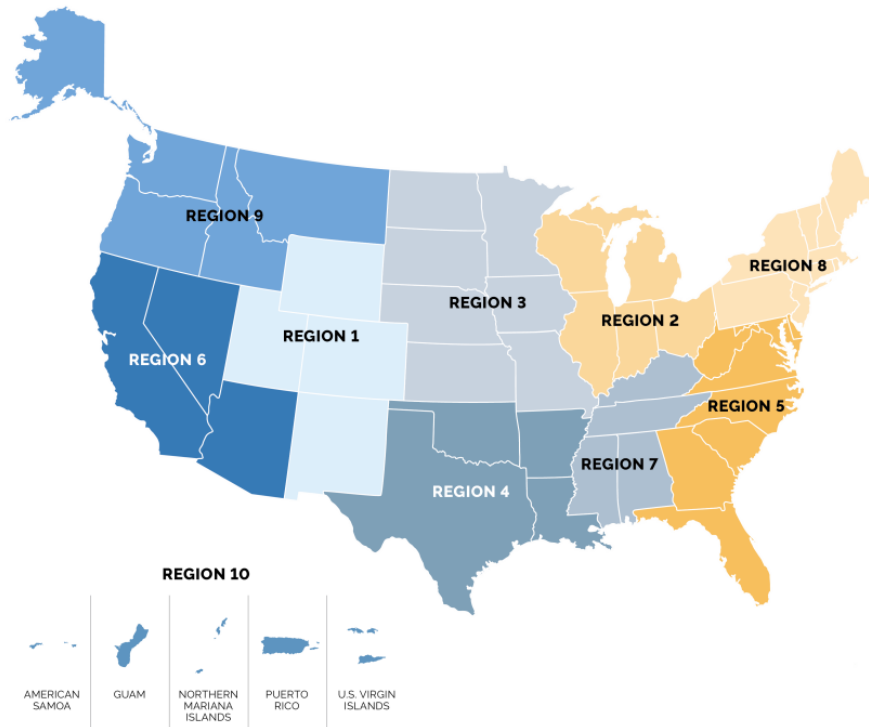
ASAI - Average Service Availability Index

- $$\text{ASAI} = \frac{\text{Time with Power}}{\text{Total Time}}$$

New Ulm's Peers

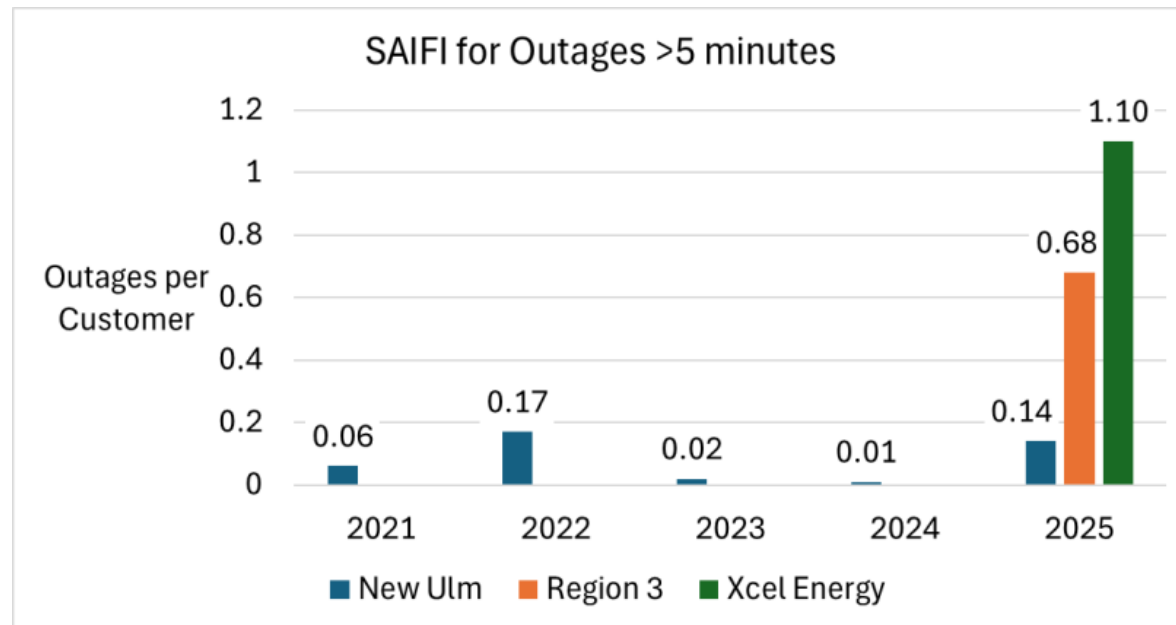
- Customer Class = 3
- Region = 3

	Customer Count Range
Class 1	>0
Class 2	>1,511
Class 3	>3,518
Class 4	>7,262
Class 5	>14,547



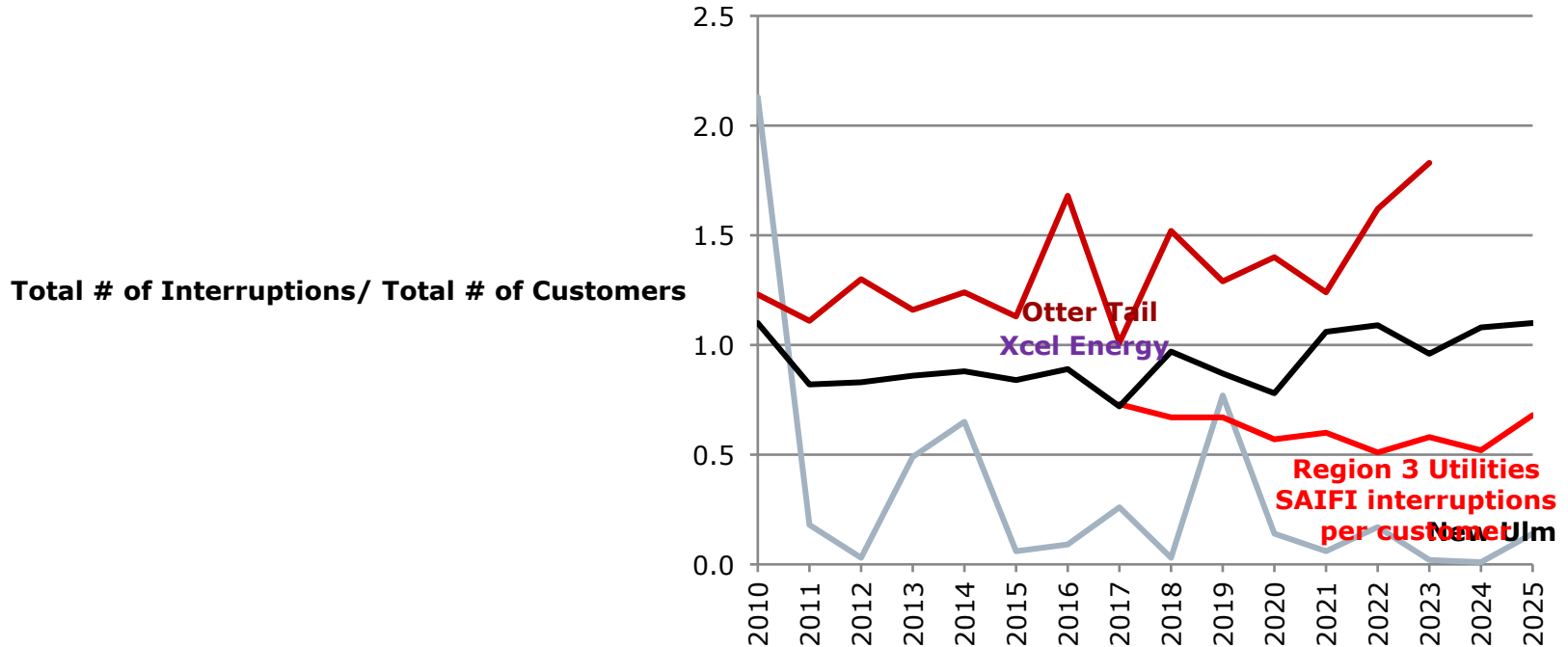
System Average Interruption Frequency Index

- SAIFI = Outages per Customer
- New Ulm's 2025 SAIFI was better than the Class 3 and Region 3 averages and in the first quartile of 312 reporting utilities!



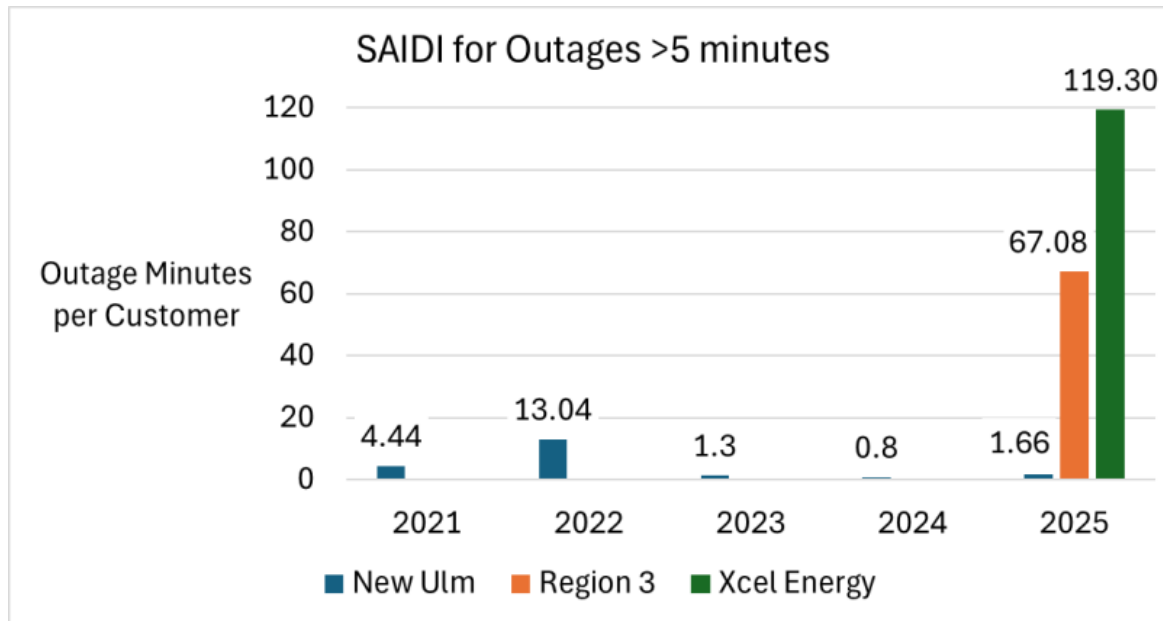
System Average Interruption Frequency Index (cont.)

System Average Interruption Frequency Index (SAIFI)



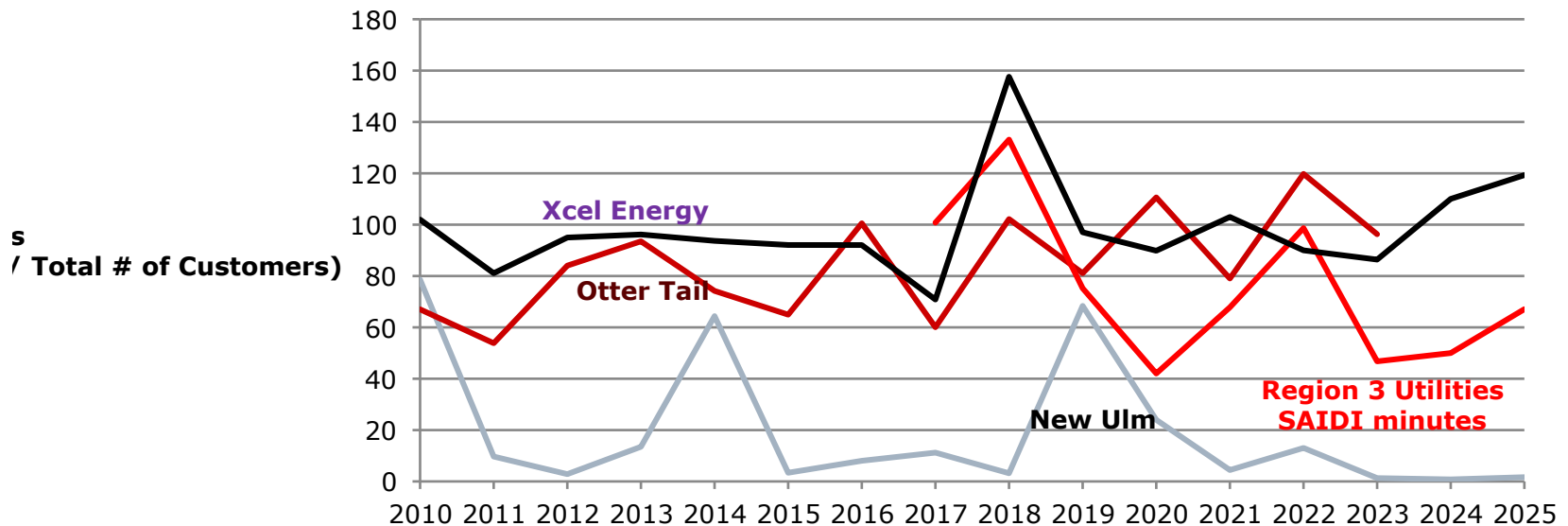
System Average Interruption Duration Index

- SAIDI = Outage Time per Customer
- New Ulm's 2025 SAIDI was better than the Class 3 and Region 3 averages and in the first quartile of 312 reporting utilities!



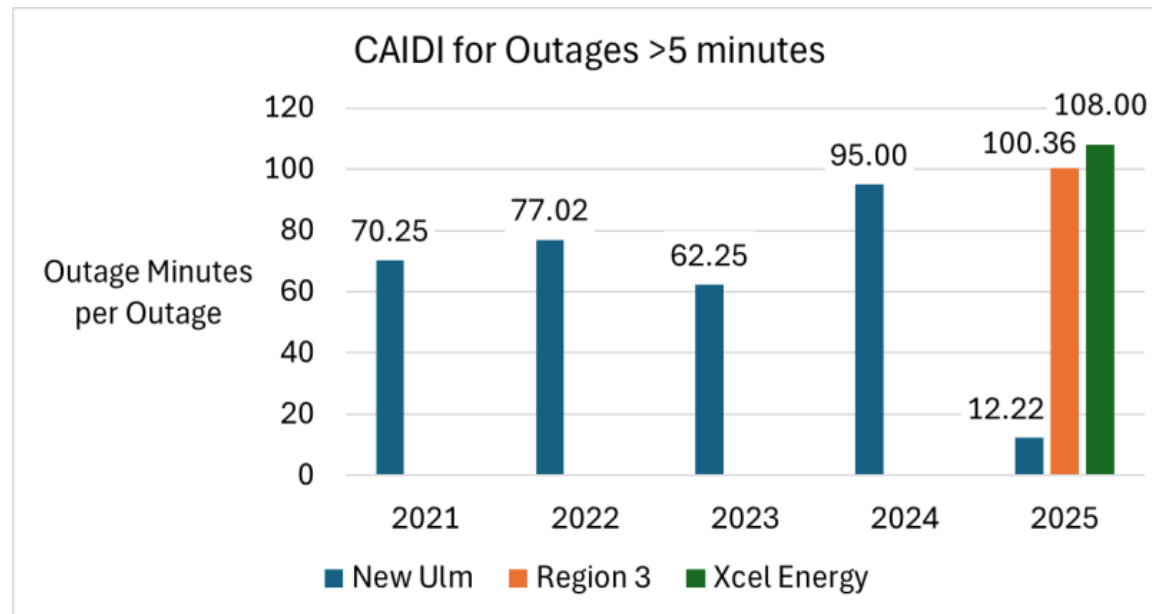
System Average Interruption Duration Index (cont.)

System Average Interruption Duration Index (SAIDI)



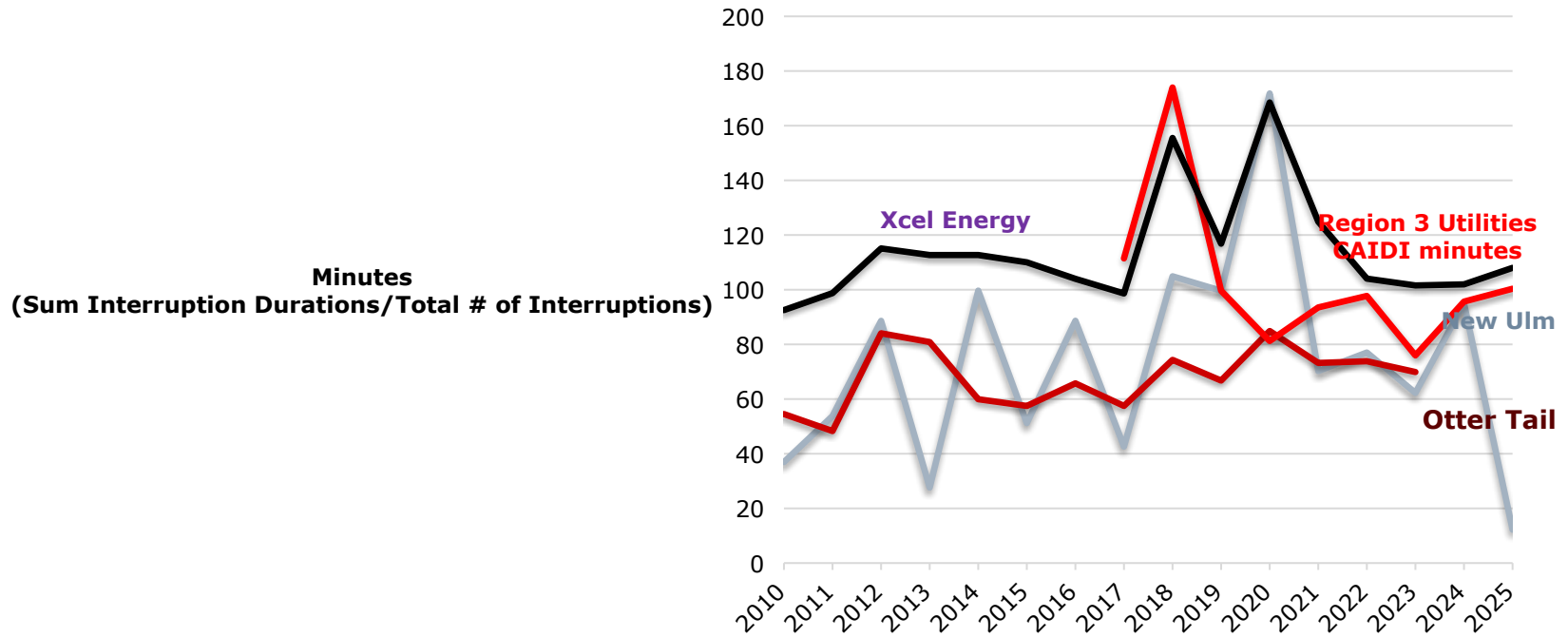
Customer Average Interruption Duration Index

- CAIDI = Outage Time per Outage
- New Ulm's 2025 CAIDI was better than the Class 3 and Region 3 averages and in the first quartile of 312 reporting utilities!



Customer Average Interruption Duration Index (cont.)

Customer Average Interruption Duration Index (CAIDI)



Average Service Availability Index

- ASAI = % of time electricity is available
- New Ulm's 2025 ASAI was better than the Class 3 and Region 3 averages and in the first quartile of 312 reporting utilities!

99.9996% Available

(Average 2.1 minutes unavailable per year)

2025 Notable Outages

- **February 6** - Equipment failure
 - 939 customers impacted (8 minutes)
- **March 17** - Equipment failure
 - 17 customers impacted (127 minutes)
- **September 8** - Equipment Failure
 - 12 customers impacted (150 minutes)
- **October 25** - Animal Damage
 - 10 customers impacted (35 minutes)

Proactive vs Reactive Maintenance

- Aged cable replacement
- Tree trimming (Winter Months)
- Pole testing - Pole strength and preservation
- 5-year testing of Breakers, Switches, and Relays **Completed this year**

2023-2025 Projects Completed

- Replacement of all South Side Substation relays
- Replacing 69 kV oil breakers in Center Street Substation (2 of 3 replaced)
- Remote Terminal Unit (RTU) upgrade in the South Side Substation
- RTU upgrade in the Xcel West substation

Future Projects

- Center Street Substation Transformer Upgrade (in progress)
- Power Plant Substation Switch Gear Upgrade
- New substation in the airport area to support the industrial park and adjacent areas

Keys to System Reliability

1. Planning and Design

- Planned maintenance or replacement projects
- 20-Year System Plans
- Built-in Redundancy - ability to backup supply
- Underground Components
- SCADA system

Keys to System Reliability

2. Knowledgeable Operators

- Recognize system problem
- Take appropriate restoration steps
- Training

3. Backup primary power delivery point at 23rd North

4. Backup Internal Generation Capacity

- New Ulm Steam Plant – 21MW
- New Ulm Combustion Turbines – 50MW

Electric Reliability Summary

Why is NU's electricity so reliable?

1. Preventive maintenance
 2. Replacing aged components
 3. System planning and design
 - Redundant circuits – back-feed potential
 - Underground components
 4. Knowledgeable system technicians
 5. Local generation (as a backup)
-

New Ulm Electric Reliability

Conclusions

- New Ulm's Electric System remains extremely reliable
 - Better than most in the region, including Investor-owned Utilities (IOU)
- New Ulm has received National recognition from the American Public Power Association (APPA) for achieving exceptional electric reliability from 2019 - 2025.



Thank You

-
- Questions?

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	REPORTS FROM OFFICERS, BOARDS AND COMMISSIONS
Resolution:	N/A	Originating Department:	Electric Distribution
Attachments:	1	Prepared By:	Brett Fleck
		Presented By:	Brett Fleck
Item:	APPA Certificate of Excellence in Reliability		

Director's Proposed Action:

Receive and order filed the award from American Public Power Association to the New Ulm Public Utilities Electric Distribution Department of the Certificate of Excellence in Reliability for 2025.

Board/Commission Recommendation:

N/A

Overview:

New Ulm Public Utilities has been awarded a "certificate of excellence" for reliable performance from the American Public Power Association (APPA). Reliability data has been tracked via the APPA's web-based subscription service called eReliability Tracker which is used to categorize and summarize outage information for utilities across the nation. At the end of the year, the outage information is then benchmarked against national statistics from the EIA, which is part of the Department of Energy. Utilities that ranked in the top quarter of the nation in regard to System Average Interruption Duration Index (SAIDI) received the "certificate of excellence."

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[APPA Certificate of Excellence in Reliability \(2\)](#)



CERTIFICATE OF EXCELLENCE IN RELIABILITY

—●
This is to acknowledge that

New Ulm Public Utilities

has significantly exceeded the 5-year average for all U.S. electric utilities
for reliable electric service. The utility participates in the American Public Power
Association's e-Reliability Tracker service to track its power outages
and restoration against national benchmarks*

*As reported by the Energy Information Administration

March 24, 2025

A handwritten signature in black ink, appearing to read "Paul Zummo".

Paul Zummo
Director, Research & Development

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Electric Production
Attachments:	2	Prepared By:	Dan Pirsig
		Presented By:	Dan Pirsig
Item:	Power Plant Switchgear 331A and 331WC Relay Replacement		

Director's Proposed Action:

Authorize the City Manager to accept the proposal from Power System Engineering, Inc (PSE) for engineering and construction support for the relay replacement for 331A and 331WC in the amount of \$92,100.

Board/Commission Recommendation:

N/A

Overview:

N/A

Primary Issues/Alternatives to Consider:

This project is to replace the relays in conjunction with two of the breakers that were previously approved at the February commission meeting. The proposal eliminates the outdated electromechanical relays and replaces them all digital relays from Schweitzer Engineering Laboratories, Inc. The plan is to replace two breakers and associated relays as set out in the budget. The existing relays are obsolete, and the Power Plant is the last place we have this type of relay in service.

Budgetary/Fiscal Issues:

This item is part of a series of projects that are budgeted from 2026 - 2029 at \$215,000 per year, in account number 710-5517-530235 Plant Breakers and Switches. The total four-year project cost is \$860,000. This account was already billed \$307,601 in fiscal year 2026, resulting in a \$92,601 budget line short fall. Staff previously notified the Commission that the overspend was due to purchasing all eight breakers up front, ultimately saving the utility approximately \$204,000 in equipment costs over the lifespan of the project. The item under consideration at \$92,100 increases the budget line short fall to \$184,701. The recent sale of excess electricity generating capacity has generated \$390,000 of unbudgeted revenue. Of which \$190,000 can be used to cover this shortfall so that work may continue as planned, leaving \$200,000 for future projects.

Attachments:

[20260415 Engineering Proposal - Power Plant Relay Replacement](#)



April 15, 2026

Dan Pirsig, P.E.
New Ulm Public Utilities
310 1st North Street
New Ulm, MN 56073

Subject: Power Plant Switchgear 331A and 331WC Relay Replacement

Mr. Pirsig:

This letter is in response to your request to provide a proposal to provide the engineering and construction support to replace the electromechanical relays for circuits 331A and 331WC in the power plant 13.2 kV distribution switchgear bus no. 2. It is understood that the relays will be replaced with SEL multifunction electronic relays. These relays will be lower maintenance, highly customizable, and provide more system data for fault events.

Proposed Scope of Work

- Revise the existing One-Line, Three-Line, AC, and DC schematics and wiring drawings to show the Removal of the older electrotechnical relays and the installation of the SEL-351 and SEL-387 relays.
- Revised Power Station RTU drawings to include SEL RTAC
- Prepare a Bill of Materials for the work.
- Prepare the protection settings for the relays.
- Provide specifications and guidance to procure the relays and associated materials.
- Provide on-site assistance during the removal of old relays.
- Provide on-site assistance during the installation of new relays.
- Provide guidance to procure the services of a commissioning engineer to commission the new relays and control and relay system, and verify it is ready to be put into service.
- Provide SEL RTAC programming and remote support.
- Provide assistance to the commissioning engineer.
- Provide "For Record" drawings after the relays have been installed and commissioned.

Project Fee Estimate and Terms:

Time and Material Estimate

Estimated Electrical Engineering Services	Labor	Expenses	Total
Site Visit to Document Existing Wiring*	\$3,500	\$100	\$3,600
Engineering Design	\$31,000		\$31,000
RTAC Design and Programming	\$2,000		\$2,000
Total Estimated Cost	\$36,500	\$100	\$36,600

*Estimate includes 2 engineers for one day, travel & per diem.

Estimated Installation Costs	Labor	Expenses	Total
Materials - Relays	-	\$20,000	\$20,000
Materials - RTAC	-	\$7,000	\$7,000
Installation Support**	\$9,900	\$1,000	\$10,900
Total Estimated Cost	\$9,900	\$28,000	\$37,900

** Estimate includes 1 engineer for 4.5 days, travel & per diem to provide guidance, support, and assistance to the New Ulm personnel during demolition and installation.

Estimated Commissioning Costs	Labor	Expenses	Total
Commissioning ***	\$7,500	-	\$7,500
Total Estimated Cost	\$7,500	-	\$7,500

*** This is only an estimate. New Ulm is responsible for procuring commissioning services. Actual cost may vary from the estimated amount.

Total Estimated Costs	
Contingency	\$10,000
Total Estimated Cost	\$92,100

PSE will bill for services rendered on a monthly (or agreed upon) basis at our standard hourly rates plus out-of-pocket expenses as work progresses. PSE's billing will be based upon the actual work performed during the invoice period. Invoice terms will be net due or as otherwise set forth in a signed Engineering Services Agreement between PSE and New Ulm.

Additional Services:

Any work performed by this office not indicated under "Scope of Services" shall be considered as "Additional Services" and shall be billed at hourly rates plus out-of-pocket expenses. Additional Services include, but are not limited to, the following:

1. Increased cost due to suspension of service on the project.
2. Changes in project scope.
3. Revisions to construction documents resulting from changes to approved documents, as requested by Client.
4. Revisions to delivered documents required by enactment of or changes to codes or laws, or other governmental changes, after preparation of documents.
5. Any on site meetings
6. Processing contractor's record drawings.
7. Arc flash analysis.
8. Site visit travel expenses.
9. Site will provide qualified electrician to open electrical panels and cabinets as required to collect necessary electrical and cabling data for Arc Flash Study.

10. Increased cost due to additional footing or pier design requirements indicated by Geotech report.

Project Schedule:

The project schedule will follow the timeline agreed upon by New Ulm and PSE. The PSE team that will be assigned to this project has availability to complete the work necessary to finish this project on time. The addition of this workload will not create a burden on existing staff and will fit well with work schedules.

Thank you for the opportunity to provide a proposal, and we look forward to the possibility of working with you on this project. Please call (320) 905 4776 or email duininckr@powersystem.org with any questions or comments.

Sincerely,



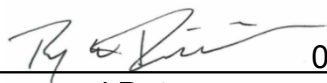
Roy W. Duininck, P.E.
Power Generation and Industrial Engineering

Authorization

New Ulm Public Utilities hereby accepts the scope and estimate of this proposal and authorizes PSE to initiate the work.

Offered by:

Accepted By:

 04/15/2026

Signature and Date

Signature and Date

Roy W. Duininck, VP

Print name and title

Print name and title

Power System Engineering, Inc.

Consultant

New Ulm Public Utilities

Client

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Electric Distribution
Attachments:	5	Prepared By:	Dan Pirsig
		Presented By:	Dan Pirsig
Item:	Center Substation Fire Wall		

Director's Proposed Action:

Authorize the City Manager to accept the quote from DuraSystems for a substation fire wall in the amount of \$44,000.

Board/Commission Recommendation:

N/A

Overview:

The quote includes a fire wall between the substation transformers in the Center Street Substation, shop drawings, freight, drawings stamped by a professional engineer, and design calculations. The close proximity of the transformers dictates the installation of a fire wall. The transformers cannot be moved apart due to site constraints, thus the need for a fire wall, an industry best practice. The fire wall has a lead time of approximately five months, so by ordering this now, it should be available for the October installation of a new transformer. We received two quotes with DuraSystems being the low bidder meeting specification. The installation contract is currently out for bid.

Primary Issues/Alternatives to Consider:

Budgetary/Fiscal Issues:

This is a budgeted expense part of the Center Street Substation Transformer Replacement project that was budgeted in the fiscal year 2025 and 2026 budget with \$1,000,000 in each year and \$200,000 in fiscal year 2027 for a total project budget of \$2,200,000 in account 710-5537-530218 Substation - Gas Turbine.

Attachments:

[New Ulm - Center Sub Fire Wall - Recommendation to Client to Award 2026-04-22](#)

[New Ulm - Center Sub Fire Wall Quote Evaluation](#)

[New Ulm - Center Sub Fire Wall Quote Tabulation](#)

[80207 - PSE R1](#)

[Border States \(Oldcastle\) Firewall Quote 04-21-2026](#)



April 22, 2026

City of New Ulm, MN
Attn: Dan Pirsig
301 1st North Street
New Ulm, MN 56073

Subject: Center Substation – Fire Wall Award Recommendations

Dear Mr. Pirsig,

We are sending you this letter with the recommendation for awarding the fire wall for the Center Substation.

Three firms (Oldcastle, DuraSystems and Invicta Durasteel) were contacted between February 27th and March 23rd. Quotes ranged in price from \$44,000.00 to \$67,540.86. The quote tabulation and evaluation are included for reference. Invicta Durasteel did not submit a quote.

We recommend that the City of New Ulm, MN award the transformer fire wall to DuraSystems, based on their responsiveness, design knowledge and competitive quote in the amount of \$44,000.00 (forty-four thousand dollars). Payment Terms are Net 30 from shipment date. A purchase order is required with award.

The total contract amount will be **\$44,000**. This includes the transformer fire wall and design drawings with moments and reactions for foundation design (\$34,000), freight to site (\$3,000) and P.E. stamped drawings and calculations (\$7,000). Please note that the City of New Ulm will need to include their tax-exempt certification with their purchase order.

Delivery of the fire wall is anticipated in October 2026. This date is contingent on DuraSystems receiving a purchase order promptly so the design process can immediately begin.

Once we hear back from the City of New Ulm, MN if there is approval of the recommendation for this purchase, PSE can assist in any contractual paperwork with the awarded manufacturer. In the meantime, please contact me with any questions or comments.

Sincerely,

A handwritten signature in black ink that reads "Heather Nelson".

Heather Nelson
Team Lead, Substation Engineering and Design
Power System Engineering, Inc.

Cc: Seth Packwood | PSE

Attachments: 80207-PSE R1.pdf (DuraSystems Quote, Dated April 22, 2026)
New Ulm – Center Sub Fire Wall Quote Tabulation.pdf
New Ulm – Center Sub Fire Wall Quote Evaluation.pdf

City of New Ulm, MN - Center Substation					
Fire Wall Quote Evaluation					
Latest Revision: 04/22/2026					
			LOWEST EVALUATED QUOTE		
			<u>DuraSystems</u>	<u>Oldcastle Infrastructure</u>	<u>Invicta Durasteel</u>
			-----	-----	-----
		Base Quote - One (1) 18'L x 16'H Fire Wall:	\$34,000.00	\$67,540.86	No Response to Quote Requests
		P.E. Stamped Drawings and Calculations:	\$7,000.00	Included in Base Quote	
		Freight to Site:	\$3,000.00	Included in Base Quote	
			-----	-----	
		Total Evaluated and Purchase Cost:	\$44,000.00	\$67,540.86	
		Total Contract Cost:	\$44,000.00		

City of New Ulm, MN - Center Substation			
Fire Wall Quote Tabulation			
Latest Revision: 04/22/2026			
	<u>DuraSystems</u>	<u>Oldcastle Infrastructure</u>	<u>Invicta Durasteel</u>
Quote #	<u>80207</u>	<u>28472741</u>	<u>N/A</u>
Manufacturer's Rep:	DuraSystems	Border States Electric	
Quote Submitted By:	Patrick Craig	Dan Lofrano	
Base Quote - One (1) 18'L x 16'H Fire Wall:	\$34,000.00	\$67,540.86	No Response to Quote Requests
Anchor Bolts and Templates (Optional):	N/A	\$1,594.62	
P.E. Stamped Drawings and Calculations:	\$7,000.00	Included in Base Quote	
Freight to Site:	\$3,000.00	Included in Base Quote	
Anticipated Delivery:	October 2026	October 2026	
Comments:	Excludes Foundation Design	Excludes Foundation Design	
	Excludes Anchor Bolts	Excludes Anchor Bolt Design	
		1-day site supervision included	



DuraSystems Barriers Inc.
112 Pennsylvania Ave.
Vaughan, ON L4K 4A6

Tel: 866-338-0988
sales@durasystems.com

Power System Engineering

22-Apr-2026

Attn : Heather Nelson

RE : PSE Fire Barrier

Quote # 80207

Thank you for the opportunity to offer our quotation as follows:

Qty	Description		
1	DuraBarrier SF, 18 ft wide x 16 ft tall		
		Lot Price	\$34,000.00
		Freight to site	\$3,000.00
		TOTAL USD	\$37,000.00

DuraSystems' modular DuraBarrier proposal includes the following:

- 1) Meets requirements for a fire rated transformer separation.
- 2) Detailed drawings with moments & reactions for foundation design with receipt of P.O.
- 3) All metal components will be hot dipped galvanized construction unless noted otherwise.

The following are not included in the above pricing:

- 1) Installation, foundations, anchor rods, base plate grout
- 2) Stamped drawings and calculations, if required, are \$7k extra

Terms & Conditions:

- 1) Shipping : FCA - Vaughan, ON., freight allowed to site.
- 2) This quote is valid for 60 days.
- 3) Net 30 days from shipment date, subject to credit approval.
- 4) All taxes extra.

Lead Time – Typically 10 to 12 weeks from drawing approval, to be confirmed at time of order.

* Custom made assembly no refunds accepted

Sincerely,

Patrick Craig

C 416.684.3755
patrick.craig@durasystems.com



Border States - RCH
100 Carlton Street SW
Rochester MN 55902
Phone: 507-280-4670

NEW ULM PUBLIC UTILITY COMMISSION
310 1ST ST N
NEW ULM MN 56073-1675

Quote

Page: 1 of 2

Quote: 28472741
Sold-To Acct #: 5115
Valid From: 04/21/2026 To: 04/28/2026
PO No: Firewall
PO Date: 04/21/2026
Payment Terms: NET 25TH PROX (31)

Created By: Dan Lofrano
Tel No: 612-345-9372
Fax No:

Inco Terms:
FOB ORIGIN

Ship-to:
NEW ULM CITY-WAREHOUSE
2010 N BROADWAY ST
NEW ULM MN 56073-1030

Cust Item	Item	Material MFG - Description	Quantity	Price	Per	UoM	Value
-----------	------	-------------------------------	----------	-------	-----	-----	-------

000010		- Wall A LEAD TIME TBD	1 EA	67,540.86	/ 1	EA	67,540.86
--------	--	---------------------------	------	-----------	-----	----	-----------

This is a proposal to supply prefabricated post and panels per the attached drawings.
Design Assumptions (per ASCE 7-16):
Wind: 118 mph wind speed (3-Second Gust), Exposure C, Risk Category III
Seismic: Short Period Spectral Response Acceleration Parameter $S_s = 0.055g$, 1-Second Spectral Response Acceleration parameter $S_1 = 0.033g$, Site Class = D, Long Period Transition Period $T_L = 12$ Seconds.
Inclusions:

Wall A: 16#-0# Tall x 18#-0## Wide Refractory Concrete Fire Wall Columns, panels, hot-dip galvanized column base plates, base plate thermal covers, and dry mix refractory grout for base connections and cover connections.

Drawings and calculations (Stamped by PE).

Lifting clamp for panels.

1-day site supervision (when necessary).

Delivery on flat-bed to job site.

Other Conditions:

This proposal is offered for acceptance within two (2) weeks.

Any design changes after award will change pricing.

Unloading by others, the customer agrees to furnish manpower and equipment to unload the material on site.

The site must be accessible by delivery vehicles under their own power.

Delivery includes one hour of truck time, additional time beyond the first hour will be charge at \$150 per hour.

Delivery includes full truck load quantities; short loads will be invoiced with an additional drop off fee.

Quote: 28472741
 Sold-to Acct #: 5115
 Valid From: 04/21/2026 To: 04/28/2026

Cust Item	Item	Material MFG - Description	Quantity	Price	Per	UoM	Value
		# Oldcastle will not accept back charges without first being given the opportunity to correct the problem with our own personnel or without our written permission allowing Contractor to make repairs. # Unless otherwise specified and subject to PURCHASER#s credit approval, payment for materials furnished or installed under this CONTRACT is due thirty (30) days after their receipt by PURCHASER, without any retention. Oldcastle is not responsible for fire propagation around, under, or over the firewall. Fire protection is not included for other nearby exposed structures or equipment. Damages incurred after the product is delivered safely are the customer#s responsibility.					
		Exclusions: # Foundations, anchor bolts, and templates (unless noted above and included in PO). # Foundation design. # Anchor bolt design. # Taxes. # Unloading at job site (requires sufficient storage and assembly area within the job site). # Erection of walls.					
		Returns: Custom and Made-to-Order (MTO) items are non-returnable and non-cancellable once a purchase order (PO) has been processed					
000020		- Optional, Anchor bolts and templates	1 EA	1,594.62	/ 1	EA	1,594.62
		LEAD TIME TBD					

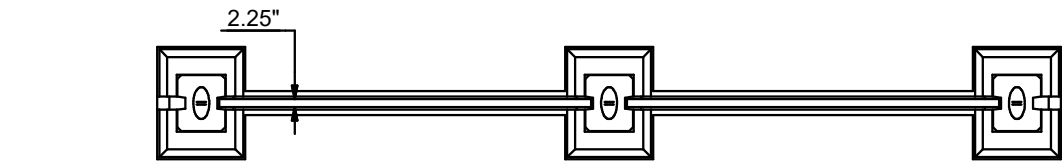
Total \$		69,135.48
State Tax \$	6.875 %	4,753.06
County Tax \$	0.000 %	0.00
Local Tax \$	0.000 %	0.00
Other Tax1 \$	0.000 %	0.00
Other Tax2 \$	0.000 %	0.00
Other Tax3 \$	0.000 %	0.00
Tax Subtotal \$	6.875 %	4,753.06
Net Amount \$		73,888.54

To access Border States Terms and Conditions of Sale, please go to
<https://www.borderstates.com>

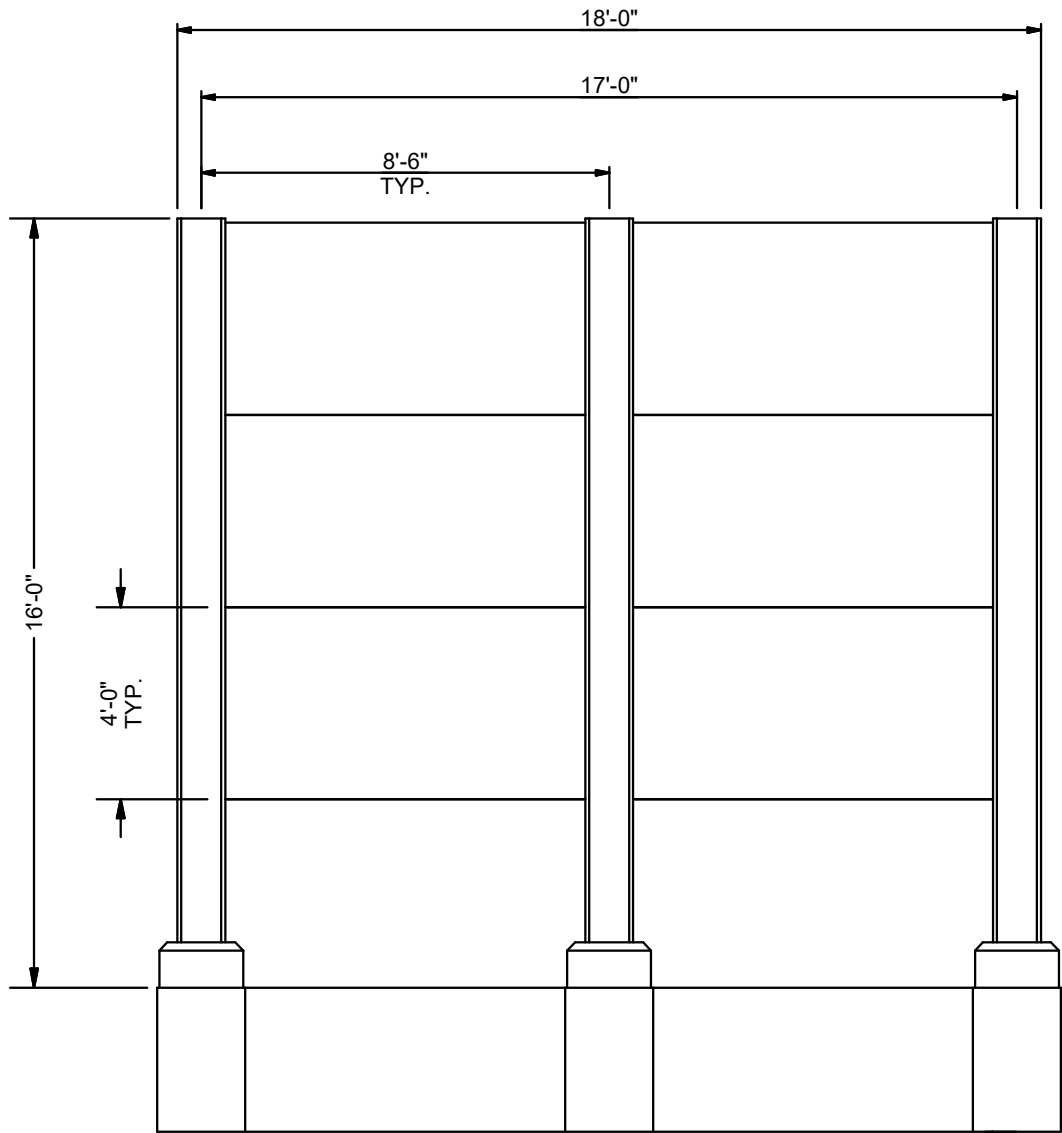
The quoted sales tax is an estimate only based upon the information provided in this quote and will be finalized at the time of Invoice based upon the material purchased, quantity purchased, and delivery location.

 Shipping and handling fees in this quote are an estimate only and will be finalized at the time of Invoice.

All clerical errors contained herein are subject to correction. In the event of any cost or price increases from manufacturers or other suppliers, caused by, but not limited to, currency fluctuations, raw material or labor prices, fuel or transportation cost increases, and any import tariffs, taxes, fees, or surcharges, Border States reserves the exclusive right to change its pricing at the time of shipping and will provide notice of any such change to its customers prior to costs being incurred.

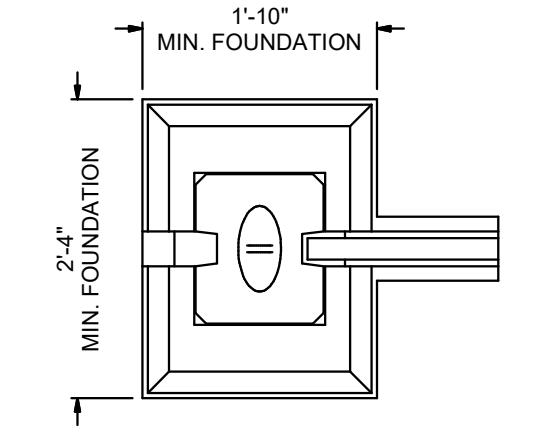


PLAN VIEW - WALL A
NOT TO SCALE

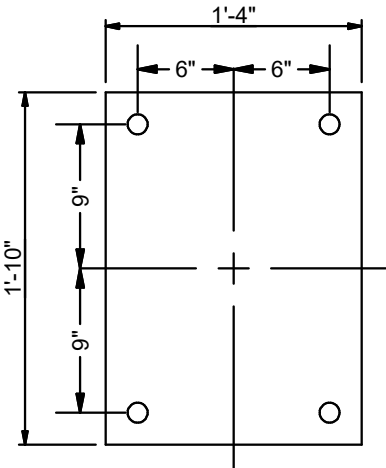


ELEVATION VIEW - WALL A
NOT TO SCALE

FOUNDATION
(BY OTHERS)

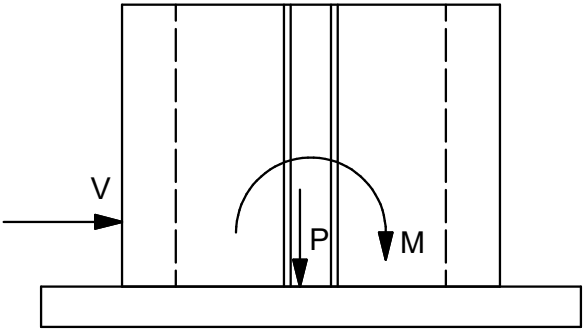


PLAN VIEW (EXPANDED) - WALL A
NOT TO SCALE



BASE PLATE DETAIL
NOT TO SCALE

REACTIONS TO FOUNDATION
 $M_s = 25.00$ FT-KIP (UNFACTORED)
 $V_s = 2.84$ KIP (UNFACTORED)
 $P_{max} = 3.08$ KIP (FACTORED)
 $P_{min} = 2.22$ KIP (FACTORED)



FOUNDATION FORCES

DESIGN NOTES

STRUCTURAL NOTES

- WIND (PER ASCE7-16)
 - BASIC WIND SPEED = 118 MPH
 - EXPOSURE CATEGORY = C
- SEISMIC (PER ASCE7-16)
 - $S_s = 0.055$ g
 - $S_1 = 0.033$ g
 - SITE CLASS = D
 - LONG PERIOD TRANSITION PERIOD = 12 sec
- GENERAL (PER ASCE7-16)
 - RISK CATEGORY = III

MATERIAL NOTES

- REFRACTORY CONCRETE
 - 28-DAY COMPRESSIVE STRENGTH = 6,500 PSI
 - MODULUS OF RUPTURE = 950 PSI
 - CONCRETE UNIT WEIGHT = 135 PCF
 - PANELS TO INCLUDE STAINLESS STEEL FIBERS
 - REFRACTORY MATERIAL MEETS 4-HOUR FIRE RATING
- MAIN REINFORCING
 - ASTM A-615
 - 80 KSI YIELD STRENGTH
- STIRRUP REINFORCING
 - ASTM A-615 GR 60
- BASE PLATE
 - ASTM A-572 GR 50
 - GALVANIZED PER ASTM A-123
- ANCHOR BOLTS/NUTS/WASHER
 - ANCHOR DESIGN BY OTHERS
 - OLDCASTLE ASSUMPTIONS:
 - ASTM F-1554 GR.55
 - GALVANIZED PER ASTM A-153
 - 1.00" DIA
 - 5.50" PROJECTION
- FOOTING REQUIREMENTS (BY OTHERS)
 - FINAL FOUNDATION DESIGN BY OTHERS
 - OLDCASTLE ASSUMPTIONS:
 - $f_c = 4000$ PSI
 - REBAR PER ASTM A-615 GR 60
- OLDCASTLE NOT RESPONSIBLE FOR ANCHOR OR FOUNDATION DESIGN. CONTACT OLDCASTLE IMMEDIATELY IF ANCHOR SIZES CHANGE FROM THE ASSUMED LISTED HEREIN AS THIS MAY AFFECT PRICE AND LEAD TIMES.

INSTALLATION NOTES

- SITE ERECTOR TO ENSURE ALL OSHA REGULATIONS ARE FOLLOWED DURING INSTALLATION.
- CLOSED CELL BACKER ROD TO BE INSTALLED IN COLUMN KEYWAY PER OLDCASTLE INSTALLATION MANUAL.

US PATENT NO. 8, 118,925.

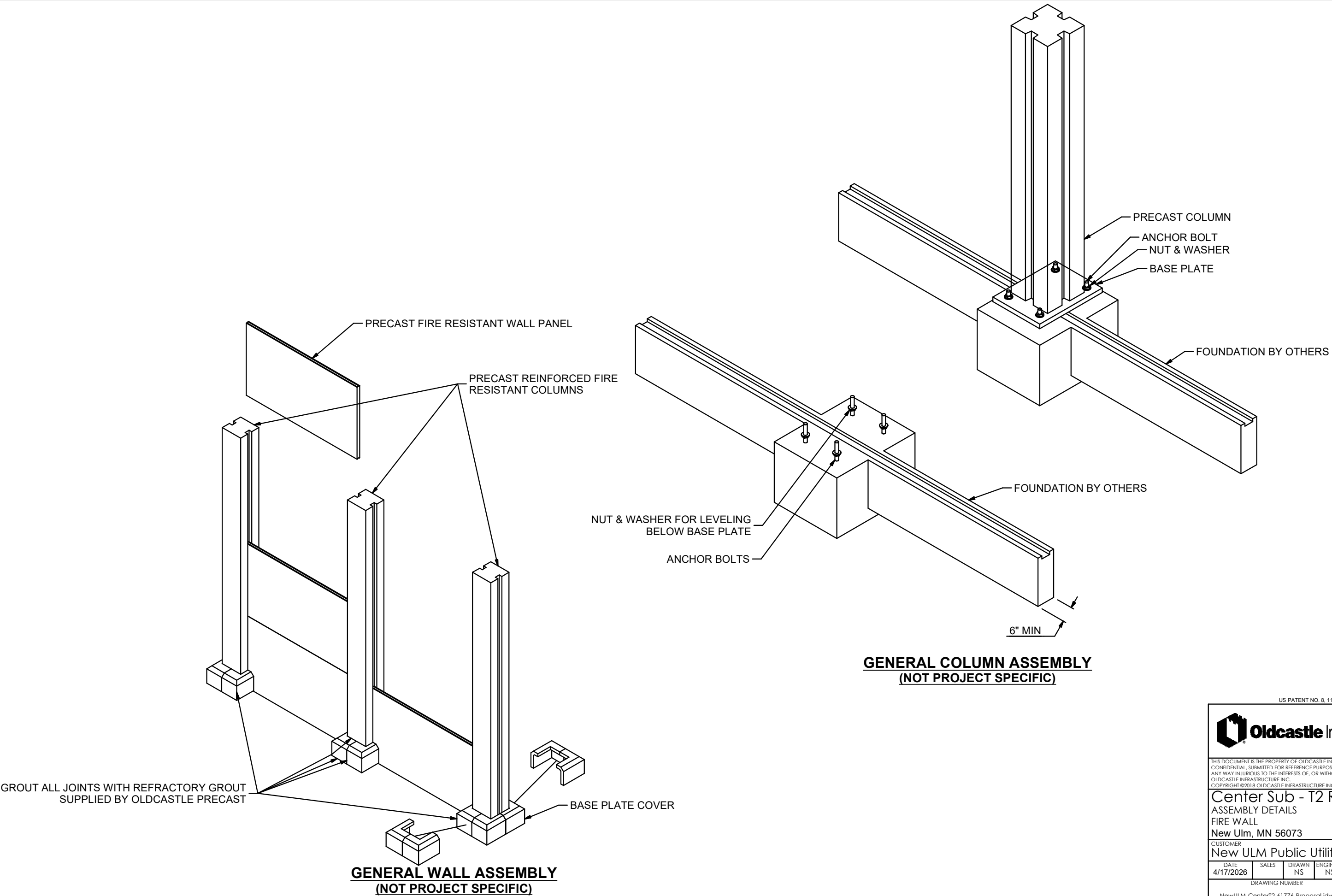


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Center Sub - T2 Rep.
LAYOUT
FIRE WALL
New Ulm, MN 56073

CUSTOMER
New ULM Public Utilities

DATE	SALES	DRAWN	ENGINEER	CHECKED	SALES ORDER
4/17/2026		NS	NS		
DRAWING NUMBER				REVISION	SHEET
NewULM-CenterT2-61776-Proposal.idw				DATE	1 OF 2



US PATENT NO. 8, 118,925.

Oldcastle Infrastructure
A CRH COMPANY

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Center Sub - T2 Rep.
ASSEMBLY DETAILS
FIRE WALL
New Ulm, MN 56073

CUSTOMER
New ULM Public Utilities

DATE 4/17/2026	SALES	DRAWN NS	ENGINEER NS	CHECKED	SALES ORDER
DRAWING NUMBER NewULM-CenterT2-61776-Proposal.idw				REVISION DATE	SHEET 2 OF 2

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Water/Steam
Attachments:	1	Prepared By:	Paul Teicher
		Presented By:	Brett Fleck
Item:	Emergency Water Treatment Plant Roof Repairs		

Director's Proposed Action:

Receive and order filed the quote from ARR Construction LLC in the amount of \$11,700.00 for emergency repairs of the Water Treatment Plant's roof.

Board/Commission Recommendation:

N/A

Overview:

N/A

Primary Issues/Alternatives to Consider:

Several people investigated the water treatment plant's roof and identified numerous issues. Due to spring conditions, and to keep the solar installation project on schedule for the beginning of April, it is critical that these repairs are made immediately. ARR Construction submitted an estimate in a timely manner.

Budgetary/Fiscal Issues:

This repair is an unbudgeted item and will be funded from Account 740-5517-520000 - Water Production Capital Building Improvements.

Attachments:

[ARR Estimate 3.25.2026](#)



A.R.R. CONSTRUCTION LLC

P.O. Box 454
NEW ULM, MN 56073

Estimate

Date	Estimate #
3/25/2026	2048

Name / Address
New Ulm Public Utilities 310 1st North St New Ulm MN 56073

Job Name
filter plant

Description	Qty	Rate	Total
Labor and materials to remove and caulk all joints that have cracked and feel out replace rotted wood in areas that have been leaking and seal up any possible areas that water could be leaking This is a proposal based off what we are able to see		11,700.00	11,700.00
		Total	\$11,700.00

COPY

Phone #
507-359-3925

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Water/Steam
Attachments:	3	Prepared By:	Paul Teicher
		Presented By:	Brett Fleck
Item:	Well 15 Rehabilitation Purchase Order Overage Notification		

Director's Proposed Action:

Receive and order filed for the overage charges related to Schaefer Well Company, PO 2600005, Rehabilitation of Well 15.

Board/Commission Recommendation:

N/A

Overview:

The Commission originally approved \$75,000 in the fiscal year 2026 budget to rehabilitate Well 15. The original low quote received was for \$50,838.79 and a purchase order ("PO") was issued for the same amount. That quote anticipated 80 hours to mechanically surge the well to redevelop it. Actual redevelopment time was 366 hours (4.6x). The additional hours cost \$93,450.00 above the original quote. In addition to the longer mechanical surging time, other unanticipated, unbudgeted costs were incurred including:

- \$8,424.00 for three (3) water safe acid treatments to remove heavy mineral and iron buildup on the well screen and in the surrounding gravel pack,
- \$4,800.00 for twelve (12) hours of additional brushing to aid the acid treatment due to the heavy mineral build up,
- \$1,250.00 for additional well videoing to determine the root cause of additional acid treatment needs,
- \$900.00 for two (2) pumping tests to calculate specific capacity to monitor positive progress of rejuvenation due to the amount of time it was taking to clean the well, and
- \$1,250.42 for additional tubing, parts, gaskets, O rings, and wire.

Additional, unanticipated rehabilitation costs are due primarily to lack of routine well redevelopment activities over the last thirty years. The total for overages not originally quoted is \$110,074.43, 204.5% above the original PO. The total project cost is \$160,913.22.

Primary Issues/Alternatives to Consider:

In the last few years, Well 15 has output around 40 gallons per minute (GPM). It was originally developed in 1982 to produce just under 500 GPM. After this redevelopment project, the well is now capable of just over 500 GPM. We have set the new pump and motor to run comfortably at 300 GPM.

Budgetary/Fiscal Issues:

Original 2026 budget was \$75,000.00, account 740-5517-530325, Wells and Reservoirs. PO 2600005 issued to Schaefer Well Company in the amount of \$50,838.79. Total project cost was \$160,913.22. Overage to be covered by unrestricted cash reserves or interfund loan transfer from the Natural Gas Fund, if approved by the Commission.

Attachments:

[Invoice# 12025 NUPUC Well #15](#)

[3921_001](#)

[Well 15 Action/PO docs](#)



**1000 North Front Street
NEW ULM, MN 56073
(507) 354-2614**

Invoice

Date	Invoice #
4/17/26	12025

Bill To

New Ulm Public Utilities
310 1st North
New Ulm, MN 56073

P.O. No./Project	Rep	Terms	Due Date
2600005	WLLJR	Net 15 days From Invoice Date	5/2/26

Qty/Hrs	Description	Rate	Amount
	NUPUC Well# 15 Rehabilitation / Feb.-April 2026 / PO2600005		
1	Mobilization	2,400.00	2,400.00
1	Remove Pump & Motor	4,400.00	4,400.00
1	Televise Rejuvenation	3,750.00	3,750.00
12	hrs. Brushing Well	400.00	4,800.00
80	hrs. Mechanical Surge Block Redevelopment, Bailing Of Sand & Mineral Scaling (up to 80hrs.)	375.00	30,000.00
20	hrs. Mechanical Surge Block Redevelopment, Bailing Of Sand & Mineral Scaling (80-100hrs.)	350.00	7,000.00
266	hrs. Mechanical Surge Block Redevelopment, Bailing Of Sand & Mineral Scaling (100+ hrs.)	325.00	86,450.00
2	Test Pump Well For Specific Capacity Pre & Post Rejuvenation	900.00	1,800.00
1	Disinfection Of Well-Chlorine Surging	1,200.00	1,200.00
1	25hp 230v 3ph 2pole SME ECHO Series Motor (6SME25233) & 385gpm 4 Stage Grundfos B-Trimmed Pump 16B700C4 (GF385S250-4B)	5,346.58	5,346.58
1	4" SS Check Valve	1,284.71	1,284.71
50	ft. 4" PVC Certa-Lok Drop Pipe & Couplings	45.00	2,250.00
55	ft. - #4/3 w/grd Pump Wire	9.26	509.30
270	Gallons Water Safe Acid	31.20	8,424.00
65	ft. - 1" Tubing For Mscope Or Level Transducer	1.15	74.75
1	Gasket & Bolt Kit	588.16	588.16
2	12" Pitless O Rings	67.86	135.72
1	Misc. Rejuvenation Items	500.00	500.00

Thank You - We Appreciate Your Business

All accounts Due NET 15 Days, unless prior arrangements have been made with our office. Finance charge rate of 1.5% per month on overdue amounts (Annual rate of 18%). In the event of payment default, a lien may be placed on your property and any & all collections and attorney fees incurred by Schaefer Well Company will be payable by the customer.

Total	\$160,913.22
Payments/Credits	\$0.00
Balance Due	\$160,913.22

We Accept Visa/Master Card/Discover/
American Express

CITY OF NEW ULM / NEW ULM PUBLIC UTILITIES COMMISSION

Subject: Overages greater than 10% on a Purchase Order

Name of vendor:	Schaefer Well Company
Goods/Services Purchased:	Rehabilitation of Well 15
Purchase Order Number:	PO 2600005

Please include detailed explanation as to why there was an overage greater than 10%

The original low quote received was in the amount of \$50,838.79. The amount in the 2026 budget for this project was \$75,000.00.

Overage on this project is primarily a result of needing much more time to clean up the well itself due to lack of maintenance over 30yrs. The original quote anticipated 80 hours to mechanically surge the well to redevelop. This actually took 366 hrs. to complete, overage not quoted was \$93,450.00.

Water safe acid treatment was not expected to be needed but due to the heavy amount of mineral and iron buildup on the screen and surrounding gravel pack, the well was treated three times to clean this up. This resulted in an overage of \$8424.00. 12 hours of additional brushing was required to aid the acid treatment due to the heavy mineral build up. This resulted in an overage of \$4,800.00. Additional televising/investigation was needed to determine the root cause of additional acid treatment needs. This resulted in an additional overage of \$1,250.00. the need to test pump well for specific capacity was required twice to monitor positive progress of rejuvenation due to the amount of time it was taking to clean the well. This was an overage of \$900.00.

Additional tubing, parts, gaskets, O rings, and wire were needed which resulted in another \$1,250.43 outside of the original quote.

Total of overages not quoted \$110,074.43

Total project cost \$160,913.22



Examined, audited and approved

4-21-2026

Date

City Manager

Date

City Finance Director

Date

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 23 Dec 2025	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Water/Steam
Attachments:	3	Prepared By:	Paul Teicher
		Presented By:	Paul Teicher
Item:	Rehabilitation of Well 25		

Director's Proposed Action:

Authorize the City Manager to accept the quote from Schaefer Well Company to perform rehabilitation and rejuvenation maintenance on Well 25 in the amount of \$50,122.79

Board/Commission Recommendation:

N/A

Overview:

Regular and consistent well maintenance is a vital task in caring for any water system. Typically, wells should be pulled every 5-10 years to inspect the condition of the equipment, ensuring the equipment is maintainable and has not been brought to the point of critical failure. Routine maintenance also allows for proper budget planning when repairs and updates are needed. Another good indicator of needed well rehabilitation maintenance is when a well loses over 50% of its production capacity. Water production from well 15, 24, 25 and 26 has dropped off dramatically over that last few years.

Primary Issues/Alternatives to Consider:

Wells 15, 24, and 25 have not been pulled since 1993-1994 and have lost a significant amount of pumping capacity. Well 26 was last pulled in 2023 but has since lost over 60% pumping capacity. Based on the current condition of these wells, the Water Department is recommending a very specific form of well rejuvenation called mechanical surge block rehabilitation. This method not only has the potential to recondition the well screen it can also reach out into the formation outside the screen opening/scouring the porous formation allowing for more water to be pumped from the aquifer. While rehabilitation and rejuvenation of the well is the main goal there are many unforeseen risks and challenges that could exist given the fact that these wells have not been pulled for over 30 years. All fittings/fixtures and devices associated with the well assembly will be inspected and replaced as needed.

Budgetary/Fiscal Issues:

Schaefer Well Company provided the lowest quote in the amount of \$50,122.79. This is a budgeted item in 2026, 740-5517-530325 Well 25 Rehabilitation, \$70,000.00.

Attachments:

Estimate_57262_New Ulm_6 in M2000 Well 25_est4855

Schaefer well 25

Geib well 25



PURCHASE ORDER

PO Number: 2600005

Date: 01/09/2026

Requisition #: REQ03391

Vendor #: 617000

ISSUED TO: SCHAEFER WELL COMPANY
1000 N FRONT ST
NEW ULM, MN 56073-1174

SHIP TO: WATER/STEAM DEPARTMENT
Attn:(507) 359-8279
306 NO. GERMAN ST.
NewUlm, MN 56073

ITEM	UNITS DESCRIPTION	GL ACCT #	PRICE	AMOUNT
1	0 Rehabilitation of Well 15	740-5517-530325	0.00	50,838.79
Perform rehabilitation and rejuvenation maintenance on Well 15. Unforseen anticipated costs could occur due to this well has not been pulled for over 30 years. Two quotes were received with the quote from Schaefer Well Co. in the amount of \$50,838.79 being awarded at the Dec. 23, 2025 PUC meeting. Per Schaefer's bid, the water dept. will provide a raw water meter if needed. Estimate for a raw water meter was \$4,742.00 from Metering and Technology. See attached quotes for specific details. Lisa - please email attached signed Well Rehab Bid Form & Well 15 Cost Breakdown with PO to Logan Messner at Schaefercompanies@gmail.com Thank you!				

Authorized by: _____

If your purchase order's project includes any labor charges related to the construction trade, you are required to submit a certified MN Dept of Revenue IC134 form or an Affidavit Confirmation before final payment can be made. The construction trade includes but is not limited to new construction, repairs and remodels. For further definition please refer to the MN Department of Revenue website.

SUBTOTAL:	50,838.79
TOTAL TAX:	0.00
SHIPPING:	0.00
TOTAL	50,838.79

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Water/Steam
Attachments:	3	Prepared By:	Paul Teicher
		Presented By:	Brett Fleck
Item:	Well 25 Rehabilitation Purchase Order Overage Notification		

Director's Proposed Action:

Receive and order filed the overage charges related to Schaefer Well Company, PO 2600008, Rehabilitation of Well 25.

Board/Commission Recommendation:

N/A

Overview:

The Commission originally approved \$70,000 in the fiscal year 2026 budget to rehabilitate Well 25. The original low quote received was for \$50,122.79 and the purchase order ("PO") amount was issued for the same. The quote anticipated 80 hours to mechanically surge the well to redevelop it. Actual redevelopment time was 138.5 hours (1.7x). The additional hours cost \$19,512.50 above the original quote. In addition to the longer mechanical surging time, other unanticipated, unbudgeted costs were incurred including:

- \$5,772.00 for two (2) water safe acid treatments to remove the large amount of mineral and iron buildup on the screen and in the surrounding gravel pack, and
- \$1,512.66 for additional pipe, parts and wire needs.

Additional, unanticipated rehabilitation costs are due primarily to lack of routine well redevelopment activities over the last thirty years. The total for overages not originally quoted is \$21,797.16, or 53.5% higher than the original PO. The total project cost is \$76,919.95.

Primary Issues/Alternatives to Consider:

In the last couple of years, Well 25 has output around 70 gallons per minute (GPM). It was originally developed in 1989 to produce just under 500 GPM. After this redevelopment project, the well is now capable of over 500 GPM. We have set the new pump and motor to run comfortably at 300 GPM.

Budgetary/Fiscal Issues:

Original 2026 budget was \$70,000.00 in account 740-5517-530325 Wells and Reservoirs. PO 2600008 issued to Schaefer Well Company in the amount of \$50,122.79. Total project cost was \$76,919.95. Overage to be covered by unrestricted cash reserves or interfund loan transfer from the Natural Gas Fund, if approved by the Commission.

Attachments:

[10% PO Overage Form - Well 25](#)

[Well 25 Action/PO docs](#)

CITY OF NEW ULM / NEW ULM PUBLIC UTILITIES COMMISSION

Subject: Overages greater than 10% on a Purchase Order

Name of vendor:	Schaefer Well Company
Goods/Services Purchased:	Rehabilitation of Well 25
Purchase Order Number:	PO 2600008

Please include detailed explanation as to why there was an overage greater than 10%

The original low quote received was in the amount of \$50,122.79 and PO amount was issued for same.

The amount in the 2026 budget, Account 740-5517-530325 Wells and Reservoirs, for this project was \$70,000.00.

Overage on this project is primarily a result of needing much more time to clean up the well itself due to lack of maintenance over 30 years. The original quote anticipated 80 hours to mechanically surge the well to redevelop. This actually took 138.5 hrs. to complete, overage not quoted \$19,512.50.

Water safe acid treatment was not expected to be needed but due to the large amount of mineral and iron buildup on the screen and surrounding gravel pack, the well was treated twice to clean this up. This resulted in an overage of \$5772.00.

Additional pipe, parts and wire needs resulted in another \$1512.66 outside of the original quote.

Total of overages not quoted \$21,797.16.

Total project cost was \$76,919.95.



Examined, audited and approved

4-21-2026

Date

City Manager

Date

City Finance Director

Date

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 23 Dec 2025	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Water/Steam
Attachments:	3	Prepared By:	Paul Teicher
		Presented By:	Paul Teicher
Item:	Rehabilitation of Well 25		

Director's Proposed Action:

Authorize the City Manager to accept the quote from Schaefer Well Company to perform rehabilitation and rejuvenation maintenance on Well 25 in the amount of \$50,122.79

Board/Commission Recommendation:

N/A

Overview:

Regular and consistent well maintenance is a vital task in caring for any water system. Typically, wells should be pulled every 5-10 years to inspect the condition of the equipment, ensuring the equipment is maintainable and has not been brought to the point of critical failure. Routine maintenance also allows for proper budget planning when repairs and updates are needed. Another good indicator of needed well rehabilitation maintenance is when a well loses over 50% of its production capacity. Water production from well 15, 24, 25 and 26 has dropped off dramatically over that last few years.

Primary Issues/Alternatives to Consider:

Wells 15, 24, and 25 have not been pulled since 1993-1994 and have lost a significant amount of pumping capacity. Well 26 was last pulled in 2023 but has since lost over 60% pumping capacity. Based on the current condition of these wells, the Water Department is recommending a very specific form of well rejuvenation called mechanical surge block rehabilitation. This method not only has the potential to recondition the well screen it can also reach out into the formation outside the screen opening/scouring the porous formation allowing for more water to be pumped from the aquifer. While rehabilitation and rejuvenation of the well is the main goal there are many unforeseen risks and challenges that could exist given the fact that these wells have not been pulled for over 30 years. All fittings/fixtures and devices associated with the well assembly will be inspected and replaced as needed.

Budgetary/Fiscal Issues:

Schaefer Well Company provided the lowest quote in the amount of \$50,122.79. This is a budgeted item in 2026, 740-5517-530325 Well 25 Rehabilitation, \$70,000.00.

Attachments:

Estimate_57262_New Ulm_6 in M2000 Well 25_est4855

Schaefer well 25

Geib well 25



PO Number: 2600008

Date: 01/09/2026

Requisition #: REQ03394

Vendor #: 617000

ISSUED TO: SCHAEFER WELL COMPANY
1000 N FRONT ST
NEW ULM, MN 56073-1174

SHIP TO: WATER/STEAM DEPARTMENT
Attn:(507) 359-8279
306 NO. GERMAN ST.
NewUlm, MN 56073

ITEM	UNITS	DESCRIPTION	GL ACCT #	PRICE	AMOUNT
1	0	Rehabilitation of Well 25	740-5517-530325	0.00	50,122.79

Perform rehabilitation and rejuvenation maintenance on Well 25. Unforeseen anticipated costs could occur due to this well has not been pulled for over 30 years. Two quotes were received with the quote from Schaefer Well Co. in the amount of \$50,122.79 being awarded at the Dec. 23, 2025 PUC meeting. Per Schaefer's bid, the water dept. will provide a raw water meter if needed. Estimate for a raw water meter was \$4,742.00 from Metering and Technology. See attached quotes for specific details.

Lisa - please email attached signed Well Rehab Bid Form & Well 25 Cost Breakdown with PO to Logan Messner at Schaefercompanies@gmail.com Thank you!

Authorized by: _____

If your purchase order's project includes any labor charges related to the construction trade, you are required to submit a certified MN Dept of Revenue IC134 form or an Affidavit Confirmation before final payment can be made. The construction trade includes but is not limited to new construction, repairs and remodels. For further definition please refer to the MN Department of Revenue website.

SUBTOTAL:	50,122.79
TOTAL TAX:	0.00
SHIPPING:	0.00
TOTAL	50,122.79



**1000 North Front Street
NEW ULM, MN 56073
(507) 354-2614**

Invoice

Date	Invoice #
3/9/26	11987

Bill To

New Ulm Public Utilities
310 1st North
New Ulm
MN, 56073

P.O. No./Project	Rep	Terms	Due Date
2600008	WLLR	Net 15 days	3/24/26

Qty/Hrs	Description	Rate	Amount
	NUPUC Well# 25 Rehabilitation / Jan.-Feb. 2026 / PO 2600008		
1	Mobilization	2,400.00	2,400.00
1	Remove Pump & Motor	4,400.00	4,400.00
2	Televis Pre & Post Rejuvenation	1,250.00	2,500.00
80	hrs. Mechanical Surge Block Redevelopment, Bailing Of Sand & Mineral Scaling (up to 80hrs.)	375.00	30,000.00
20	hrs. Mechanical Surge Block Redevelopment, Bailing Of Sand & Mineral Scaling (80-100hrs.)	350.00	7,000.00
38.5	hrs. Mechanical Surge Block Redevelopment, Bailing Of Sand & Mineral Scaling (100+ hrs.)	325.00	12,512.50
1	Test Pump Well For Specific Capacity Pre & Post Rejuvenation	900.00	900.00
1	Disinfection Of Well-Chlorine Surging	1,200.00	1,200.00
1	25hp 230v 3ph 2pole SME ECHO Series Motor (6SME25233) & 385gpm 4 Stage Grundfos B-Trimmed Pump 16B700C4 (GF385S250-4B)	5,364.58	5,364.58
1	4" SS Check Valve	1,248.71	1,248.71
45	ft. - 4" PVC Certa-Lok Drop Pipe & Couplings	45.00	2,025.00
50	ft. - #4/3 w/grd Pump Wire	9.26	463.00
1	Gasket & Bolt Kit	588.16	588.16
185	Gallons Water Safe Acid	31.20	5,772.00
40	ft. - 1" Tubing For Mscope Or Level Transducer	1.15	46.00
1	Misc Rejuvenation Items	500.00	500.00

Thank You - We Appreciate Your Business

All accounts Due NET 15 Days, unless prior arrangements have been made with our office. Finance charge rate of 1.5% per month on overdue amounts (Annual rate of 18%). In the event of payment default, a lien may be placed on your property and any & all collections and attorney fees incurred by Schaefer Well Company will be payable by the customer.

Total	\$76,919.95
Payments/Credits	\$0.00
Balance Due	\$76,919.95

We Accept Visa/Master Card/Discover/
American Express

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Water/Steam
Attachments:	1	Prepared By:	Brett Fleck
		Presented By:	Brett Fleck
Item:	Interfund Loan Transfer of \$500,000 from Natural Gas Fund to Water Fund		

Director's Proposed Action:

Approve an interfund loan transfer of \$500,000 from the Natural Gas Division to the Water Division for repayment over four years plus 3.72% annual interest.

Board/Commission Recommendation:

N/A

Overview:

The fiscal year (FY) 2026 budget projected a year end Water Fund reserve ("unrestricted cash") balance of 108% of its target. To help maintain this bond rating-informed reserve level, the Water Fund borrowed \$1,000,000 from the Natural Gas Fund as part of the FY2026 budget approved by the Commission to cover the cost of rebuilding two potable water wells. As work is about to begin on the two rebuilt wells and is being completed to rehabilitate other potable water wells, costs are coming in significantly higher than estimated. In addition, a number of unplanned, unavoidable expenses continue to crop up. These include emergency elevator repairs, emergency roof repairs, and replacement of a leaking critical valve, all in the water treatment plant. To help offset these unbudgeted increases, planned work on some budgeted items is being pushed to a later date. While this helps, the scale of the unbudgeted costs is such that additional funds are needed to maintain the target reserve balance. The proposed interfund loan transfer covers known and anticipated work overages through the remainder of FY2026 to maintain the target reserve balance.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

Transfer of \$500,000 from the Natural Gas Fund (#730) to the Water Fund (#740) in FY2026. Interfund transfer is at 3.72% interest, equivalent to interest the gas funds would have earned in the city pooled cash account. Results in Natural Gas Fund reserves declining from 176% of target to 161% of target.

Attachments:

[2026-04-20 Natural Gas Fund Loan to Water Fund Accounting](#)

Summary of Unbudgeted Water Fund Capital Expenses & Impact of Proposed Natural Gas Fund Loan on Unrestricted Cash

*All figures are estimates as of April 20, 2026

	Budgeted	Quote/Target	Difference
Unrestricted Cash vs. Target Beginning	\$ 2,895,723	\$ 2,684,531	\$ 211,192
Well #22 & #23 Rebuild	\$ 1,100,000	\$ 1,347,220	\$ (247,220)
WTP elevator emergency repair	\$ -	\$ 35,000	\$ (35,000)
WTP roof emergency repair	\$ -	\$ 12,000	\$ (12,000)
Well #15 reconditioning	\$ 75,000	\$ 165,000	\$ (90,000)
Well #24 reconditioning	\$ 65,000	\$ 165,000	\$ (100,000)
Well #25 reconditioning	\$ 70,000	\$ 77,000	\$ (7,000)
Well #26 reconditioning	\$ 50,000	\$ 85,000	\$ (35,000)
HSP leaking effluent valve replacement	\$ -	\$ 10,000	\$ (10,000)
Total Unbudgeted Spend			\$ (536,220)
Natural Gas Fund Loan			\$ 500,000
Unrestricted Cash vs. Target Ending			\$ 174,972

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Wastewater
Attachments:	3	Prepared By:	Dan O'Connor
		Presented By:	Brett Fleck
Item:	Courtland Lift Station and Pretreatment Building Liner Systems		

Director's Proposed Action:

Authorize the City Manager to accept the bids from R & H Painting, LLC (Hiperline) for the Courtland Lift Station and Pretreatment Building Liner System Projects, for a total amount of \$89,275.00.

Board/Commission Recommendation:

N/A

Overview:

The Courtland Lift Station was built in 1998 to pretreat the City of Courtland's wastewater. All of the equipment is being replaced due to the wastewater corrosive environment. As part of this equipment replacement project, both the Courtland Lift Station wet well and pretreatment building are in need of new protective lining due to hydrogen sulfide corrosion and age. Part of the new equipment will be mounted in the influent channel in the pretreatment building and therefore it makes sense to put new lining in the channel before equipment is installed. The lift station wet well is also in need of a new lining system, and it makes sense to line the wet well while the pretreatment building is shutdown during equipment installation to avoid any operational disruption.

Hiperline provided two quotes for these two projects due to their professional services, 10-year warranty included in the standard specifications, and best value for a quality product. Hiperline's quote for the Courtland Lift Station's new liner system was in the amount of \$34,990.00, and their quote for the Courtland pretreatment building's new channel liner system was in the amount of \$54,285.00, for a total cost of \$89,275.00 for these two projects. R & H Painting, LLC was the only company whose product met the specifications required e.g., 10-year warranty, lining thickness, etc.

Equipment, installation, and plumbing for the Courtland Lift Station Equipment Replacement project is estimated at a cost of \$506,600.00. Additional electrical and painting work to be quoted at a future date.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

This project is part of the Courtland Lift Station Equipment Replacement and has a 2025 and 2026 budget of \$500,000 and \$500,000 respectively under account 750-5557-520030 - Wastewater Capital Outlay Other Improvements.

Attachments:

[Hiperline's Courtland Lift Stn Lining Quote](#)

[Hiperline's Courtland Pretreatment Bldg Lining Quote](#)

[SECTION 2651 WASTEWATER STRUCTURE LINING SPECIFICATIONS](#)



HIPERLINE
HIGH PERFORMANCE LINING

Lining Quote

Customer Jeremy Hillesheim
New Ulm WWTP
JeremyH@newulmn.gov
507-276-6209

Date 2/6/2026

PO No.

Description	Mobilization	Total Sq Footage	Footage Cost	Scaffold	Vac Truck Cost	Climate Control	Disposal	Cost
8' Diameter x 13' Depth Lift Station (Courtland)	\$4,875.00	377.00	\$24,505.00	\$1,760.00	\$3,850.00			\$34,990.00
Total							\$34,990.00	

Notes:

- A site visit is agreed upon prior to mobilization if deemed necessary by HIPERLINE.
- Owner shall be responsible for providing a disposal site for all debris during the installation of the SpectraShield Liner System. This debris shall include, but not be limited to sand, chipped concrete, old linings, effluents, etc.
- Invoice(s) will be based upon field measurements and may increase or decrease the actual invoice/contract/purchase order amount accordingly.
- Our invoices are NET 30 DAYS, no retainage. A 1.5% interest charge per month for invoices over 30 days will apply.
- If excessive grouting/leak-stopping is required (more than 5 gallons of grout or 20 tubes of grout), we will notify customer before proceeding. Additional grouting rates are \$395 per hour for the truck and crew, \$210 per gallon of grout, and \$38 per tube of grout

Customer Name _____

Customer Signature _____

Send Invoice To _____

Additional Notes: Lift station will be bypassed by others prior to Hiperline Mobilization. Pumps, rails, wire harnesses removed by owner.

Thanks for the Opportunity to Serve You!

HIPERLINE 145 Field Crest Blvd NW Cokato, MN 55321 320.286.2471



HIPERLINE
HIGH PERFORMANCE LINING

Lining Quote

Customer Jeremy Hillesheim
New Ulm WWTP
JeremyH@newulmmn.gov
507-276-6209

Date 2/9/2026

PO No.

Description	Mobilization	Total Sq Footage	Footage Cost	Scaffold	Vac Truck Cost	Climate Control	Disposal	Cost
Estimated 680 square feet of Channel lining in the Courtland Pretreatment Building.	\$7,120.00	685.00	\$44,525.00			\$2,640.00		\$54,285.00
						Total	\$54,285.00	

Notes:

- A site visit is agreed upon prior to mobilization if deemed necessary by HIPERLINE.
 - Owner shall be responsible for providing a disposal site for all debris during the installation of the SpectraShield Liner System. This debris shall include, but not be limited to sand, chipped concrete, old linings, effluents, etc.
 - Invoice(s) will be based upon field measurements and may increase or decrease the actual invoice/contract/purchase order amount accordingly.
 - Our invoices are NET 30 DAYS, no retainage. A 1.5% interest charge per month for invoices over 30 days will apply.
 - If excessive grouting/leak-stopping is required (more than 5 gallons of grout or 20 tubes of grout), we will notify customer before proceeding. Additional grouting rates are \$395 per hour for the truck and crew, \$210 per gallon of grout, and \$38 per tube of grout
- Customer is responsible to supply vac-truck & necessary equipment for cleaning out and bypassing structure

Customer Name _____

Customer Signature _____

Send Invoice To _____

Additional Notes: Channel Lining work will be scheduled during a mechanical equipment upgrade project during the fall of 2026. Pretreatment building will be bypassed by others prior to Hiperline mobilization.

Thanks for the Opportunity to Serve You!

HIPERLINE 145 Field Crest Blvd NW Cokato, MN 55321 320.286.2471

SECTION 2651 – STANDARD SPECIFICATIONS FOR TOTAL LINING SYSTEM FOR WASTEWATER STRUCTURES

2651.1 DESCRIPTION

A General

The work described within details a complete program for wastewater structure lining and rehabilitation. This specification details the methods, procedures, materials and equipment required to produce “A Total Lining System for Wastewater Structures”. The completed system will provide a corrosion resistant liner that restores the surface profile and eliminates water infiltration and exfiltration.

Unless specified otherwise, all references to MnDOT Specifications shall mean the latest published edition of the Minnesota Department of Transportation “Standard Specifications for Construction”, and all supplements and amendments thereto published prior to the date of advertisement for bids.

All references to other Specifications of AASHTO, ASTM, ANSI, AWWA, etc. shall mean the latest published edition available on the date of advertisement for bids.

The following specifications have been referenced in this Specification:

ASTM D7234 Standard Test Method for Pull-Off Adhesion Strength of Coatings on Concrete Using Portable Pull-Off Adhesion Testers

ASTM D412 Standard Test Methods for Vulcanized Rubber and Thermoplastic Elastomers - Tension

ASTM D412 Standard Test Methods for Vulcanized Rubber and Thermoplastic Elastomers - Elongation

ASTM D624 Standard Test Method for Tear Strength of Conventional Vulcanized Rubber and Thermoplastic Elastomers

ASTM D2240 Standard Test Method for Rubber Property – Durometer Hardness

ASTM D522 Standard Test Methods for Mandrel Bend Test of Attached Organic Coatings

ASTM D4060 Standard Test Method for Abrasion Resistance of Organic Coatings by the Taber Abraser

2651.2 SUBMITTALS

All materials and procedures required to establish compliance with the specifications shall be submitted upon request to the Owner/Engineer for review/approval. Submittals shall include at least the following:

1. Technical Data Sheet on each product used.
2. Safety Data Sheet (SDS) for each product used.
3. Manufacturer’s Certification of Applicator.
4. Certified Applicator Minimum Qualifications (Section 1.04D).

5. Descriptive literature, bulletins and or catalogs of materials.
6. Work procedures including flow diversion plan, method of repair, etc.
7. Material and method for repair of leaks or cracks in the structure.
8. Applicator and Manufacturer warranty forms (Section 4.01).

2651.3 QUALITY ASSURANCE

The following quality assurance items apply between the Contractor and manufacturer:

1. The manufacturer of the total lining system for wastewater structures shall be a company that specializes in the design and manufacture of corrosion protection materials/systems for wastewater structures.
2. The applicator (company performing the installation) shall be completely trained in leak repair, surface preparation and application of the lining system.
3. The materials/products shall be suitable for installation in a wastewater environment without any deterioration of the liner.
4. The applicator shall be trained and provide a letter of certification from the manufacturer for the handling, mixing, application, and inspection of the liner system as described herein.
5. To ensure total unit responsibility, all materials and installation thereof shall be furnished and coordinated by manufacturer/certified applicator.

2651.4 MATERIALS

A MATERIALS AND EQUIPMENT

1. The materials to be utilized in the lining of wastewater structures shall be designated and manufactured to withstand the severe effects of a wastewater environment. The manufacturer of the corrosion protection products shall have at least 10 years of experience in the production of the lining products utilized, and the products shall have satisfactory installation record.
2. Equipment for installation of lining materials shall be of high quality and as recommended by the manufacturer.
3. The lining system to be utilized for wastewater structures shall be a multi-layer 'stress skin panel' liner system as described below:
 - a. Liner

<u>Installation</u>	<u>Liner</u>
Moisture Barrier	Modified Polymer (Silicone Modified Polyurea)
Surfacer	Polyurethane/Polymeric blend foam
Final Corrosion Barrier:	Modified Polymer (Silicone Modified Polyurea)
 - b. The Modified polymer (silicone modified polyurea) shall be sprayable, solvent free, two-component polymeric, moisture/chemical barrier specifically developed for the corrosive wastewater environment.
 - c. The Polyurethane Rigid Structure Foam shall be low viscosity two-component, containing flame retardants.
 - d. Total thickness of multi-layer liner system shall be a minimum of 500 mils.

4. The product shall be SPECTRASHIELD, manufactured by CCI Spectrum, Inc. or approved equal meeting the above requirements.

2651.5 CONSTRUCTION REQUIREMENTS

A INITIAL INSPECTION

1. Applicator shall take appropriate action to comply with all local, state, and federal regulations including those set forth by OSHA, EPA, and Owner and any other applicable authorities.
2. Prior to conducting any work, an initial inspection of the structure shall be performed to determine need for protection against hazardous gases or oxygen depleted atmosphere and the need for flow control or flow diversion.
3. If required, submit a plan for flow control or bypass to the Owner/Engineer for approval prior to conducting the work.
4. New precast-concrete structures shall have endured a minimum of 28 days since manufacture prior to commencing installation of the liner system.

B SURFACE PREPARATION

1. The surface preparation program will include checking the atmosphere for hydrogen sulfide, methane, low oxygen, or other gases, approved flow control equipment, and surface preparation equipment.
2. Surface preparation for standard manhole structures shall be in accordance with the manufacture's recommendations, and may include high pressure water cleaning and shall provide a surface compatible for installation of the liner system.
3. Surface preparation and methods for other structures shall be in accordance with the manufacturer's recommendations, and may include high pressure water cleaning, hydro blasting, abrasive blasting, grinding, or detergent water cleaning, and shall be suited to provide a surface compatible for installation of the liner system.
4. The surface preparation method shall produce a cleaned, abraded and sound surface with no evidence of laitance, loose concrete, loose brick, loose mortar, contaminants or debris, and shall display a surface profile suitable for application of the liner system in accordance with the manufacturer's recommendations.
5. After completion of surface preparation, perform the seven point check list, inspecting for:
 - a. Leaks
 - b. Cracks
 - c. Holes
 - d. Exposed Rebar
 - e. Ring and Cover Condition
 - f. Invert Condition
 - g. Inlet and Outlet Pipe Condition
6. After the defects in the structure are identified, repair all leaks and severe cracks with Spectra-Grout, or other methods approved by the manufacturer.
7. Upon completion of leak and crack repair, the surface shall be primed in accordance with the manufacturer's recommendations.

C MATERIAL INSTALLATION

1. Application procedures shall conform to recommendations of the manufacturer, including materials handling, mixing, environmental controls during application, safety and spray equipment.
2. Spray equipment shall be specifically designed to accurately ratio and apply the liner system.
3. Application of multi-component liner system shall be in strict accordance with manufacturer's recommendation. Final installation minimum total thickness shall be 500 mils. A permanent identification and date of work performed shall be affixed to the structure in a readily visible location.
4. If requested a final written report may be provided to the Owner/Engineer detailing the location, date of work and description of the work.

D FINAL INSPECTION

Final liner system shall be completely free of pinholes or voids. Liner thickness shall be the minimum value as described herein.

Visual inspection may be made by the Owner/Engineer. Any deficiencies in the finished liner system shall be marked and repaired according to the procedures set forth by the manufacturer.

2651.5 WARRANTY

Applicator and manufacturer must warrant the liner system installation against failure for a period of 10 years from the installation date. Applicator shall correct failures any time prior to 10 years after the installation date. Failure will be deemed to have occurred if the protective liner fails to:

1. Prevent the internal corrosion of the structure or
2. Prevent groundwater infiltration

Failure does not include damage resulting from mechanical force or the presence of chemical substances not customarily present or used in Wastewater Structures, defects in the workmanship or devices of others upon which the Wastewater Structure functions or act of God. The liner must be installed in accordance with Manufacturer's instructions by Applicators certified by Manufacturer. Executed 10-year Applicator and Manufacturer warranties are to be provided upon completion of work.

2651.6 METHOD OF MEASUREMENT

Measurement of Total Lining System for Wastewater Facilities shall be on an each basis under bid item Drainage Structure Liner.

2651.7 BASIS OF PAYMENT

The work performed as prescribed by Drainage Structure Liner will be paid for on an each basis at the unit price bid for lining each specified wastewater structure. The bid price shall be full compensation for the installation of the wastewater structure lining system, furnishing and placing of all materials, labor, tools, equipment, cleaning, and preparation of the existing

structure, bypass pumping, testing in accordance with the Contract Documents, and all else incidental thereto for which separate payment is not provided under other Items in the Bid Form.

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Wastewater
Attachments:	2	Prepared By:	Dan O'Connor
		Presented By:	Brett Fleck
Item:	Courtland Lift Station Equipment Replacement Installation		

Director's Proposed Action:

Receive and order filed the quote from MN Mechanical Solutions Inc. (MMS) for the installation of the Courtland Lift Station Equipment Replacement Project in the amount of \$38,640.00.

Board/Commission Recommendation:

N/A

Overview:

Two quotes were received from contractors for the removal and installation of the Courtland Lift Station Equipment Replacement Project, with MN Mechanical Solutions Inc. (MMS) being the low quote. Equipment for this project was purchased from Vessco, Inc., for an estimated cost of \$460,280.00. Additional plumbing, electrical, and painting work to be quoted at a future date.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

This project has a 2025 and 2026 budget of \$500,000 and \$500,000 respectively under account 750-5557-520030 - Wastewater Capital Outlay Other Improvements.

Attachments:

[MN Mechanical Solutions Inc Quote \(MMS\)](#)

[Municipal Builders Inc Quote \(MBI\)](#)

Quote

Date:

2-7-2026



313 34th Ave South
Waite Park, MN. 56387
Phone (320)492-0198

Job Name: Pretreatment Equipment Install

Job Site address: New Ulm MN

Attn: Jeremy

Labor & Material to Remove the Grit Pump, Grit Classifier & Existing Screen.

Install City supplied Equipment

- New Grit Pump no piping modifications
- New Grit Classifier no piping modifications
- New Screen equipment to fit in existing channel

Bypassing to be done by City

Electrical by others

Painting by others

No need for bypassing

Total \$ 38,640.00

**Greg Braegelmann
MN Mechanical Solutions Inc.
320-492-0198**

Accepted By:

Authorized Representative

Date



BID PROPOSAL

Date: March 13, 2026

Proposal for: WWTF process upgrades
NUPU – New Ulm, MN

Attn: Mr. Jeremy Hillesheim
NUPU

The following outlines the scope of work included in this proposal.

- **MBI to replace basement pump**
 - Pump provided by City
 - MBI to provide and install new check valve and plug valve
- **MBI to replace screw**
 - Screw provided by City
 - MBI to include any necessary pipe modifications
- **MBI to replace Grit Screen**
 - Bar Screen provided by City
 - MBI to include any necessary pipe modifications
- **MBI to replace Grit Classifier**
 - Classifier provided by City
- **MBI to remove and dispose of all discarded equipment**

Our bid is per our site visit on December 5th, 2025.

R/R of City provided WWTF equipment	\$89,880.00
--	--------------------

Clarifications:

- 1) Access to site to be provided by NUPU
- 2) Any plant bypassing by NUPU
- 3) The Above pricing does NOT include any painting
- 4) The Above pricing does NOT include any electrical / wiring
- 5) The above pricing does NOT include any bonding or bond costs.
- 6) We anticipate the work to take 3 weeks to complete

Sincerely,

A handwritten signature in cursive script, appearing to read "Chris Sluiter".

Chris Sluiter
Municipal Builders, Inc.

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Wastewater
Attachments:	2	Prepared By:	Dan O'Connor
		Presented By:	Brett Fleck
Item:	Courtland Lift Station Equipment Replacement Plumbing Services		

Director's Proposed Action:

Receive and order filed the quote from Klassen Mechanical Inc. for plumbing services for the Courtland Lift Station Equipment Replacement Project in the amount of \$7,680.00.

Board/Commission Recommendation:

N/A

Overview:

Two quotes were received for plumbing services for the Courtland Lift Station Equipment Replacement Project, with Klassen Mechanical Inc. being the low quote. Equipment for this project was purchased from Vessco, Inc., for an estimated cost of \$460,280.00. Installation will be performed by MN Mechanical Solutions (MMS) for an estimated cost of \$38,640.00. Additional electrical and painting work to be quoted at a future date.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

This project has a 2025 and 2026 budget of \$500,000 and \$500,000 respectively under account 750-5557-520030 - Wastewater Capital Outlay Other Improvements.

Attachments:

[Klassen Quote 3.18.2026](#)

[JP Plumbing & Htg Quote 3.4.2026](#)



P.O. Box 323
7 River Street
New Ulm, MN 56073-0323

QUOTE

DATE	ESTIMATE #
03/18/2026	201-03-26

CUSTOMER NAME / ADDRESS
Wastewater Treatment 3 Tower Road New Ulm, MN 56073

RE: Remove and Replace water line.

PROJECT	
DESCRIPTION	TOTAL
Replace water line as per Jeremy. Material: 1" Pex 1" x 1" fiberglass insulation 1" ball valves at end of each line new pipe hangers and hanger supports. Replace RPZ	
Labor and Material	\$7,680.00
If you need any further info please call me at 507-276-4506	
TOTAL:	\$7,680.00

Sincerely yours,

Victor Klassen
Klassen Mechanical, INC.



Plumbing & Heating Inc

1800 N State St

New Ulm, MN 56073

Phone: 507-354-3123

Email: jpplumbing@newulmtel.net

Website: jpplumbingmn.com

MARCH 4, 2026

CITY OF NEW ULM WASTEWATER TREATMENT PLANT

3 TOWER ROAD

NEW ULM, MN 56073

507-276-6209

jeremyh@newulmmn.gov

ATTN: JEREMY

RE: REWATER PIPE TREATMENT ROOM

DEAR JEREMY,

WE HEREBY PROPOSE AND AGREE TO FURNISH THE FOLLOWING MATERIALS AND LABOR TO INSTALL THEM.

DISCONNECT AND REMOVE OLD COPPER WATER LINES AND INSULATION

1 INCH PEX MAIN WATER LINE

1 INCH BALL VALVE AT MAIN

1- 1 INCH RPZ BACKFLOW PREVENTER

CHECK VALVE

1 WOODFORD 65C KEYED LAWN FAUCET

STAINLESS STEEL UNISTRUT FOR MOUNTING WATER LINES

FIBERGLASS SPLIT INSULATION

½ INCH PEX LINES SERVING EQUIPMENT

PRESSURE REDUCING VALVE

TEST BACKFLOW AFTER REINSTALLED

BALL VALVES

PEX PIPE AND FITTINGS

FOR THE SUM OF: TWELVE-THOUSAND NINE-HUNDRED DOLLARS

(\$12,900.00)

NO EXTERIOR WATER LINE WORK

DUMPSTER MUST BE ONSITE FOR DISPOSAL OF MATERIAL

THE TERMS AND CONDITIONS LAID OUT IN THIS CONTRACT CONSTITUTE THE ENTIRE AGREEMENT. ANY ADDITIONS, WAIVERS, OR CONDITIONS MUST BE PUT FORTH IN WRITING AND SIGNED BY BOTH PARTIES. 1 YEAR WORKMANSHIP ON LABOR AND FIXTURES PROVIDED BY JP PLUMBING AND HEATING.

RESPECTFULLY SUBMITTED,

SETH DRECKMAN, PRESIDENT
JP PLUMBING AND HEATING

ACKNOWLEDGED BY,

CITY OF NEW ULM

- Service • Plumbing • Heating/Cooling • Geothermal • In-Floor Heat
- Water Heaters • Water Softeners • Sewer & Drain Cleaning

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	N/A	Originating Department:	Wastewater
Attachments:	2	Prepared By:	Dan Pirsig
		Presented By:	Dan Pirsig
Item:	Switchgear Building for the Wastewater Treatment Plant		

Director's Proposed Action:

Authorize the City Manager to accept the quote from A.R.R. Construction, LLC for a new building to house the new switchgear for the wastewater treatment plant in the amount of \$82,502.87.

Board/Commission Recommendation:

N/A

Overview:

This new 24 feet wide, 38 feet long, and 12 feet high building is to house the new switchgear and SCADA control panel for the site. The switchgear being replaced is original to the facility commissioned in 1974. The selected quote for the building also includes hardware, dirt work, and concrete for the site. This allows the switchgear to be set, energized, and ready for loads to be switched over one at a time. Two quotes were received, with A.R.R. Construction coming in the with lower bid.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

This is a budgeted expense in fiscal year 2026 part of the larger motor control center (MCC) replacement project totaling \$1,200,000 in account number 750-5557-520030 Other Improvements.

Attachments:

[ARR Construction - Estimate](#)

[Northstar Builders - Estimate](#)



A.R.R. CONSTRUCTION LLC

P.O. Box 454
NEW ULM, MN 56073

Estimate

Date	Estimate #
4/16/2026	2065

Name / Address
New Ulm Public Utilities Electric Depart 310 First North Street New Ulm, MN 56073

			Job Name
			Wastewater plant
Description	Qty	Rate	Total
Labor and materials for a 24'x38'x12' building Includes digging concrete 1' soffits wainscoat doors with hardware		82,502.87	82,502.87
		Total	\$82,502.87

Phone #
507-359-3925

Northstar Builders
320 20th North St.
New Ulm, MN 56073

Estimate No: 74
Date: 4/9/2026
Territory: NU
Salesperson: SK

Customer: CITY OF NEW ULM
WASTEWATER BUILDING



Code	Description	Qty/Hours	Rate	Amount
	CONCRETE	1.00	\$28,890.00	\$28,890.00*
	BUILDING MATERIALS	1.00	\$32,000.00	\$32,000.00*
	LABOR FOR CONSTRUCTION	1.00	\$24,000.00	\$24,000.00*
	Dirt work		6,000	

* Indicates non-taxable item

Subtotal \$84,890.00
Tax (0.08%) \$0.00
Total \$84,890.00

90,890

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	NEW BUSINESS
Resolution:	Yes	Originating Department:	PUC Admin
Attachments:	1	Prepared By:	Brett Fleck
		Presented By:	Brett Fleck
Item:	Resolution Appointing New Ulm Public Utilities Representatives to Minnesota Community Energy		

Director's Proposed Action:

Offer the resolution appointing Utilities Director Brett Fleck as primary and Natural Gas Supervisor David O'Brien as alternate representative from New Ulm Public Utilities to Minnesota Community Energy.

Board/Commission Recommendation:

N/A

Overview:

Established in 2007 as the Minnesota Municipal Gas Agency, Minnesota Community Energy (MCE) is a municipal corporation and a political subdivision of the State of Minnesota organized under Minnesota Statutes Chapter 453A. New Ulm Public Utilities is a founding member of MCE. When MCE was originally established, the Public Utilities Commission (PUC) appointed Kristine Manderfeld as New Ulm's initial representative via resolution on June 26, 2007. With former Utilities Director Manderfeld's retirement at the end of 2025, MCE's founding agreement requires New Ulm to designate a successor representative to the MCE Board of Directors by PUC resolution. New Ulm PUC recently entered into a new gas supply agreement with MCE so it is important that New Ulm has an active representative with MCE. New Ulm Public Utilities recommends appointing Utilities Director Brett Fleck as its primary representative and Natural Gas Supervisor David O'Brien as its alternate representative.

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[Minnesota Community Energy Representatives Resolution - Governing Body \(Apr 28 2026\)](#)

RESOLUTION 2026 - _____

APPOINTING THE CITY OF NEW ULM'S REPRESENTATIVE AND ALTERNATE TO THE MINNESOTA MUNICIPAL GAS AGENCY

Commissioner _____ offered the following resolution and moved its adoption:

WHEREAS, the City of New Ulm, Minnesota (the "City") is a current and founding member of the Minnesota Municipal Gas Agency, incorporated in 2007, doing business as Minnesota Community Energy ("MCE"); and

WHEREAS, MCE's founding Gas Agency Agreement requires each member's Governing Body to appoint one (1) voting representative and optional alternate representative by resolution filed for record with MCE's Board of Directors; and

WHEREAS, the City's appointed representative to MCE, Ms. Kristine Manderfeld, has retired and is no longer able to serve as City's representative; and

WHEREAS, the City entered into a Gas Supply Agreement with MCE in 2026 and, therefore, has a significant interest in MCE's activities

NOW, THEREFORE BE IT RESOLVED, AS FOLLOWS:

1. The City appoints Mr. Brett Fleck to act as its representative in the exercise of its powers in respect of MCE; and
2. The City designates Mr. David O'Brien as alternate representative; and
3. The aforementioned appointment shall be conferred by Ms. Kathleen Backer, Mayor of the City of New Ulm and Mr. Seth Visser, President of the Public Utilities Commission of the City of New Ulm for and on behalf of the City with the adoption of this resolution.

The motion for the adoption of the foregoing resolution was duly seconded by Commissioner _____, and the roll being called, the following vote was recorded:

Voting Aye:

Voting Nay:

Not Voting:

Whereupon said resolution was declared to have been duly adopted this 28th day of April 2026.

President of the
Public Utilities Commission

Attest:

Secretary-Public Utilities Commission

City of New Ulm

Request for Public Utilities Commission Action

Meeting:	Public Utilities Commission - 28 Apr 2026	Agenda Section:	CLAIMS AND ESTIMATES
Resolution:	N/A	Originating Department:	Finance
Attachments:	1	Prepared By:	Anna Smieja
		Presented By:	Nicole Jorgensen
Item:	Report of Claims		

Director's Proposed Action:

Accept List of Claims in the amount of \$3,827,543.00

Board/Commission Recommendation:

N/A

Overview:

N/A

Primary Issues/Alternatives to Consider:

N/A

Budgetary/Fiscal Issues:

N/A

Attachments:

[Mar_April 2026 Claims Paid 04_28_2026](#)

CITY OF NEW ULM
MARCH/APRIL 2026 DISBURSEMENTS
Report of Claims Paid

To the Public Utilities Commission of New Ulm, Minnesota:

This is to certify that the following claims accounts, and demands have been examined, audited, and approved by me and that these claims have been paid in accordance with the provisions of the City Charter and are submitted for your approval.

Christopher W Dalton, City Manager

The above claims have been approved by the Public Utilities Commission.

Dated: April 28, 2026

President of the Commission

DATE	AMOUNT PAID
March 25, 2026	282,984.32
March 27, 2026	2,743.49
March 31, 2026	(286,252.27)
April 1, 2026	22,152.93
April 8, 2026	85,097.94
April 10, 2026	666,335.86
April 15, 2026	18,090.53
April 20, 2026	112,618.00
April 23, 2026	2,136,471.05
Sub Total	\$3,040,241.85

Plus, Payroll Costs as Follows:

March/April Payroll	\$787,894.66
Grand Total	<u>3,827,543.00</u>



New Ulm, MN

Expense Approval Report

By Vendor Name

Payment Dates 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 012500 - ABDO, LLP					
Vendor DBA: 012500 -					
04/15/2026	ABDO, LLP	522448	PROF SERVICES - PROGRESS BI	760-5591-330025	9,100.00
Vendor DBA 012500 - ABDO, LLP Total:					9,100.00
Vendor 012500 - ABDO, LLP Total:					9,100.00
Vendor: 022092 - AIRGAS USA, LLC					
Vendor DBA: 022092 -					
04/23/2026	AIRGAS USA, LLC	5523509665	cylinder rent for March 2026	760-5621-221010	77.30
04/23/2026	AIRGAS USA, LLC	9170104883	welding rods	730-5573-222001	47.75
04/23/2026	AIRGAS USA, LLC	9170143498	Parts for plasma torch	750-5553-222001	247.55
04/23/2026	AIRGAS USA, LLC	9170460194	calibration gas	730-5573-222001	266.00
Vendor DBA 022092 - AIRGAS USA, LLC Total:					638.60
Vendor 022092 - AIRGAS USA, LLC Total:					638.60
Vendor: 024420 - ALKAR METAL FABRICATING LLC					
Vendor DBA: 024420 -					
04/23/2026	ALKAR METAL FABRICATING L	5455	PUC EP - labor and materials	710-5513-222350	180.04
04/23/2026	ALKAR METAL FABRICATING L	5458	PUC EP - Galv plate	710-5513-222005	215.20
Vendor DBA 024420 - ALKAR METAL FABRICATING LLC Total:					395.24
Vendor 024420 - ALKAR METAL FABRICATING LLC Total:					395.24
Vendor: 025490 - ALLINA HEALTH					
Vendor DBA: 025490 -					
04/23/2026	ALLINA HEALTH	333154788	March Drug Testing	710-5591-331601	32.00
04/23/2026	ALLINA HEALTH	333154788	March Drug Testing	730-5591-331601	32.00
04/23/2026	ALLINA HEALTH	333154788	March Drug Testing	740-5591-331601	79.10
Vendor DBA 025490 - ALLINA HEALTH Total:					143.10
Vendor 025490 - ALLINA HEALTH Total:					143.10
Vendor: 024350 - ALPHA WIRELESS COMMUNICATIONS COMPANY					
Vendor DBA: 024350 -					
04/23/2026	ALPHA WIRELESS COMMUNIC	33566	April 2026 radio maintenance	710-5591-332100	181.56
04/23/2026	ALPHA WIRELESS COMMUNIC	33566	April 2026 radio maintenance	720-5591-332100	4.63
04/23/2026	ALPHA WIRELESS COMMUNIC	33566	April 2026 radio maintenance	730-5591-332100	42.72
04/23/2026	ALPHA WIRELESS COMMUNIC	33566	April 2026 radio maintenance	740-5591-332100	41.65
04/23/2026	ALPHA WIRELESS COMMUNIC	33566	April 2026 radio maintenance	750-5591-332100	49.84
04/23/2026	ALPHA WIRELESS COMMUNIC	33566	April 2026 radio maintenance	760-5581-332100	10.68
04/23/2026	ALPHA WIRELESS COMMUNIC	33566	April 2026 radio maintenance	760-5591-332100	24.92
Vendor DBA 024350 - ALPHA WIRELESS COMMUNICATIONS COMPANY Total:					356.00
Vendor 024350 - ALPHA WIRELESS COMMUNICATIONS COMPANY Total:					356.00
Vendor: 028150 - AMAZON CAPITAL SERVICES, INC					
Vendor DBA: 028150 -					
04/23/2026	AMAZON CAPITAL SERVICES, I	1119-D7GR-GX3T	book shelf for MDC office	760-5621-220010	99.99
04/23/2026	AMAZON CAPITAL SERVICES, I	11P9-LQLJ-P4GT	Laptop Bags & Misc. Inventor	765-5591-224100	126.48
04/23/2026	AMAZON CAPITAL SERVICES, I	16PR-M3GQ-Y37Q	Flagpole Vinyl Snap Hook Cov	750-5553-222001	16.38
04/23/2026	AMAZON CAPITAL SERVICES, I	1FLJ-HQC6-4XV6	PUC Admin & Gas - Office sup	730-5591-220010	20.17
04/23/2026	AMAZON CAPITAL SERVICES, I	1FLJ-HQC6-4XV6	PUC Admin & Gas - Office sup	760-5591-220010	125.80
04/23/2026	AMAZON CAPITAL SERVICES, I	1FT7-Q71G-LLQR	Mouse pads not del-Orig Inv#	740-5513-222235	-7.99
04/23/2026	AMAZON CAPITAL SERVICES, I	1FV7-JD4H-DXN9	PUC Admin - Office supplies	760-5591-220010	150.13
04/23/2026	AMAZON CAPITAL SERVICES, I	1HXD-H7HG-PM1C	Drain cvrs, mouse pads, & wir	740-5513-222235	130.33
04/23/2026	AMAZON CAPITAL SERVICES, I	1JVN-CJ3T-L66W	Antibacterial wipes	750-5551-226010	47.88
04/23/2026	AMAZON CAPITAL SERVICES, I	1JVN-CJ3T-RJM7	PUC EP - Pressure gauge	710-5513-222357	96.27
04/23/2026	AMAZON CAPITAL SERVICES, I	1KXD-1RVG-4QQ7	Wallplates	765-5591-224100	19.31
04/23/2026	AMAZON CAPITAL SERVICES, I	1QMK-XH1W-MRTV	Samsung TV & wall mount for	740-5593-224001	923.73

Expense Approval Report

Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/23/2026	AMAZON CAPITAL SERVICES, I	1VW1-M13P-TWW6	Flagpole Gear Retainer Ring	750-5553-222001	53.18
04/23/2026	AMAZON CAPITAL SERVICES, I	1WKJ-4R91-9QNW	PUC Admin - Office supplies	760-5591-220010	134.47
04/23/2026	AMAZON CAPITAL SERVICES, I	1WP9-QRX4-71K1	#85 miniature bulbs	710-141001	26.99
04/23/2026	AMAZON CAPITAL SERVICES, I	1YG9-3MWP-CKW7	PUC Admin - Office supplies	760-5591-220010	59.44
Vendor DBA 028150 - AMAZON CAPITAL SERVICES, INC Total:					2,022.56
Vendor 028150 - AMAZON CAPITAL SERVICES, INC Total:					2,022.56

Vendor: 039650 - AMERICAN WELDING & MACHINING INC

Vendor DBA: 039650 - AMERICAN SERVICES

04/23/2026	AMERICAN WELDING & MAC	0036141	PUC EP - 36' tube	710-5513-222351	114.48
Vendor DBA 039650 - AMERICAN SERVICES Total:					114.48
Vendor 039650 - AMERICAN WELDING & MACHINING INC Total:					114.48

Vendor: 050650 - ARR CONSTRUCTION LLC

Vendor DBA: 050650 -

04/23/2026	ARR CONSTRUCTION LLC	8892	Emergency WTP Roof Repairs	740-5517-520000	11,700.00
Vendor DBA 050650 - ARR CONSTRUCTION LLC Total:					11,700.00
Vendor 050650 - ARR CONSTRUCTION LLC Total:					11,700.00

Vendor: 059090 - AUTO VALUE NEW ULM

Vendor DBA: 059090 -

04/23/2026	AUTO VALUE NEW ULM	10508203	PUC EP - Pipe swivel	710-5513-222001	45.79
04/23/2026	AUTO VALUE NEW ULM	10508375	PUC EP - Spray adhesive	710-5513-222350	20.99
04/23/2026	AUTO VALUE NEW ULM	10508418	PUC EP - Gray primer	710-5513-222350	10.99
04/23/2026	AUTO VALUE NEW ULM	10508558	LED Amber Directional light	710-5573-222001	103.98
04/23/2026	AUTO VALUE NEW ULM	10508565	oil filters for Truck #61	730-5571-222025	5.73
04/23/2026	AUTO VALUE NEW ULM	10508994	Wrapped V-Belt for 20th St Fu	750-5553-222005	20.99
04/23/2026	AUTO VALUE NEW ULM	10509421	PUC EP - Scotch-Brite	710-5513-226010	32.99
04/23/2026	AUTO VALUE NEW ULM	10510050	PUC EP - S-174 kit blow gun	710-5513-222001	26.99
04/23/2026	AUTO VALUE NEW ULM	10510127	PUC EP - Blo gun w/acces	710-5513-222001	26.99
04/23/2026	AUTO VALUE NEW ULM	10510263	Tread depth gauge, valve core	720-5573-222001	1.75
04/23/2026	AUTO VALUE NEW ULM	10510263	Tread depth gauge, valve core	740-5573-222001	15.73
04/23/2026	AUTO VALUE NEW ULM	10511002	PUC EP - Super 77 spray adhe	710-5513-226010	21.99
Vendor DBA 059090 - AUTO VALUE NEW ULM Total:					334.91
Vendor 059090 - AUTO VALUE NEW ULM Total:					334.91

Vendor: 059175 - AUTOMATIONDIRECT.COM INC

Vendor DBA: 059175 -

04/23/2026	AUTOMATIONDIRECT.COM IN	18976390	PUC EP - parts for boiler	710-5517-530100	68.00
04/23/2026	AUTOMATIONDIRECT.COM IN	18979453	PUC EP - parts for boiler	710-5517-530100	31.00
Vendor DBA 059175 - AUTOMATIONDIRECT.COM INC Total:					99.00
Vendor 059175 - AUTOMATIONDIRECT.COM INC Total:					99.00

Vendor: 087925 - BCN TELECOM, INC

Vendor DBA: 087925 -

04/23/2026	BCN TELECOM, INC	24063912	April Charges	730-5591-332100	52.94
Vendor DBA 087925 - BCN TELECOM, INC Total:					52.94
Vendor 087925 - BCN TELECOM, INC Total:					52.94

Vendor: 087940 - BDH2-NEW ULM, LLC

Vendor DBA: 087940 - Best Western Plus-New Ulm/Green Mill New Ulm

04/23/2026	BDH2-NEW ULM, LLC	INV-000146	2026 Damage Prevention Me	730-5591-333050	2,820.00
Vendor DBA 087940 - Best Western Plus-New Ulm/Green Mill New Ulm Total:					2,820.00
Vendor 087940 - BDH2-NEW ULM, LLC Total:					2,820.00

Vendor: 103000 - BLACKBURN MANUFACTURING COMPANY

Vendor DBA: 103000 -

04/23/2026	BLACKBURN MANUFACTURIN	IN0028213	lacating flags	710-141001	1,350.87
Vendor DBA 103000 - BLACKBURN MANUFACTURING COMPANY Total:					1,350.87
Vendor 103000 - BLACKBURN MANUFACTURING COMPANY Total:					1,350.87

Expense Approval Report

Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 109500 - BORDER STATES ELECTRIC SUPPLY					
Vendor DBA: 109500 -					
04/23/2026	BORDER STATES ELECTRIC SUP	932040989	Die adapter for WHI dies	710-5573-222001	1,088.11
04/23/2026	BORDER STATES ELECTRIC SUP	932110941	ped connectors	710-141001	1,562.79
04/23/2026	BORDER STATES ELECTRIC SUP	932140216	1/0 copper term lug	710-141001	115.00
04/23/2026	BORDER STATES ELECTRIC SUP	932172488	Credit for returned die adapte	710-5573-222001	-788.88
04/23/2026	BORDER STATES ELECTRIC SUP	932196511	1/2" belleville washers	710-141001	1,744.20
Vendor DBA 109500 - BORDER STATES ELECTRIC SUPPLY Total:					3,721.22
Vendor 109500 - BORDER STATES ELECTRIC SUPPLY Total:					3,721.22
Vendor: 128000 - BUTLER MACHINERY COMPANY					
Vendor DBA: 128000 -					
04/23/2026	BUTLER MACHINERY COMPA	02PS0765434	PUC EP - Fluid samples	710-5513-222351	382.90
Vendor DBA 128000 - BUTLER MACHINERY COMPANY Total:					382.90
Vendor 128000 - BUTLER MACHINERY COMPANY Total:					382.90
Vendor: 154225 - CANON FINANCIAL SERVICES, INC					
Vendor DBA: 154225 -					
04/23/2026	CANON FINANCIAL SERVICES,	42827149	Copier contract - Mar 2026	720-5593-224001	5.04
04/23/2026	CANON FINANCIAL SERVICES,	42827149	Copier contract - Mar 2026	740-5593-224001	45.41
Vendor DBA 154225 - CANON FINANCIAL SERVICES, INC Total:					50.45
Vendor 154225 - CANON FINANCIAL SERVICES, INC Total:					50.45
Vendor: 155020 - CARDMEMBER SERVICE					
Vendor DBA: 155020 -					
03/25/2026	CARDMEMBER SERVICE	INV0031687	Pressure Gauge	710-5513-222350	100.00
03/25/2026	CARDMEMBER SERVICE	INV0031687	Sensors for #1 Turbine	710-5513-222351	1,714.90
03/25/2026	CARDMEMBER SERVICE	INV0031687	Pressure Gauges	710-5513-222357	99.98
03/25/2026	CARDMEMBER SERVICE	INV0031687	Pressure Gauge	710-5513-222357	49.99
03/25/2026	CARDMEMBER SERVICE	INV0031687	Ind Stormwater Training Reg-	710-5591-333051	50.00
03/25/2026	CARDMEMBER SERVICE	INV0031687	Frqn Trans Fee PDF-XChange	765-5591-347040	6.37
03/25/2026	CARDMEMBER SERVICE	INV0031687	PDF-XChange Licensing	765-5591-347040	212.53
04/22/2026	CARDMEMBER SERVICE	INV0031931	Parts #7 Gas Turbine	710-5513-222357	1,865.06
04/22/2026	CARDMEMBER SERVICE	INV0031931	Lodging Gastops User Conf-M	710-5591-333051	895.51
04/22/2026	CARDMEMBER SERVICE	INV0031931	webCARES Certificate	710-5591-347040	650.00
04/22/2026	CARDMEMBER SERVICE	INV0031931	Seat Protectors	730-5571-222025	359.85
04/22/2026	CARDMEMBER SERVICE	INV0031931	Lodging MRWA Conf-L Pelzel	740-5591-333050	1,170.21
04/22/2026	CARDMEMBER SERVICE	INV0031931	Lodging MRWA Conf-M Schmi	740-5591-333050	1,188.84
04/22/2026	CARDMEMBER SERVICE	INV0031931	Rfd Parking MRWA Conf-M Sc	740-5591-333050	-7.01
04/22/2026	CARDMEMBER SERVICE	INV0031931	AWWA Conf Reg-P Teicher	740-5591-333050	40.00
04/22/2026	CARDMEMBER SERVICE	INV0031931	Rfd Parking MRWA Conf-M Sc	740-5591-333050	-12.42
04/22/2026	CARDMEMBER SERVICE	INV0031931	Lodging MMUA Legislative Co	760-5591-333050	308.92
04/22/2026	CARDMEMBER SERVICE	INV0031931	Lodging CGMC Legislative Acti	760-5591-333050	88.73
04/22/2026	CARDMEMBER SERVICE	INV0031931	PUC Lobby Furniture	760-5593-224001	1,029.59
04/22/2026	CARDMEMBER SERVICE	INV0031931	PUC Lobby Wall Clock	760-5593-224001	37.75
04/22/2026	CARDMEMBER SERVICE	INV0031931	PUC Lobby Canvass Prints	760-5593-224001	558.69
04/22/2026	CARDMEMBER SERVICE	INV0031931	2026 Home Show Display	760-5616-385901	441.50
Vendor DBA 155020 - CARDMEMBER SERVICE Total:					10,848.99
Vendor 155020 - CARDMEMBER SERVICE Total:					10,848.99
Vendor: 158100 - Carroll Distributing & Construction Supply, Inc					
Vendor DBA: 158100 - CARROLL CONSTRUCTION SUPPLY					
04/23/2026	Carroll Distributing & Constr	NU077452	Hydrophilic waterstop	740-5513-222235	29.99
04/23/2026	Carroll Distributing & Constr	NU077634	Hydrophilic waterstop & adhe	740-5513-222005	264.91
Vendor DBA 158100 - CARROLL CONSTRUCTION SUPPLY Total:					294.90
Vendor 158100 - Carroll Distributing & Construction Supply, Inc Total:					294.90

Expense Approval Report

Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 160475 - CDW GOVERNMENT INC					
Vendor DBA: 160475 -					
04/23/2026	CDW GOVERNMENT INC	AI4FH3M	SCADA - cellular modem	730-5577-550070	622.59
Vendor DBA 160475 - CDW GOVERNMENT INC Total:					622.59
Vendor 160475 - CDW GOVERNMENT INC Total:					622.59
Vendor: 162400 - CENTRAL UNITED COOPERATIVE					
Vendor DBA: 162400 -					
04/23/2026	CENTRAL UNITED COOPERATI	211155	Diesel for on-site tank at WW	750-5551-221052	1,859.15
04/23/2026	CENTRAL UNITED COOPERATI	211191	Diesel for on-site tank at WW	750-5551-221052	1,287.75
04/23/2026	CENTRAL UNITED COOPERATI	563	forklift gas	760-5623-222001	28.50
Vendor DBA 162400 - CENTRAL UNITED COOPERATIVE Total:					3,175.40
Vendor 162400 - CENTRAL UNITED COOPERATIVE Total:					3,175.40
Vendor: 182250 - COLE PAPERS INC					
Vendor DBA: 182250 -					
04/23/2026	COLE PAPERS INC	10697355	toilet tissue	710-141001	141.26
04/23/2026	COLE PAPERS INC	10703956	multi-fold & hand roll towels	710-141001	220.31
Vendor DBA 182250 - COLE PAPERS INC Total:					361.57
Vendor 182250 - COLE PAPERS INC Total:					361.57
Vendor: 183670 - COMCAST					
Vendor DBA: 183670 -					
03/27/2026	COMCAST	266361218	Comcast Fiber	765-5591-332100	500.05
Vendor DBA 183670 - COMCAST Total:					500.05
Vendor 183670 - COMCAST Total:					500.05
Vendor: 316125 - CORE & MAIN LP					
Vendor DBA: 316125 -					
04/23/2026	CORE & MAIN LP	V0000029315	6" flange gaskets	710-141001	90.16
04/23/2026	CORE & MAIN LP	V0000031052	1-1/2" water meter flange set	710-141001	891.50
Vendor DBA 316125 - CORE & MAIN LP Total:					981.66
Vendor 316125 - CORE & MAIN LP Total:					981.66
Vendor: 198380 - COTTONWOOD VALLEY CONCRETE LLC					
Vendor DBA: 198380 -					
04/23/2026	COTTONWOOD VALLEY CONC	INV0031837	7th So & Bdwy - WO 2501662	740-5573-222145	2,475.00
Vendor DBA 198380 - COTTONWOOD VALLEY CONCRETE LLC Total:					2,475.00
Vendor 198380 - COTTONWOOD VALLEY CONCRETE LLC Total:					2,475.00
Vendor: 201500 - CREDIT BUREAU OF NEW ULM, INC					
Vendor DBA: 201500 - Professional Credit Analysts of Minnesota					
04/15/2026	CREDIT BUREAU OF NEW UL	25803	PCA COLLECTIONS - MARCH 2	710-5591-350010	81.44
04/15/2026	CREDIT BUREAU OF NEW UL	25803	PCA COLLECTIONS - MARCH 2	720-5591-350010	6.15
04/15/2026	CREDIT BUREAU OF NEW UL	25803	PCA COLLECTIONS - MARCH 2	730-5591-350010	10.76
04/15/2026	CREDIT BUREAU OF NEW UL	25803	PCA COLLECTIONS - MARCH 2	740-5591-350010	12.29
04/15/2026	CREDIT BUREAU OF NEW UL	25803	PCA COLLECTIONS - MARCH 2	750-5591-350010	43.02
Vendor DBA 201500 - Professional Credit Analysts of Minnesota Total:					153.66
Vendor 201500 - CREDIT BUREAU OF NEW ULM, INC Total:					153.66
Vendor: 202500 - CRYSTEEL TRUCK EQUIPMENT					
Vendor DBA: 202500 -					
04/23/2026	CRYSTEEL TRUCK EQUIPMENT	LP227435	Gray Seat covers	710-5573-222001	325.00
Vendor DBA 202500 - CRYSTEEL TRUCK EQUIPMENT Total:					325.00
Vendor 202500 - CRYSTEEL TRUCK EQUIPMENT Total:					325.00
Vendor: 231200 - DEWALL INDUSTRIAL TECHNOLOGIES, LLC					
Vendor DBA: 231200 -					
04/23/2026	DEWALL INDUSTRIAL TECHNO	50258	PUC EP - Parts for boiler	710-5513-222350	673.02
Vendor DBA 231200 - DEWALL INDUSTRIAL TECHNOLOGIES, LLC Total:					673.02
Vendor 231200 - DEWALL INDUSTRIAL TECHNOLOGIES, LLC Total:					673.02

Expense Approval Report

Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 234250 - DITCH WITCH OF MN INC					
Vendor DBA: 234250 -					
04/23/2026	DITCH WITCH OF MN INC	P94261	Male Camlock return for credi	710-5573-222001	-28.54
04/23/2026	DITCH WITCH OF MN INC	R33735	#778 Vac unit repairs - WO 26	720-5573-222001	148.99
04/23/2026	DITCH WITCH OF MN INC	R33735	#778 Vac unit repairs - WO 26	740-5573-222001	1,340.87
Vendor DBA 234250 - DITCH WITCH OF MN INC Total:					1,461.32
Vendor 234250 - DITCH WITCH OF MN INC Total:					1,461.32
Vendor: 238990 - DUNCAN CO					
Vendor DBA: 238990 -					
04/23/2026	DUNCAN CO	3185832	PUC EP - Turbine flow meter	710-5513-222357	4,255.77
Vendor DBA 238990 - DUNCAN CO Total:					4,255.77
Vendor 238990 - DUNCAN CO Total:					4,255.77
Vendor: 247691 - ECOWATER SYSTEMS OF NEW ULM					
Vendor DBA: 247691 -					
04/23/2026	ECOWATER SYSTEMS OF NEW	147234	R.O. System filters & auto shu	750-5551-221110	264.00
04/23/2026	ECOWATER SYSTEMS OF NEW	148286	(2) 50# bags salt	750-5553-222010	28.00
Vendor DBA 247691 - ECOWATER SYSTEMS OF NEW ULM Total:					292.00
Vendor 247691 - ECOWATER SYSTEMS OF NEW ULM Total:					292.00
Vendor: 251600 - ELECTRIC PUMP INC					
Vendor DBA: 251600 -					
04/23/2026	ELECTRIC PUMP INC	037305	Completed Svc Agrmt on 20th	750-5573-222455	1,500.00
Vendor DBA 251600 - ELECTRIC PUMP INC Total:					1,500.00
Vendor 251600 - ELECTRIC PUMP INC Total:					1,500.00
Vendor: 254750 - ENERGY ECONOMICS INC					
Vendor DBA: 254750 -					
04/23/2026	ENERGY ECONOMICS INC	54430	copper sulfate crystals	730-5573-222001	121.03
Vendor DBA 254750 - ENERGY ECONOMICS INC Total:					121.03
Vendor 254750 - ENERGY ECONOMICS INC Total:					121.03
Vendor: 267325 - FASTENAL COMPANY					
Vendor DBA: 267325 -					
04/23/2026	FASTENAL COMPANY	MNNEW225552	Stainless steel flat & fender w	750-5553-222001	33.20
04/23/2026	FASTENAL COMPANY	MNNEW225863	Hex cap screws & lock nuts	750-5553-222001	15.58
04/23/2026	FASTENAL COMPANY	MNNEW225906	PUC EP - Supplies	710-5513-226010	97.25
04/23/2026	FASTENAL COMPANY	MNNEW226030	AA batteries & 5/8" hex nuts	710-141001	221.30
04/23/2026	FASTENAL COMPANY	MNNEW226097	bandsaw blade	730-5573-222001	161.08
04/23/2026	FASTENAL COMPANY	MNNEW226167	3/4"x7" SSWdnAnchr	710-5537-530218	151.60
04/23/2026	FASTENAL COMPANY	MNNEW226220	PUC EP - 17/64" SPBG Bit	710-5513-226010	23.10
04/23/2026	FASTENAL COMPANY	MNNEW226227	SP-29P Drill set	710-5573-222001	151.24
04/23/2026	FASTENAL COMPANY	MNNEW226369	nuts, bolts & screws	710-141001	697.60
04/23/2026	FASTENAL COMPANY	MNNEW226421	for gas valves	730-5573-222135	10.21
Vendor DBA 267325 - FASTENAL COMPANY Total:					1,562.16
Vendor 267325 - FASTENAL COMPANY Total:					1,562.16
Vendor: 268150 - FedEx Corporation					
Vendor DBA: 268150 -					
04/23/2026	FedEx Corporation	9-218-28613	employee sale to Gary Berane	710-5591-225320	12.01
04/23/2026	FedEx Corporation	9-247-38506	shipping charges	710-5573-222001	6.08
04/23/2026	FedEx Corporation	9-247-38506	FEDEX charges	710-5591-225320	8.11
Vendor DBA 268150 - FedEx Corporation Total:					26.20
Vendor 268150 - FedEx Corporation Total:					26.20
Vendor: 269751 - FERGUSON ENTERPRISES, INC					
Vendor DBA: 269751 - POLLARDWATER					
04/23/2026	FERGUSON ENTERPRISES, INC	WW083686	2' x 1 1/2" hex nipple	740-5513-222235	30.95
Vendor DBA 269751 - POLLARDWATER Total:					30.95
Vendor 269751 - FERGUSON ENTERPRISES, INC Total:					30.95

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 273900 - FISCHER, MICHAEL					
Vendor DBA: 273900 -					
04/01/2026	FISCHER, MICHAEL	INV0031726	Rmb training expenses 03/18/	710-5591-333051	327.44
Vendor DBA 273900 - FISCHER, MICHAEL Total:					327.44
Vendor 273900 - FISCHER, MICHAEL Total:					327.44
Vendor: 275150 - FLOW MEASUREMENT GROUP LLC					
Vendor DBA: 275150 - Flow Measurement & Control, Lincoln Meter Company					
04/23/2026	FLOW MEASUREMENT GROU	26-1054	PUC EP - Charting and pens	710-5513-222350	497.45
Vendor DBA 275150 - Flow Measurement & Control, Lincoln Meter Company Total:					497.45
Vendor 275150 - FLOW MEASUREMENT GROUP LLC Total:					497.45
Vendor: 280200 - FRONTIER ENERGY, INC					
Vendor DBA: 280200 -					
04/23/2026	FRONTIER ENERGY, INC	200005	PUC Admin - Professional svc f	760-5616-381026	1,622.44
04/23/2026	FRONTIER ENERGY, INC	200005	PUC Admin - Professional svc f	760-5616-381028	8,517.81
Vendor DBA 280200 - FRONTIER ENERGY, INC Total:					10,140.25
Vendor 280200 - FRONTIER ENERGY, INC Total:					10,140.25
Vendor: 281200 - FULL SERVICE ELECTRIC INC					
Vendor DBA: 281200 -					
04/23/2026	FULL SERVICE ELECTRIC INC	18418	New Breaker for Plant	710-5517-530235	8,800.00
04/23/2026	FULL SERVICE ELECTRIC INC	18418	New breaker for plant - emerg	710-5517-530235	1,076.00
04/23/2026	FULL SERVICE ELECTRIC INC	18419	PUC EP - Parts for plant impro	710-5513-222351	179.52
04/23/2026	FULL SERVICE ELECTRIC INC	18419	PUC EP - Parts for plant impro	710-5517-530100	38.56
04/23/2026	FULL SERVICE ELECTRIC INC	18420	PUC EP - Parts & install of rec	710-5513-222001	1,138.70
04/23/2026	FULL SERVICE ELECTRIC INC	18421	electrical work for new overh	760-5623-222005	368.38
04/23/2026	FULL SERVICE ELECTRIC INC	18422	PUC Admin - Outlet in breakr	825-9121-350010	1,321.00
04/23/2026	FULL SERVICE ELECTRIC INC	18423	Wired chemical room pumps -	740-5513-222235	971.60
04/23/2026	FULL SERVICE ELECTRIC INC	18424	Ran wires to SE garage walk-in	740-5517-520020	1,823.00
04/23/2026	FULL SERVICE ELECTRIC INC	18444	Well 24 VFD-WO 2601713	740-5517-530325	2,509.00
04/23/2026	FULL SERVICE ELECTRIC INC	18445	Well 25-temp power-WO 260	740-5517-530325	581.57
04/23/2026	FULL SERVICE ELECTRIC INC	18446	Well 15/25 Htr & VFD-WO 26	740-5517-530325	3,311.66
04/23/2026	FULL SERVICE ELECTRIC INC	18447	12th N Bstr-VFD	740-5573-222240	1,074.87
04/23/2026	FULL SERVICE ELECTRIC INC	18448	So Bstr-VFD cooling fan & hea	740-5517-520020	982.66
04/23/2026	FULL SERVICE ELECTRIC INC	18449	Sensors, heaters-reclaim roo	740-5517-520020	1,756.40
04/23/2026	FULL SERVICE ELECTRIC INC	18450	Motion sensors, htr-chem rm,	740-5517-520020	3,716.30
04/23/2026	FULL SERVICE ELECTRIC INC	18451	Chem Rm-chlorine pump skid	740-5517-520020	3,077.59
04/23/2026	FULL SERVICE ELECTRIC INC	18452	High Svc Pump Rm wiring	740-5517-520020	2,636.97
04/23/2026	FULL SERVICE ELECTRIC INC	18456	PUC - Camera Conduit Ins - M	750-5557-520000	1,362.19
04/23/2026	FULL SERVICE ELECTRIC INC	18456	PUC - Camera Conduit Ins - M	750-5557-520000	2,167.43
04/23/2026	FULL SERVICE ELECTRIC INC	18456	PUC - Camera Conduit Ins - M	760-5627-520000	593.70
Vendor DBA 281200 - FULL SERVICE ELECTRIC INC Total:					39,487.10
Vendor 281200 - FULL SERVICE ELECTRIC INC Total:					39,487.10
Vendor: 295100 - GOPHER STATE ONE-CALL INC					
Vendor DBA: 295100 -					
04/23/2026	GOPHER STATE ONE-CALL INC	6031292	PUC - Gopher State One-Calls	710-5591-225310	23.63
04/23/2026	GOPHER STATE ONE-CALL INC	6031292	PUC - Gopher State One-Calls	710-5591-332100	23.63
04/23/2026	GOPHER STATE ONE-CALL INC	6031292	PUC - Gopher State One-Calls	730-5591-332100	23.63
04/23/2026	GOPHER STATE ONE-CALL INC	6031292	PUC - Gopher State One-Calls	740-5591-332100	23.61
Vendor DBA 295100 - GOPHER STATE ONE-CALL INC Total:					94.50
Vendor 295100 - GOPHER STATE ONE-CALL INC Total:					94.50
Vendor: 299600 - GROEBNER & ASSOCIATES INC					
Vendor DBA: 299600 -					
04/23/2026	GROEBNER & ASSOCIATES INC	147091-00	chamfer	730-5573-222001	112.06
04/23/2026	GROEBNER & ASSOCIATES INC	147091-02	chamfer & pipe pigs	730-5573-222001	273.43
04/23/2026	GROEBNER & ASSOCIATES INC	147334-00	4" gas pipe squeeze off tool	730-5573-222001	3,731.35

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/23/2026	GROEBNER & ASSOCIATES INC	147334-01	gas pipe squeeze off tool	730-5573-222001	711.77
Vendor DBA 299600 - GROEBNER & ASSOCIATES INC Total:					4,828.61
Vendor 299600 - GROEBNER & ASSOCIATES INC Total:					4,828.61
Vendor: 311000 - HACH COMPANY					
Vendor DBA: 311000 -					
04/23/2026	HACH COMPANY	14931069	TNTplus Fluoride vial tests	740-5511-226010	391.80
Vendor DBA 311000 - HACH COMPANY Total:					391.80
Vendor 311000 - HACH COMPANY Total:					391.80
Vendor: 315750 - HAWKINS INC					
Vendor DBA: 315750 -					
04/23/2026	HAWKINS INC	7360579	Chlorine & sulfur dioxide cyl p	750-5551-221100	60.00
04/23/2026	HAWKINS INC	7368757	Sulfur Dioxide per open ende	750-5551-221100	3,005.50
04/23/2026	HAWKINS INC	7375481	Chemicals per open ended co	740-5511-221100	22,204.85
04/23/2026	HAWKINS INC	7377368	Chlorine per open ended cont	750-5551-221100	1,781.50
04/23/2026	HAWKINS INC	7381750	Azone bleach per open ended	740-5511-221100	1,735.60
04/23/2026	HAWKINS INC	7390679	Chlorine & Sulfur Dioxide Cyl	750-5551-221100	60.00
Vendor DBA 315750 - HAWKINS INC Total:					28,847.45
Vendor 315750 - HAWKINS INC Total:					28,847.45
Vendor: 316120 - HD ELECTRONICS INC					
Vendor DBA: 316120 -					
04/23/2026	HD ELECTRONICS INC	7666	VM-880 Locator repairs	720-5573-222001	38.18
04/23/2026	HD ELECTRONICS INC	7666	VM-880 Locator repairs	740-5573-222001	343.67
Vendor DBA 316120 - HD ELECTRONICS INC Total:					381.85
Vendor 316120 - HD ELECTRONICS INC Total:					381.85
Vendor: 316128 - HD SUPPLY, INC					
Vendor DBA: 316128 - USA BLUE BOOK					
04/23/2026	HD SUPPLY, INC	INV00986263	Replcmt cap for 35684	750-5551-221110	224.20
04/23/2026	HD SUPPLY, INC	INV00988263	Roller & tube assemblies	740-5513-222235	892.65
04/23/2026	HD SUPPLY, INC	INV00993086	Replcmt cap for LDO101 prob	750-5551-221110	216.60
04/23/2026	HD SUPPLY, INC	INV00999234	Orion refillable triode pH/ATC	750-5551-221110	483.84
04/23/2026	HD SUPPLY, INC	INV01001565	2" Bulkhead	740-5513-222235	1,383.06
Vendor DBA 316128 - USA BLUE BOOK Total:					3,200.35
Vendor 316128 - HD SUPPLY, INC Total:					3,200.35
Vendor: 316160 - HDR ENGINEERING INC					
Vendor DBA: 316160 -					
04/23/2026	HDR ENGINEERING INC	1200814911	Develope an energy RFP for el	710-5596-330010	45,834.44
Vendor DBA 316160 - HDR ENGINEERING INC Total:					45,834.44
Vendor 316160 - HDR ENGINEERING INC Total:					45,834.44
Vendor: 316350 - HEARTLAND ENERGY					
Vendor DBA: 316350 - HEARTLAND ENERGY					
04/23/2026	HEARTLAND ENERGY	MARCH 2026	Heartland Purchased Power E	710-202010	1,313,577.43
04/23/2026	HEARTLAND ENERGY	MARCH 2026	Heartland Purchased Power T	710-202010	180,889.18
Vendor DBA 316350 - HEARTLAND ENERGY Total:					1,494,466.61
Vendor 316350 - HEARTLAND ENERGY Total:					1,494,466.61
Vendor: 330800 - HUTCHINSON UTILITY					
Vendor DBA: 330800 -					
04/08/2026	HUTCHINSON UTILITY	0000001129	O & M New Ulm Interconnect	730-5573-222142	660.00
04/08/2026	HUTCHINSON UTILITY	0000001129A	Firm Transportation Cap - Ma	730-202010	68,625.00
04/08/2026	HUTCHINSON UTILITY	0000001130	Daily Imbalance - March 2026	730-5571-226320	29.48
04/10/2026	HUTCHINSON UTILITY	3012026T	Feb 2026 Hutchinson Compac	730-202010	40.80
Vendor DBA 330800 - HUTCHINSON UTILITY Total:					69,355.28
Vendor 330800 - HUTCHINSON UTILITY Total:					69,355.28

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 000282 - HUTTER ENTERPRISES INC					
Vendor DBA: 000282 -					
04/23/2026	HUTTER ENTERPRISES INC	11885	Elliott Turbine	710-5513-222351	21,490.00
Vendor DBA 000282 - HUTTER ENTERPRISES INC Total:					21,490.00
Vendor 000282 - HUTTER ENTERPRISES INC Total:					21,490.00
Vendor: 341250 - IIA LIFTING SERVICES, INC					
Vendor DBA: 341250 -					
04/23/2026	IIA LIFTING SERVICES, INC	INDI109470	Safety inspection on vehicles	710-5571-222025	2,517.12
Vendor DBA 341250 - IIA LIFTING SERVICES, INC Total:					2,517.12
Vendor 341250 - IIA LIFTING SERVICES, INC Total:					2,517.12
Vendor: 341400 - ILLINOIS STATE TOLL HIGHWAY AUTHORITY					
Vendor DBA: 341400 -					
04/23/2026	ILLINOIS STATE TOLL HIGHWA	VN5709114273	Toll fees - Mutual aid trip to N	710-5591-369002	32.20
04/23/2026	ILLINOIS STATE TOLL HIGHWA	VN5909869869	Toll fees - Mutual aid trip to N	710-5591-369002	34.00
Vendor DBA 341400 - ILLINOIS STATE TOLL HIGHWAY AUTHORITY Total:					66.20
Vendor 341400 - ILLINOIS STATE TOLL HIGHWAY AUTHORITY Total:					66.20
Vendor: 341930 - INFOSEND, INC					
Vendor DBA: 341930 -					
04/08/2026	INFOSEND, INC	305887	Stmts & Notices - Feb 2026	760-5591-331100	1,345.54
04/08/2026	INFOSEND, INC	305887a	Postage - Stmts & Notices - Fe	760-5591-332100	4,535.49
04/23/2026	INFOSEND, INC	307611	Statements & notices - march	760-5591-331100	1,280.22
04/23/2026	INFOSEND, INC	307611a	Ma	760-5591-332100	4,508.13
04/23/2026	INFOSEND, INC	307611b	March Billing Inserts - Budget	760-5591-220010	1,083.60
Vendor DBA 341930 - INFOSEND, INC Total:					12,752.98
Vendor 341930 - INFOSEND, INC Total:					12,752.98
Vendor: 344635 - IRBY TOOL AND SAFETY					
Vendor DBA: 344635 -					
04/23/2026	IRBY TOOL AND SAFETY	S014533768.001	1" CTS gas pipe	710-141001	1,618.94
04/23/2026	IRBY TOOL AND SAFETY	S014559443.001	350 THHN STR CU black	710-141001	21,289.50
Vendor DBA 344635 - IRBY TOOL AND SAFETY Total:					22,908.44
Vendor 344635 - IRBY TOOL AND SAFETY Total:					22,908.44
Vendor: 350055 - J & W INSTRUMENTS INC					
Vendor DBA: 350055 -					
04/23/2026	J & W INSTRUMENTS INC	3569375	7# heating Chart Recorder	710-5513-222350	17,078.80
Vendor DBA 350055 - J & W INSTRUMENTS INC Total:					17,078.80
Vendor 350055 - J & W INSTRUMENTS INC Total:					17,078.80
Vendor: 355200 - JOURNAL THE					
Vendor DBA: 355200 -					
04/23/2026	JOURNAL THE	INV0031927	Ad-Boiler Operator	710-5591-334100	93.42
Vendor DBA 355200 - JOURNAL THE Total:					93.42
Vendor 355200 - JOURNAL THE Total:					93.42
Vendor: 355600 - JT SERVICES OF MINNESOTA					
Vendor DBA: 355600 -					
04/23/2026	JT SERVICES OF MINNESOTA	JT26-071-07	22'10" standards & 6' single a	710-141001	9,321.00
04/23/2026	JT SERVICES OF MINNESOTA	JT26-082-03	White/Red/Blue tags UG prod	710-5573-222305	368.72
04/23/2026	JT SERVICES OF MINNESOTA	JT26-082-04	wire pulling lube	710-141001	299.25
Vendor DBA 355600 - JT SERVICES OF MINNESOTA Total:					9,988.97
Vendor 355600 - JT SERVICES OF MINNESOTA Total:					9,988.97
Vendor: 378275 - KINECT ENERGY, INC					
Vendor DBA: 378275 -					
04/10/2026	KINECT ENERGY, INC	408465	MARCH26 - WORLD KINECT E	710-202010	100,835.00
04/10/2026	KINECT ENERGY, INC	408465	MARCH26 - WORLD KINECT E	730-202010	348,707.84
04/10/2026	KINECT ENERGY, INC	408465	MARCH26 - WORLD KINECT E	730-4000-37190	13,143.38
04/10/2026	KINECT ENERGY, INC	408465	MARCH26 - WORLD KINECT E	730-4000-37190	41,465.24

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/10/2026	KINECT ENERGY, INC	408465	MARCH26 - WORLD KINECT E	730-4000-37190	42,344.88
Vendor DBA 378275 - KINECT ENERGY, INC Total:					546,496.34
Vendor 378275 - KINECT ENERGY, INC Total:					546,496.34
Vendor: 378500 - KLASSEN MECHANICAL INC					
Vendor DBA: 378500 -					
04/23/2026	KLASSEN MECHANICAL INC	90951	Ball valve, tee, & coupling	750-5553-222010	370.98
04/23/2026	KLASSEN MECHANICAL INC	90952	Hub soil coupling	740-5513-222005	21.06
Vendor DBA 378500 - KLASSEN MECHANICAL INC Total:					392.04
Vendor 378500 - KLASSEN MECHANICAL INC Total:					392.04
Vendor: 383800 - KRAFT HEINZ FOODS COMPANY					
Vendor DBA: 383800 -					
04/23/2026	KRAFT HEINZ FOODS COMPA	INV0031838	PUC RBT - Kraft - Custom Reba	760-5616-381026	41,427.56
04/23/2026	KRAFT HEINZ FOODS COMPA	INV0031838	PUC RBT - Kraft - Custom Reba	760-5616-381028	60,000.00
04/23/2026	KRAFT HEINZ FOODS COMPA	INV0031838	PUC RBT - Kraft - Custom Reba	760-5616-381502	8,572.44
Vendor DBA 383800 - KRAFT HEINZ FOODS COMPANY Total:					110,000.00
Vendor 383800 - KRAFT HEINZ FOODS COMPANY Total:					110,000.00
Vendor: 390450 - L & S ELECTRIC INC					
Vendor DBA: 390450 -					
04/23/2026	L & S ELECTRIC INC	008160	Southside Substation relay tes	710-5537-530216	6,395.00
Vendor DBA 390450 - L & S ELECTRIC INC Total:					6,395.00
Vendor 390450 - L & S ELECTRIC INC Total:					6,395.00
Vendor: 397250 - LEAGUE OF MINNESOTA CITIES INS TRUST					
Vendor DBA: 397250 -					
03/25/2026	LEAGUE OF MINNESOTA CITIE	10003370 PUC	2nd Qtr Comprehensive Prem	710-143011	51,999.51
03/25/2026	LEAGUE OF MINNESOTA CITIE	10003370 PUC	2nd Qtr Comprehensive Prem	720-143011	3,726.58
03/25/2026	LEAGUE OF MINNESOTA CITIE	10003370 PUC	2nd Qtr Comprehensive Prem	730-143011	4,644.03
03/25/2026	LEAGUE OF MINNESOTA CITIE	10003370 PUC	2nd Qtr Comprehensive Prem	740-143011	6,191.94
03/25/2026	LEAGUE OF MINNESOTA CITIE	10003370 PUC	2nd Qtr Comprehensive Prem	750-143011	14,531.86
03/25/2026	LEAGUE OF MINNESOTA CITIE	10003370 PUC	2nd Qtr Comprehensive Prem	760-143011	741.19
Vendor DBA 397250 - LEAGUE OF MINNESOTA CITIES INS TRUST Total:					81,835.11
Vendor 397250 - LEAGUE OF MINNESOTA CITIES INS TRUST Total:					81,835.11
Vendor: 404250 - LOCATORS & SUPPLIES INC					
Vendor DBA: 404250 -					
04/23/2026	LOCATORS & SUPPLIES INC	0325941-IN	locating paint	710-141001	710.88
04/23/2026	LOCATORS & SUPPLIES INC	0326218-IN	white hard hats	710-141001	37.48
Vendor DBA 404250 - LOCATORS & SUPPLIES INC Total:					748.36
Vendor 404250 - LOCATORS & SUPPLIES INC Total:					748.36
Vendor: 405500 - LUEPKE OIL & TRUCKING LLC					
Vendor DBA: 405500 -					
03/25/2026	LUEPKE OIL & TRUCKING LLC	44105	#1 & #2 Clear Diesel Tank	710-141016	5,011.33
03/25/2026	LUEPKE OIL & TRUCKING LLC	44106	Unleaded Gas - Bulk	710-141017	3,299.93
04/08/2026	LUEPKE OIL & TRUCKING LLC	44225	#1 & #2 Clear Diesel Tank	710-141016	4,714.80
04/08/2026	LUEPKE OIL & TRUCKING LLC	44226	Unleaded Gas Bulk	710-141017	4,774.63
04/23/2026	LUEPKE OIL & TRUCKING LLC	44117	Diesel gasoline	710-141016	2,683.55
04/23/2026	LUEPKE OIL & TRUCKING LLC	44118	Unleaded gasoline	710-141017	4,697.10
Vendor DBA 405500 - LUEPKE OIL & TRUCKING LLC Total:					25,181.34
Vendor 405500 - LUEPKE OIL & TRUCKING LLC Total:					25,181.34
Vendor: 484550 - M R PAVING & EXCAVATING INC					
Vendor DBA: 484550 -					
04/23/2026	M R PAVING & EXCAVATING I	62289	Lbr & Equip-12th N & Spring-	740-5573-222140	962.50
04/23/2026	M R PAVING & EXCAVATING I	62299	Class 5 Gravel - WO 2601715	740-5573-222145	413.34
04/23/2026	M R PAVING & EXCAVATING I	62378	Wtr Repr-619 N Fkln-WO# 26	740-5573-222145	1,220.00
Vendor DBA 484550 - M R PAVING & EXCAVATING INC Total:					2,595.84
Vendor 484550 - M R PAVING & EXCAVATING INC Total:					2,595.84

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 414240 - MADSEN INK CO.					
Vendor DBA: 414240 -					
04/23/2026	MADSEN INK CO.	PUC 3-24-26	PUC Admin - March-April new	760-5616-388907	1,575.00
Vendor DBA 414240 - MADSEN INK CO. Total:					1,575.00
Vendor 414240 - MADSEN INK CO. Total:					1,575.00
Vendor: 416675 - MAINTSTAR INC					
Vendor DBA: 416675 -					
03/25/2026	MAINTSTAR INC	3561	Maintstar Annual Support &	760-143010	35,018.15
03/25/2026	MAINTSTAR INC	3561	Maintstar Annual Support &	760-5591-347040	35,018.16
Vendor DBA 416675 - MAINTSTAR INC Total:					70,036.31
Vendor 416675 - MAINTSTAR INC Total:					70,036.31
Vendor: 425510 - MARCO TECHNOLOGIES, LLC					
Vendor DBA: 425510 -					
04/23/2026	MARCO TECHNOLOGIES, LLC	INV15024015	M365 03/03/26 - 04/02/26	765-5591-347040	7,648.73
04/23/2026	MARCO TECHNOLOGIES, LLC	INV15103594	DUO 03/01/26 - 03/31/26	765-5591-347040	612.00
04/23/2026	MARCO TECHNOLOGIES, LLC	INV15113184	Barracuda 04/10/26 - 05/09/2	765-5591-347040	416.50
Vendor DBA 425510 - MARCO TECHNOLOGIES, LLC Total:					8,677.23
Vendor 425510 - MARCO TECHNOLOGIES, LLC Total:					8,677.23
Vendor: 435500 - MATHIOWETZ ENTERPRISES INC					
Vendor DBA: 435500 -					
04/23/2026	MATHIOWETZ ENTERPRISES I	2347	Street light base maintenance	710-5573-222315	34.00
Vendor DBA 435500 - MATHIOWETZ ENTERPRISES INC Total:					34.00
Vendor 435500 - MATHIOWETZ ENTERPRISES INC Total:					34.00
Vendor: 443500 - MCMASTER-CARR SUPPLY COMPANY					
Vendor DBA: 443500 -					
04/23/2026	MCMASTER-CARR SUPPLY CO	61228008	PUC EP - epoxy & pipe fittings	710-5517-530100	299.78
04/23/2026	MCMASTER-CARR SUPPLY CO	61325069	PUC EP - Pipe fittings	710-5517-530100	751.72
04/23/2026	MCMASTER-CARR SUPPLY CO	61328170	PUC EP - hex head screws	710-5517-530100	342.32
04/23/2026	MCMASTER-CARR SUPPLY CO	61733728	3" hose coupling	710-141001	91.84
04/23/2026	MCMASTER-CARR SUPPLY CO	62071264	utility knives	710-141001	47.89
04/23/2026	MCMASTER-CARR SUPPLY CO	62700968	PUC EP - Credit for returned p	710-5517-530100	-311.29
04/23/2026	MCMASTER-CARR SUPPLY CO	62772644	PUC EP - Low pressure iron y-s	710-5513-222357	62.74
04/23/2026	MCMASTER-CARR SUPPLY CO	63163554	pipe sealant tape	710-141001	70.40
Vendor DBA 443500 - MCMASTER-CARR SUPPLY COMPANY Total:					1,355.40
Vendor 443500 - MCMASTER-CARR SUPPLY COMPANY Total:					1,355.40
Vendor: 000202 - MENARDS - NEW ULM					
Vendor DBA: 000202 -					
04/23/2026	MENARDS - NEW ULM	06691	Flag pole bolt snaps & screwd	750-5553-222001	51.93
04/23/2026	MENARDS - NEW ULM	06844	paint & paint supplies for MD	760-5623-222005	64.88
04/23/2026	MENARDS - NEW ULM	06884	Softsoap refill	740-5511-226010	5.97
04/23/2026	MENARDS - NEW ULM	06926	paint for MDC office	760-5623-222005	59.95
04/23/2026	MENARDS - NEW ULM	07066	Misc shop & grounds supplies	750-5553-222001	56.46
04/23/2026	MENARDS - NEW ULM	07324	RETURN - pro-rib outside clos	730-5573-222005	-20.46
04/23/2026	MENARDS - NEW ULM	07366	Vac & filter - WO 2601733	740-5573-222001	2.87
04/23/2026	MENARDS - NEW ULM	07439	Contractor bags, maxgrip plug	750-5553-222001	45.94
04/23/2026	MENARDS - NEW ULM	07547	misc supplies	710-141001	182.56
04/23/2026	MENARDS - NEW ULM	07547	misc supplies	740-5573-222001	15.98
04/23/2026	MENARDS - NEW ULM	07547	misc supplies	760-5621-221010	71.05
04/23/2026	MENARDS - NEW ULM	07547	misc supplies	760-5623-222001	7.99
04/22/2026	MENARDS - NEW ULM	07619	Putty knives- WO 2601716	720-5573-222001	0.20
04/22/2026	MENARDS - NEW ULM	07619	Putty knives- WO 2601716	740-5573-222001	1.76
04/23/2026	MENARDS - NEW ULM	07637	LED Bulbs, USB A/C Charger	750-5553-222001	87.87
04/22/2026	MENARDS - NEW ULM	07682	Hex screws, rain cap duct fitti	740-5513-222005	14.97
04/22/2026	MENARDS - NEW ULM	07758	Bi-metal hole saw - WO 2601	720-5573-222001	2.26
04/22/2026	MENARDS - NEW ULM	07758	Bi-metal hole saw - WO 2601	740-5573-222001	20.32
04/23/2026	MENARDS - NEW ULM	6736	PUC EP - Tapcox hex, drill bits	710-5513-222350	7.47
04/23/2026	MENARDS - NEW ULM	6951	picture hooks for lobby	760-5593-224001	13.05

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Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/23/2026	MENARDS - NEW ULM	7090	lean to garage door	730-5573-222005	594.66
04/23/2026	MENARDS - NEW ULM	7131	PUC EP - Ball valve, copper &	710-5513-222001	67.71
04/23/2026	MENARDS - NEW ULM	7140	fascia & trim for garage door	730-5573-222005	64.25
04/23/2026	MENARDS - NEW ULM	7170	steel fascia, filters	730-5573-222005	212.42
04/23/2026	MENARDS - NEW ULM	7397	battery, polebarn screw, dekti	730-5573-222001	38.90
04/23/2026	MENARDS - NEW ULM	7660	premium SBS - for Bridge St. S	730-5573-222001	8.98

Vendor DBA 000202 - MENARDS - NEW ULM Total: 1,679.94

Vendor 000202 - MENARDS - NEW ULM Total: 1,679.94

Vendor: 447300 - METERING & TECHNOLOGY SOLUTIONS

Vendor DBA: 447300 -

04/23/2026	METERING & TECHNOLOGY S	INV10157	(10) 1" E-Series meters, leads,	740-5573-222135	3,006.37
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Vendor DBA 447300 - METERING & TECHNOLOGY SOLUTIONS Total: 3,006.37

Vendor 447300 - METERING & TECHNOLOGY SOLUTIONS Total: 3,006.37

Vendor: 447380 - METRO SALES INC.

Vendor DBA: 447380 -

04/23/2026	METRO SALES INC	INV3044762	PUC Admin - Copier C4510	760-5593-224001	398.02
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Vendor DBA 447380 - METRO SALES INC Total: 398.02

Vendor 447380 - METRO SALES INC Total: 398.02

Vendor: 451100 - MICHAEL R JOHNSON

Vendor DBA: 451100 - JOHNSON TURBINE SUPPORT, LLC

04/23/2026	MICHAEL R JOHNSON	022398	PUC EP - Thermocouple	710-5513-222357	2,472.96
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Vendor DBA 451100 - JOHNSON TURBINE SUPPORT, LLC Total: 2,472.96

Vendor 451100 - MICHAEL R JOHNSON Total: 2,472.96

Vendor: 453100 - MIDWEST ISO

Vendor DBA: 453100 -

03/31/2026	MIDWEST ISO	03/17/2026	Feb 2026 MISO transmission	710-5516-226351	-5,097.19
03/31/2026	MIDWEST ISO	343826	Feb 2026 MISO energy	710-202010	8,298.02
03/31/2026	MIDWEST ISO	343827	Feb 2026 MISO Admin. Fee	710-5516-226350	64.16
03/31/2026	MIDWEST ISO	348773	Feb 2026 MISO Energy	710-202010	2,168.70
03/31/2026	MIDWEST ISO	348774	Feb 2026 MISO Admin. Fee	710-5516-226350	62.69
03/31/2026	MIDWEST ISO	350022	Feb 2026 MISO energy	710-202010	8,502.14
03/31/2026	MIDWEST ISO	350023	Feb 2026 MISO Admin. Fee	710-5516-226350	74.57
03/31/2026	MIDWEST ISO	351300	March 2025 MISO energy	710-202010	7,156.76
03/31/2026	MIDWEST ISO	351301	March 2025 MISO adm fee	710-5516-226350	43.81
03/31/2026	MIDWEST ISO	353152	March 2025 MISO Adm. Fee	710-5516-226350	72.10
03/31/2026	MIDWEST ISO	8255-150531	March 2026 MISO Energy	710-202010	-391,600.06
03/31/2026	MIDWEST ISO	8589179601	Feb 2026 MISO transmission	710-202010	72,558.47
03/31/2026	MIDWEST ISO	8589179602	FEB 2026 MISO Transmission	710-202010	8,669.75
03/31/2026	MIDWEST ISO	8589179610	Feb 2026 MISO transmission	710-202010	2,773.81

Vendor DBA 453100 - MIDWEST ISO Total: -286,252.27

Vendor 453100 - MIDWEST ISO Total: -286,252.27

Vendor: 475589 - Minnesota Counties Computer Cooperative

Vendor DBA: 475589 -

04/23/2026	Minnesota Counties Compute	2603033	MnCCC Training	765-5591-333050	100.00
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Vendor DBA 475589 - Minnesota Counties Computer Cooperative Total: 100.00

Vendor 475589 - Minnesota Counties Computer Cooperative Total: 100.00

Vendor: 475591 - MINNESOTA MUNICIPAL GAS AGENCY

Vendor DBA: 475591 - MINNESOTA COMMUNITY ENERGY

04/10/2026	MINNESOTA MUNICIPAL GAS	1312	MAR 2026 TOWN MCE GAS	730-202010	104,057.50
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Vendor DBA 475591 - MINNESOTA COMMUNITY ENERGY Total: 104,057.50

Vendor 475591 - MINNESOTA MUNICIPAL GAS AGENCY Total: 104,057.50

Vendor: 462500 - MMUA

Vendor DBA: 462500 -

04/01/2026	MMUA	68727	Safety Management Prog. Qtr.	760-5591-349115	10,788.75
04/23/2026	MMUA	68726	JT & SP - Electric division Q1 2	710-5591-333050	2,351.25
04/23/2026	MMUA	68811	PUC Admin - DER Tech Spec	760-5591-333050	1,500.00

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Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/23/2026	MMUA	68863	Underground school 2026	710-5591-333050	1,905.00
Vendor DBA 462500 - MMUA Total:					16,545.00
Vendor 462500 - MMUA Total:					16,545.00

Vendor: 473500 - MN POLLUTION CONTROL AGENCY

Vendor DBA: 473500 -

04/01/2026	MN POLLUTION CONTROL AG	10000229035	Air Annual Permit Fee	710-5591-347110	6,607.49
Vendor DBA 473500 - MN POLLUTION CONTROL AGENCY Total:					6,607.49
Vendor 473500 - MN POLLUTION CONTROL AGENCY Total:					6,607.49

Vendor: 475505 - MN STATE- COMM OF REV

Vendor DBA: 475505 -

04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-141001	356.16
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-202051	11.90
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5513-222001	6.96
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5513-222005	6.88
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5513-222350	52.54
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5513-222357	10.34
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5513-226010	0.17
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5517-530100	87.01
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5537-530216	174.80
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5571-221150	72.41
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5573-222001	33.05
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5573-222305	0.65
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5573-222320	174.17
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5577-550020	39.59
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	710-5591-225320	5.46
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	730-202051	3,237.29
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	730-5571-221150	9.31
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	730-5571-222025	208.36
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	730-5573-222001	19.39
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	730-5573-222135	15.71
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-202050	107,826.45
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-202051	70.45
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-5591-220010	7.62
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-5593-222005	40.98
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-5593-224001	53.04
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-5621-220010	0.27
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-5621-221010	7.36
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-5621-222025	6.77
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-5623-222001	0.48
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	760-5623-222005	6.21
04/20/2026	MN STATE- COMM OF REV	March 2026-PUC	MN Sales & Use Tax	765-5591-224100	76.22
Vendor DBA 475505 - MN STATE- COMM OF REV Total:					112,618.00
Vendor 475505 - MN STATE- COMM OF REV Total:					112,618.00

Vendor: 475510 - MN STATE-DEPT OF LABOR

Vendor DBA: 475510 -

04/15/2026	MN STATE-DEPT OF LABOR	ALR0189410X	WATER ELEVATOR ANNUAL O	720-5573-222005	14.50
04/15/2026	MN STATE-DEPT OF LABOR	ALR0189410X	WATER ELEVATOR ANNUAL O	740-5573-222005	130.50
Vendor DBA 475510 - MN STATE-DEPT OF LABOR Total:					145.00
Vendor 475510 - MN STATE-DEPT OF LABOR Total:					145.00

Vendor: 476500 - MN VALLEY TESTING LABS

Vendor DBA: 476500 -

04/23/2026	MN VALLEY TESTING LABS	1348927	Misc wastewater testing	750-5551-331325	328.25
04/23/2026	MN VALLEY TESTING LABS	1348978	Coliform colilert testing	740-5571-331250	115.15
04/23/2026	MN VALLEY TESTING LABS	1352104	Biosolids testing	750-5541-331363	770.75
04/23/2026	MN VALLEY TESTING LABS	1352664	Biosolids testing	750-5541-331363	198.00
04/23/2026	MN VALLEY TESTING LABS	1352747	Coliform colilert testing	740-5571-331250	115.15

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/23/2026	MN VALLEY TESTING LABS	1353548	Coliform colilert testing	740-5571-331250	131.60
Vendor DBA 476500 - MN VALLEY TESTING LABS Total:					1,658.90
Vendor 476500 - MN VALLEY TESTING LABS Total:					1,658.90
Vendor: 482800 - MOTION INDUSTRIES INC					
Vendor DBA: 482800 -					
04/23/2026	MOTION INDUSTRIES INC	MN24-00979737	PUC EP - Anti-seize	710-5513-222350	631.37
Vendor DBA 482800 - MOTION INDUSTRIES INC Total:					631.37
Vendor 482800 - MOTION INDUSTRIES INC Total:					631.37
Vendor: 484680 - MSC INDUSTRIAL SUPPLY CO.					
Vendor DBA: 484680 -					
04/23/2026	MSC INDUSTRIAL SUPPLY CO.	25648491	ty raps	710-141001	311.88
04/23/2026	MSC INDUSTRIAL SUPPLY CO.	26138081	penlights	710-141001	59.28
04/23/2026	MSC INDUSTRIAL SUPPLY CO.	26969031	particulate respirators	710-141001	52.60
04/23/2026	MSC INDUSTRIAL SUPPLY CO.	29027621	pipe threading dies	730-5573-222001	712.39
04/23/2026	MSC INDUSTRIAL SUPPLY CO.	30513861	car wash liquid	710-141001	147.23
04/23/2026	MSC INDUSTRIAL SUPPLY CO.	32063391	super lube	710-141001	43.95
04/23/2026	MSC INDUSTRIAL SUPPLY CO.	32775981	back hand pads for welding	710-141001	47.76
Vendor DBA 484680 - MSC INDUSTRIAL SUPPLY CO. Total:					1,375.09
Vendor 484680 - MSC INDUSTRIAL SUPPLY CO. Total:					1,375.09
Vendor: 510275 - NAPA AUTO & TRUCK PARTS OF NEW ULM					
Vendor DBA: 510275 -					
04/23/2026	NAPA AUTO & TRUCK PARTS	945374	Spark plugs	710-5573-222001	37.64
Vendor DBA 510275 - NAPA AUTO & TRUCK PARTS OF NEW ULM Total:					37.64
Vendor 510275 - NAPA AUTO & TRUCK PARTS OF NEW ULM Total:					37.64
Vendor: 513950 - NCL OF WISCONSIN INC					
Vendor DBA: 513950 -					
04/23/2026	NCL OF WISCONSIN INC	533895	BOD Std, oil for vac pumps, ev	750-5551-221110	309.77
Vendor DBA 513950 - NCL OF WISCONSIN INC Total:					309.77
Vendor 513950 - NCL OF WISCONSIN INC Total:					309.77
Vendor: R03459 - NEW ULM BODY SHOP*					
Vendor DBA: R03459 -					
04/23/2026	NEW ULM BODY SHOP*	2026-0215	PUC RBT - New Ulm Body Sho	760-5616-381022	530.00
Vendor DBA R03459 - NEW ULM BODY SHOP* Total:					530.00
Vendor R03459 - NEW ULM BODY SHOP* Total:					530.00
Vendor: 516870 - NEW ULM CITY OF					
Vendor DBA: 516870 -					
04/23/2026	NEW ULM CITY OF	21434	PUC6 - 2025 F150 (Oil change	710-5571-222025	77.51
04/23/2026	NEW ULM CITY OF	57437	Mail Stuffer trouble ticket - M	760-5591-340110	159.12
04/23/2026	NEW ULM CITY OF	0320264429PUC	Rmb 101-3100-331601 March	710-5591-331601	50.02
04/23/2026	NEW ULM CITY OF	0320264429PUC	Rmb 101-3100-331601 March	730-5591-331601	50.02
04/23/2026	NEW ULM CITY OF	0320264429PUC	Rmb 101-3100-331601 March	740-5591-331601	50.02
04/23/2026	NEW ULM CITY OF	1006457758PUC	Rmb 101-1000-113300 Walki	760-5591-113300	200.00
04/23/2026	NEW ULM CITY OF	11095PUC	Rmb 101-1000-333050 CGMC	760-5591-333050	42.50
04/23/2026	NEW ULM CITY OF	2110805236PUC	Rmb 101-1000-113300 Walki	760-5591-113300	200.00
04/23/2026	NEW ULM CITY OF	24691PUC	Rmb 101-1000-330040 Feb P	730-5591-330040	1,050.00
04/23/2026	NEW ULM CITY OF	24691PUC	Rmb 101-1000-330040 Feb P	760-5591-330040	210.00
04/23/2026	NEW ULM CITY OF	24806PUC	Rmb 101-1000-330040 Mar P	730-5591-330040	322.50
04/23/2026	NEW ULM CITY OF	24867PUC	Rmb 101-1000-330040 Mar P	730-5591-330040	315.00
04/23/2026	NEW ULM CITY OF	24867PUC	Rmb 101-1000-330040 Mar P	760-5591-330040	262.50
04/23/2026	NEW ULM CITY OF	447599PUC	Rmb 101-1000-333050 Safety	760-5591-333050	10.00
04/23/2026	NEW ULM CITY OF	INV0031928	Rmb 101-1000-111200 2025	760-5591-111200	217.70
04/23/2026	NEW ULM CITY OF	MRIUS2737858PUC	Rmb 101-3100-350010 Backgr	760-5591-350010	46.95
Vendor DBA 516870 - NEW ULM CITY OF Total:					3,263.84
Vendor 516870 - NEW ULM CITY OF Total:					3,263.84

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Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 516880 - NEW ULM CITY OF-IMP					
Vendor DBA: 516880 -					
04/23/2026	NEW ULM CITY OF-IMP	P7ED Replacement	P 7 ED REPLACEMENT TABS	710-5571-222025	14.50
Vendor DBA 516880 - NEW ULM CITY OF-IMP Total:					14.50
Vendor 516880 - NEW ULM CITY OF-IMP Total:					14.50
Vendor: 524600 - NEW ULM TRUCK & TRAILER INC					
Vendor DBA: 524600 -					
04/23/2026	NEW ULM TRUCK & TRAILER I	176051	Vac repr-coolant-WO 2601716	720-5573-222001	17.45
04/23/2026	NEW ULM TRUCK & TRAILER I	176051	Vac repr-coolant-WO 2601716	740-5573-222001	157.05
Vendor DBA 524600 - NEW ULM TRUCK & TRAILER INC Total:					174.50
Vendor 524600 - NEW ULM TRUCK & TRAILER INC Total:					174.50
Vendor: 527100 - NILSON HEATING & AIR CONDITIONING LLC					
Vendor DBA: 527100 -					
04/10/2026	NILSON HEATING & AIR COND	42393	ATAD Shop Heater	750-5543-222012	6,648.00
Vendor DBA 527100 - NILSON HEATING & AIR CONDITIONING LLC Total:					6,648.00
Vendor 527100 - NILSON HEATING & AIR CONDITIONING LLC Total:					6,648.00
Vendor: R03458 - NOSBUSH, BRENDA					
Vendor DBA: R03458 -					
04/23/2026	NOSBUSH, BRENDA	2026-0213	PUC RBT - Nosbush - Energy S	760-5616-381501	65.00
Vendor DBA R03458 - NOSBUSH, BRENDA Total:					65.00
Vendor R03458 - NOSBUSH, BRENDA Total:					65.00
Vendor: 531500 - NOTT COMPANY					
Vendor DBA: 531500 -					
04/23/2026	NOTT COMPANY	5437736-00	PUC EP - Gas turbine supplies	710-5513-222357	200.99
Vendor DBA 531500 - NOTT COMPANY Total:					200.99
Vendor 531500 - NOTT COMPANY Total:					200.99
Vendor: 531970 - NOZCO INC					
Vendor DBA: 531970 - NOSBUSH GLASS CO					
04/23/2026	NOZCO INC	14648	Overhead door repairs	750-5553-222005	473.08
04/23/2026	NOZCO INC	14665	Replcd logic board on front do	750-5553-222005	323.08
Vendor DBA 531970 - NOSBUSH GLASS CO Total:					796.16
Vendor 531970 - NOZCO INC Total:					796.16
Vendor: 532720 - NU CURRENT ELECTRIC INC					
Vendor DBA: 532720 -					
04/23/2026	NU CURRENT ELECTRIC INC	031226-09	Retrofitted fixture	750-5553-222010	1,053.40
04/23/2026	NU CURRENT ELECTRIC INC	031226-10	Wired new heater in shop	750-5553-222010	435.28
Vendor DBA 532720 - NU CURRENT ELECTRIC INC Total:					1,488.68
Vendor 532720 - NU CURRENT ELECTRIC INC Total:					1,488.68
Vendor: 401900 - NUVERA COMMUNICATIONS, INC					
Vendor DBA: 401900 - NUVERA					
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	710-5533-222320	106.90
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	710-5573-222320	247.80
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	710-5591-332100	280.78
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	720-5591-332100	6.91
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	730-5573-222005	246.60
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	730-5591-332100	146.01
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	740-5513-222235	145.57
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	740-5591-332100	62.16
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	750-5591-332100	437.59
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	760-5591-221055	48.67
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	760-5591-332100	109.84
04/15/2026	NUVERA COMMUNICATIONS,	4-PUC-04/01/2026	MONTHLY PHONE BILL - MAR	765-5591-332100	6,427.52
Vendor DBA 401900 - NUVERA Total:					8,266.35
Vendor 401900 - NUVERA COMMUNICATIONS, INC Total:					8,266.35

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Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 540200 - OCCUPATIONAL MED CONSULTANTS					
Vendor DBA: 540200 -					
04/23/2026	OCCUPATIONAL MED CONSUL	144565	Rmb 7505591331601	750-5591-331601	12.00
Vendor DBA 540200 - OCCUPATIONAL MED CONSULTANTS Total:					12.00
Vendor 540200 - OCCUPATIONAL MED CONSULTANTS Total:					12.00
Vendor: 561850 - PIRSIG, DAN					
Vendor DBA: 561850 -					
04/01/2026	PIRSIG, DAN	INV0031727	Rmb MMUA Conf. expenses 0	760-5591-333050	256.25
Vendor DBA 561850 - PIRSIG, DAN Total:					256.25
Vendor 561850 - PIRSIG, DAN Total:					256.25
Vendor: 561902 - PITNEY BOWES BANK					
Vendor DBA: 561902 -					
04/23/2026	PITNEY BOWES BANK	47189261-PUC-APR26	PB reserve postage Acct#4718	760-5591-332100	172.00
Vendor DBA 561902 - PITNEY BOWES BANK Total:					172.00
Vendor 561902 - PITNEY BOWES BANK Total:					172.00
Vendor: 564500 - POSTMASTER					
Vendor DBA: 564500 -					
04/23/2026	POSTMASTER	4/10/2026	FIRST-CLASS PRESORT PERMIT	760-5591-332100	370.00
Vendor DBA 564500 - POSTMASTER Total:					370.00
Vendor 564500 - POSTMASTER Total:					370.00
Vendor: 565650 - POWER SYSTEM ENGINEERING INC					
Vendor DBA: 565650 -					
04/01/2026	POWER SYSTEM ENGINEERIN	9062955	WWTP MCC Rep.Proj-Chg.Ord	750-5557-520030	4,150.00
04/23/2026	POWER SYSTEM ENGINEERIN	9063305	Xcel West New Ulm Substatio	710-5537-530212	1,305.00
04/23/2026	POWER SYSTEM ENGINEERIN	9063340	WWTP MCC Replcmt Project	750-5557-520030	3,445.00
04/23/2026	POWER SYSTEM ENGINEERIN	9063426	Center Street Substation 69kV	710-5537-530210	225.00
04/23/2026	POWER SYSTEM ENGINEERIN	9063439	Eng. services for Center Street	710-5537-530218	9,097.50
04/23/2026	POWER SYSTEM ENGINEERIN	9063440	2417 Center St Sub 69kV Brea	710-5537-530218	1,175.00
04/23/2026	POWER SYSTEM ENGINEERIN	9063486	South Side Substation Relay R	710-5537-530216	3,355.00
04/23/2026	POWER SYSTEM ENGINEERIN	9063487	Power Plant to Center Street	710-5596-330010	402.50
04/23/2026	POWER SYSTEM ENGINEERIN	MN0462602	PUC - Misc engineering, plann	710-5537-530216	752.07
04/23/2026	POWER SYSTEM ENGINEERIN	MN0462602	PUC - Misc engineering, plann	710-5596-330010	2,356.48
04/23/2026	POWER SYSTEM ENGINEERIN	MN0462602	PUC - Misc engineering, plann	710-5596-330010	1,253.45
04/10/2026	POWER SYSTEM ENGINEERIN	9063434	Upgrade Gas SCADA System	730-5577-550070	1,640.44
Vendor DBA 565650 - POWER SYSTEM ENGINEERING INC Total:					29,157.44
Vendor 565650 - POWER SYSTEM ENGINEERING INC Total:					29,157.44
Vendor: 586620 - RADWELL INTERNATIONAL, LLC					
Vendor DBA: 586620 -					
04/23/2026	RADWELL INTERNATIONAL, LL	36354565	PUC EP - Proximity sensor	710-5513-222351	1,038.72
04/23/2026	RADWELL INTERNATIONAL, LL	36367446	(3) Siemens H50 overload the	750-5543-222012	134.03
Vendor DBA 586620 - RADWELL INTERNATIONAL, LLC Total:					1,172.75
Vendor 586620 - RADWELL INTERNATIONAL, LLC Total:					1,172.75
Vendor: 593650 - RESCO					
Vendor DBA: 593650 -					
04/23/2026	RESCO	3106556	car kit for welder	710-141001	832.85
04/23/2026	RESCO	3108151	2H splitbolt connector	710-141001	781.76
04/23/2026	RESCO	3108416	150 KVA pad transformer	710-141001	14,688.18
Vendor DBA 593650 - RESCO Total:					16,302.79
Vendor 593650 - RESCO Total:					16,302.79
Vendor: 597695 - RIVER BEND BUSINESS PROD., INC.					
Vendor DBA: 597695 - KEMSKE PAPER CO.					
04/23/2026	RIVER BEND BUSINESS PROD.,	439498-00	PUC ED - Notary Stamp Anne	710-5591-347040	43.00
04/23/2026	RIVER BEND BUSINESS PROD.,	439589-00	(4) Ink cartridges for M Stueb	750-5591-220010	209.28

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/23/2026	RIVER BEND BUSINESS PROD.,	439740-00	Name Plate-B Fleck	760-5591-220010	18.00
Vendor DBA 597695 - KEMSKE PAPER CO. Total:					270.28
Vendor 597695 - RIVER BEND BUSINESS PROD., INC. Total:					270.28

Vendor: 597750 - RIVER VIEW SANITATION/RVS Shredding

Vendor DBA: 597750 -

04/23/2026	RIVER VIEW SANITATION/RVS	147802	PUC ED Trash and Recycling fo	710-5573-349060	193.05
04/23/2026	RIVER VIEW SANITATION/RVS	147803	MDC trash & recycling for Apr	760-5623-222005	273.05
04/23/2026	RIVER VIEW SANITATION/RVS	147804	Apr 2026 Trash Svc - 20th S Li	750-5553-349060	111.15
04/23/2026	RIVER VIEW SANITATION/RVS	147805	April dumpster	730-5573-349060	111.15
04/23/2026	RIVER VIEW SANITATION/RVS	147806	Apr 2026 Trash Svc - Plant	750-5553-349060	141.15
04/23/2026	RIVER VIEW SANITATION/RVS	147807	April 2026 Trash Svc	720-5573-349060	11.12
04/23/2026	RIVER VIEW SANITATION/RVS	147807	April 2026 Trash Svc	740-5513-349060	100.03
04/23/2026	RIVER VIEW SANITATION/RVS	147808	PUC EP - April trash & recyclin	710-5513-349060	388.31
Vendor DBA 597750 - RIVER VIEW SANITATION/RVS Shredding Total:					1,329.01
Vendor 597750 - RIVER VIEW SANITATION/RVS Shredding Total:					1,329.01

Vendor: 602750 - RUNNINGS

Vendor DBA: 602750 -

04/23/2026	RUNNINGS	7522067	2 gal sprayer	720-5573-222001	6.00
04/23/2026	RUNNINGS	7522067	2 gal sprayer	740-5573-222001	53.99
04/23/2026	RUNNINGS	7522071	Install spark plug boot on chai	710-5573-222001	63.00
04/23/2026	RUNNINGS	7522298	Grinder 4-1/2/5"M18 Fuel Bar	710-5573-222001	229.00
04/23/2026	RUNNINGS	7522403	Garden hose, nozzle, grease ki	750-5553-222001	98.13
04/23/2026	RUNNINGS	7522626	utility knife, tape measures &	710-141001	125.57
04/23/2026	RUNNINGS	7522686	Fogger 4 pk indoor raid	750-5551-221150	51.96
04/23/2026	RUNNINGS	7522814	furnace filters	730-5573-222005	36.45
04/23/2026	RUNNINGS	7522834	PUC EP - Latex primer	710-5513-222350	35.98
04/23/2026	RUNNINGS	7523253	Washers - WO 2601711	740-5517-530325	5.99
04/23/2026	RUNNINGS	7523603	Filter-ATAD furnace, safety gla	750-5551-226010	102.45
04/23/2026	RUNNINGS	7525098	rakes	730-5573-222001	47.98
04/23/2026	RUNNINGS	7525268	Carb kit-WO 2601716	720-5573-222001	33.21
04/23/2026	RUNNINGS	7525268	Carb kit-WO 2601716	740-5573-222001	298.85
04/23/2026	RUNNINGS	7526253	PUC EP - Acetone & bulk parts	710-5513-226010	19.39
04/23/2026	RUNNINGS	7531011	Reflective lettering	710-5573-222305	13.09
04/23/2026	RUNNINGS	7531534	PUC EP - Denatured alcohol, r	710-5513-226010	13.68
04/23/2026	RUNNINGS	7533783	Hose barbs and tap pipe	740-5513-222235	24.86
04/23/2026	RUNNINGS	7534197	tape measures & impact drive	710-141001	49.98
04/23/2026	RUNNINGS	7534197	tape measures & impact drive	760-5623-222001	19.99
04/23/2026	RUNNINGS	7538731	Bolt Bin - 72 unit	710-5573-222001	239.99
Vendor DBA 602750 - RUNNINGS Total:					1,569.54
Vendor 602750 - RUNNINGS Total:					1,569.54

Vendor: 617000 - SCHAEFER WELL COMPANY

Vendor DBA: 617000 -

03/25/2026	SCHAEFER WELL COMPANY	11987	Rehabilitation of Well 25	740-5517-530325	50,122.79
03/25/2026	SCHAEFER WELL COMPANY	11987	Rehabilitation of Well 25	740-5517-530325	26,797.16
Vendor DBA 617000 - SCHAEFER WELL COMPANY Total:					76,919.95
Vendor 617000 - SCHAEFER WELL COMPANY Total:					76,919.95

Vendor: 619700 - SCHILLING SUPPLY COMPANY

Vendor DBA: 619700 -

04/23/2026	SCHILLING SUPPLY COMPANY	1044846-00	wipers & multi-fold towels	710-141001	271.73
Vendor DBA 619700 - SCHILLING SUPPLY COMPANY Total:					271.73
Vendor 619700 - SCHILLING SUPPLY COMPANY Total:					271.73

Vendor: 619800 - SCHIMBERG COMPANY

Vendor DBA: 619800 -

04/23/2026	SCHIMBERG COMPANY	40018874-00	misc pipe fittings	710-141001	366.88
04/23/2026	SCHIMBERG COMPANY	40018950-00	PUC EP - Ball valve	710-5513-222357	275.61

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/23/2026	SCHIMBERG COMPANY	70010183-00	PUC EP - Dura 8369 Stainless	710-5513-222357	278.74
Vendor DBA 619800 - SCHIMBERG COMPANY Total:					921.23
Vendor 619800 - SCHIMBERG COMPANY Total:					921.23
Vendor: 000766 - SHI INTERNATIONAL CORP					
Vendor DBA: 000766 -					
04/23/2026	SHI INTERNATIONAL CORP	B21040802	Windows Server 2025	765-5597-550056	17,856.64
Vendor DBA 000766 - SHI INTERNATIONAL CORP Total:					17,856.64
Vendor 000766 - SHI INTERNATIONAL CORP Total:					17,856.64
Vendor: 610530 - SHORT ELLIOTT HENDRICKSON INC					
Vendor DBA: 610530 -					
04/23/2026	SHORT ELLIOTT HENDRICKSO	506309	Well 22 & 23 Reconstruction	740-5517-530325	1,457.27
04/23/2026	SHORT ELLIOTT HENDRICKSO	506312	Junior Pioneer Pk Wtr Main Cr	740-5577-530320	5,710.00
Vendor DBA 610530 - SHORT ELLIOTT HENDRICKSON INC Total:					7,167.27
Vendor 610530 - SHORT ELLIOTT HENDRICKSON INC Total:					7,167.27
Vendor: 664840 - Southwest Regional Development Commission					
Vendor DBA: 664840 -					
04/23/2026	Southwest Regional Develop	2002	PUC Admin - Local Climate Ac	760-5616-388905	200.00
04/23/2026	Southwest Regional Develop	3002	PUC Admin -	760-5616-388026	58.00
04/23/2026	Southwest Regional Develop	3002	PUC Admin -	760-5616-388905	992.00
Vendor DBA 664840 - Southwest Regional Development Commission Total:					1,250.00
Vendor 664840 - Southwest Regional Development Commission Total:					1,250.00
Vendor: 665875 - SPEX CERTIPREP GROUP, LLC					
Vendor DBA: 665875 -					
04/23/2026	SPEX CERTIPREP GROUP, LLC	563764	Total residual chlorine - 25 tu	750-5551-221110	120.00
Vendor DBA 665875 - SPEX CERTIPREP GROUP, LLC Total:					120.00
Vendor 665875 - SPEX CERTIPREP GROUP, LLC Total:					120.00
Vendor: 676500 - STAR Energy Services, LLC					
Vendor DBA: 676500 -					
04/23/2026	STAR Energy Services, LLC	26203	Goff - Engineering	710-5591-347040	48.75
Vendor DBA 676500 - STAR Energy Services, LLC Total:					48.75
Vendor 676500 - STAR Energy Services, LLC Total:					48.75
Vendor: 682650 - STEP SAVER INC					
Vendor DBA: 682650 -					
04/23/2026	STEP SAVER INC	192568	PUC EP - Bulk salt	710-5511-221208	525.71
04/23/2026	STEP SAVER INC	194454	PUC EP - Bulk salt	710-5511-221208	695.75
Vendor DBA 682650 - STEP SAVER INC Total:					1,221.46
Vendor 682650 - STEP SAVER INC Total:					1,221.46
Vendor: 684572 - STUEBER, MARK					
Vendor DBA: 684572 -					
04/01/2026	STUEBER, MARK	A-52089967	Rmb Operator Cert. renewal e	750-5591-347110	23.00
Vendor DBA 684572 - STUEBER, MARK Total:					23.00
Vendor 684572 - STUEBER, MARK Total:					23.00
Vendor: 594050 - THE RETROFIT COMPANIES, INC					
Vendor DBA: 594050 -					
04/23/2026	THE RETROFIT COMPANIES, IN	0132668-IN	recycling pickup	760-5621-221010	1,056.06
Vendor DBA 594050 - THE RETROFIT COMPANIES, INC Total:					1,056.06
Vendor 594050 - THE RETROFIT COMPANIES, INC Total:					1,056.06
Vendor: 341906 - TYLER TECHNOLOGIES					
Vendor DBA: 341906 -					
04/23/2026	TYLER TECHNOLOGIES	025-548217	Insite transaction Fees - 1/1/2	760-5591-347118	8,951.25
Vendor DBA 341906 - TYLER TECHNOLOGIES Total:					8,951.25
Vendor 341906 - TYLER TECHNOLOGIES Total:					8,951.25

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Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 734000 - U.S. BANK NATIONAL ASSOCIATION					
Vendor DBA: 734000 - U.S. BANK EQUIPMENT FINANCE					
04/08/2026	U.S. BANK NATIONAL ASSOCIA	579258740	HP Copier-#500-0671695-000	760-5641-341150	413.00
Vendor DBA 734000 - U.S. BANK EQUIPMENT FINANCE Total:					413.00
Vendor 734000 - U.S. BANK NATIONAL ASSOCIATION Total:					413.00
Vendor: 736550 - UNITED PARCEL SERVICE					
Vendor DBA: 736550 -					
04/23/2026	UNITED PARCEL SERVICE	236W2E146	UPS charges	710-5513-222350	22.10
Vendor DBA 736550 - UNITED PARCEL SERVICE Total:					22.10
Vendor 736550 - UNITED PARCEL SERVICE Total:					22.10
Vendor: 739350 - UTILITY SAFETY AND DESIGN, INC					
Vendor DBA: 739350 -					
04/23/2026	UTILITY SAFETY AND DESIGN,	IN20261025	Renew Shrimp Tool	730-5591-347040	1,194.00
04/23/2026	UTILITY SAFETY AND DESIGN,	IN20261350	March retainer	730-5596-330010	1,200.00
Vendor DBA 739350 - UTILITY SAFETY AND DESIGN, INC Total:					2,394.00
Vendor 739350 - UTILITY SAFETY AND DESIGN, INC Total:					2,394.00
Vendor: 748045 - VERIZON WIRELESS SERVICES LLC					
Vendor DBA: 748045 - VERIZON WIRELESS					
03/27/2026	VERIZON WIRELESS SERVICES	6138177964 PUC	02/11/26 - 03/10/26 - Cell Ph	710-5591-332100	276.48
03/27/2026	VERIZON WIRELESS SERVICES	6138177964 PUC	02/11/26 - 03/10/26 - Cell Ph	720-5591-332100	20.72
03/27/2026	VERIZON WIRELESS SERVICES	6138177964 PUC	02/11/26 - 03/10/26 - Cell Ph	730-5591-332100	295.75
03/27/2026	VERIZON WIRELESS SERVICES	6138177964 PUC	02/11/26 - 03/10/26 - Cell Ph	740-5591-332100	186.43
03/27/2026	VERIZON WIRELESS SERVICES	6138177964 PUC	02/11/26 - 03/10/26 - Cell Ph	750-5591-332100	165.72
03/27/2026	VERIZON WIRELESS SERVICES	6138177964 PUC	02/11/26 - 03/10/26 - Cell Ph	760-5581-332100	46.43
03/27/2026	VERIZON WIRELESS SERVICES	6138177964 PUC	02/11/26 - 03/10/26 - Cell Ph	760-5591-332100	46.43
03/27/2026	VERIZON WIRELESS SERVICES	6138177964 PUC	02/11/26 - 03/10/26 - Cell Ph	765-5591-332100	46.43
03/27/2026	VERIZON WIRELESS SERVICES	6138270218 puc	SCADA Modems	710-5591-332100	30.20
03/27/2026	VERIZON WIRELESS SERVICES	6138270218 puc	SCADA Modems	720-5591-332100	36.09
03/27/2026	VERIZON WIRELESS SERVICES	6138270218 puc	SCADA Modems	730-5591-332100	60.04
03/27/2026	VERIZON WIRELESS SERVICES	6138270218 puc	SCADA Modems	740-5591-332100	326.07
03/27/2026	VERIZON WIRELESS SERVICES	6138270218 puc	SCADA Modems	750-5591-332100	166.14
03/27/2026	VERIZON WIRELESS SERVICES	6138278456 puc	iPads 02/11/26 - 03/10/26	710-5591-332100	160.13
03/27/2026	VERIZON WIRELESS SERVICES	6138278456 puc	iPads 02/11/26 - 03/10/26	720-5591-332100	12.01
03/27/2026	VERIZON WIRELESS SERVICES	6138278456 puc	iPads 02/11/26 - 03/10/26	730-5591-332100	140.14
03/27/2026	VERIZON WIRELESS SERVICES	6138278456 puc	iPads 02/11/26 - 03/10/26	740-5591-332100	108.11
03/27/2026	VERIZON WIRELESS SERVICES	6138278456 puc	iPads 02/11/26 - 03/10/26	750-5591-332100	80.08
03/27/2026	VERIZON WIRELESS SERVICES	6138278456 puc	iPads 02/11/26 - 03/10/26	760-5581-332100	20.02
03/27/2026	VERIZON WIRELESS SERVICES	6138278456 puc	iPads 02/11/26 - 03/10/26	760-5641-332100	20.02
04/15/2026	VERIZON WIRELESS SERVICES	6139373670	M2M - 02/24/26-03/23/26	720-5591-332100	2.50
04/15/2026	VERIZON WIRELESS SERVICES	6139373670	M2M - 02/24/26-03/23/26	730-5591-332100	270.26
04/15/2026	VERIZON WIRELESS SERVICES	6139373670	M2M - 02/24/26-03/23/26	740-5591-332100	22.52
04/15/2026	VERIZON WIRELESS SERVICES	6139373670	M2M - 02/24/26-03/23/26	750-5591-332100	130.24
Vendor DBA 748045 - VERIZON WIRELESS Total:					2,668.96
Vendor 748045 - VERIZON WIRELESS SERVICES LLC Total:					2,668.96
Vendor: 748790 - VIKING ELECTRIC SUPPLY INC					
Vendor DBA: 748790 -					
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010102885.001	(2) PIR wall switch occupancy	760-5593-222005	126.80
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010103814.001	FRZ - ATDR3 CC TD600V (Cent	710-5537-530218	73.64
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010103814.002	FRZ ATDR3 - CC TD 600 V	710-5537-530218	110.46
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010110565.001	red & white elctrical tape	710-141001	575.20
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010110565.002	small duct guards	710-141001	199.10
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010110565.003	small duct guard	710-141001	72.40
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010116588.001	WIC. VNTC 10/5 MR - 105 Tra	710-5537-530218	489.78
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010132655.001	3"	710-5537-530218	65.86
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010132655.002	supplies for Center Street Sub	710-5537-530218	1,114.95
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010132655.003	SQD QOB230 - 120/240v Bolt	710-5537-530218	88.28
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010132655.004	3 inc	710-5537-530218	823.88
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010147569.001	PUC EP - CREDIT Return of ele	710-5517-530100	-302.71

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Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010152332.001	#6 THHN STR black & red	710-141001	4,276.06
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010152332.002	1-1/2" sch 40 conduit	710-141001	902.75
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010152332.003	2" sch 40 conduit	710-141001	1,167.32
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010163596.001	cred	710-141001	-9.05
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010169783.001	350 THHN STR CU Black	710-141001	8,728.17
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010174982.001	25 meter sockets	710-141001	8,280.00
04/23/2026	VIKING ELECTRIC SUPPLY INC	S010132655.005	Return of supplies for Center	710-5537-530218	-1,114.95

Vendor DBA 748790 - VIKING ELECTRIC SUPPLY INC Total: 25,667.94

Vendor 748790 - VIKING ELECTRIC SUPPLY INC Total: 25,667.94

Vendor: R03461 - VOTE, BRIAN

Vendor DBA: R03461 -

04/23/2026	VOTE, BRIAN	INV0031933	REIMBURSE IMS CLASS	710-5591-347110	50.00
04/23/2026	VOTE, BRIAN	INV0031933	REIMBURSE BOILER SP ENGINE	710-5591-347110	20.00

Vendor DBA R03461 - VOTE, BRIAN Total: 70.00

Vendor R03461 - VOTE, BRIAN Total: 70.00

Vendor: 296560 - W.W. GRAINGER, INC

Vendor DBA: 296560 - GRAINGER

04/23/2026	W.W. GRAINGER, INC	9838875251	General purpose relay (Qty 4)	710-5537-530216	60.92
04/23/2026	W.W. GRAINGER, INC	9839930360	pen lights, misc drill bits	710-141001	102.12
04/23/2026	W.W. GRAINGER, INC	9839930360	pen lights, misc drill bits	760-5621-221010	368.68
04/23/2026	W.W. GRAINGER, INC	9839930378	employee sale to Charlie Hoff	710-5591-225320	66.39
04/23/2026	W.W. GRAINGER, INC	9845455261	Measuring wheel Item # 2UJZ	710-5573-222001	178.49
04/23/2026	W.W. GRAINGER, INC	9846480953	Pipe fittings	740-5513-222235	123.22
04/23/2026	W.W. GRAINGER, INC	9846791771	sawsall blades, 5 gal Simple G	710-141001	188.90
04/23/2026	W.W. GRAINGER, INC	9851897208	PUC EP - Gasket sealant	710-5513-222351	44.80
04/23/2026	W.W. GRAINGER, INC	9853666775	Rounds	710-5537-530218	13.61
04/23/2026	W.W. GRAINGER, INC	9855025954	Pipe fittings	740-5513-222235	149.23
04/23/2026	W.W. GRAINGER, INC	9855670494	PUC EP - Gasket sealant	710-5513-222351	44.80
04/23/2026	W.W. GRAINGER, INC	9861757152	PUC EP - Thermometer, rust r	710-5513-222350	344.30
04/23/2026	W.W. GRAINGER, INC	9863473576	earplugs	710-5511-221150	72.82
04/23/2026	W.W. GRAINGER, INC	9863473576	earplugs	760-5621-221010	36.41
04/23/2026	W.W. GRAINGER, INC	9864551420	utility knife refill blades	760-5621-221010	49.42
04/23/2026	W.W. GRAINGER, INC	9865063300	hard hats	730-5571-221150	42.80
04/23/2026	W.W. GRAINGER, INC	9865682455	spider clamps	730-5573-222001	743.41
04/23/2026	W.W. GRAINGER, INC	9866039705	5/8" x 4" thread blue stud & n	710-141001	178.40
04/23/2026	W.W. GRAINGER, INC	9867004054	faceshield headgear	710-141001	87.27
04/23/2026	W.W. GRAINGER, INC	9874872303	PUC EP - Polyrex motor , redu	710-5513-226010	30.14

Vendor DBA 296560 - GRAINGER Total: 2,926.13

Vendor 296560 - W.W. GRAINGER, INC Total: 2,926.13

Vendor: 757015 - WALMAN OPTICAL COMPANY

Vendor DBA: 757015 -

04/23/2026	WALMAN OPTICAL COMPANY	210411-1	Safety Glasses-G Hillesheim	710-5511-221150	189.00
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Vendor DBA 757015 - WALMAN OPTICAL COMPANY Total: 189.00

Vendor 757015 - WALMAN OPTICAL COMPANY Total: 189.00

Vendor: 763510 - WESCO DISTRIBUTION INC

Vendor DBA: 763510 -

04/23/2026	WESCO DISTRIBUTION INC	673416	350-500 power connectors	710-141001	4,149.27
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Vendor DBA 763510 - WESCO DISTRIBUTION INC Total: 4,149.27

Vendor 763510 - WESCO DISTRIBUTION INC Total: 4,149.27

Vendor: 765150 - WESTERN AREA POWER ADMIN.

Vendor DBA: 765150 -

04/10/2026	WESTERN AREA POWER ADMIN	BFPB006470326	MARCH 2026 WAPA ENERGY	710-202010	7,452.78
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Vendor DBA 765150 - WESTERN AREA POWER ADMIN. Total: 7,452.78

Vendor 765150 - WESTERN AREA POWER ADMIN. Total: 7,452.78

Expense Approval Report

Payment Dates: 3/23/2026 - 4/23/2026

Payment Date	Vendor Name	Payable Number	Description (Item)	Account Number	Amount
Vendor: 769300 - WILNAT, INC					
Vendor DBA: 769300 - KGM (KOONS GAS MEASUREMENT)					
04/23/2026	WILNAT, INC	86997	lithium batteries	730-5573-222135	734.61
04/23/2026	WILNAT, INC	87104	American AC-250TC gas meter	710-141001	9,524.26
Vendor DBA 769300 - KGM (KOONS GAS MEASUREMENT) Total:					10,258.87
Vendor 769300 - WILNAT, INC Total:					10,258.87
Vendor: 771300 - WOLF TRACK ENERGY, LLC					
Vendor DBA: 771300 -					
03/25/2026	WOLF TRACK ENERGY, LLC	2643	Solar on Electric Building	710-5577-520000	21,922.55
04/23/2026	WOLF TRACK ENERGY, LLC	2646	Solar on Water Building	740-5517-520000	39,623.90
04/23/2026	WOLF TRACK ENERGY, LLC	2660	Solar on Electric Building	710-5577-520000	19,486.72
04/23/2026	WOLF TRACK ENERGY, LLC	2661	Solar on Gas Building	730-5577-520000	19,311.44
03/25/2026	WOLF TRACK ENERGY, LLC	2642	Solar on Gas Building	730-5577-520000	21,725.37
Vendor DBA 771300 - WOLF TRACK ENERGY, LLC Total:					122,069.98
Vendor 771300 - WOLF TRACK ENERGY, LLC Total:					122,069.98
Vendor: 772425 - WSB & ASSOCIATES, INC					
Vendor DBA: 772425 -					
04/23/2026	WSB & ASSOCIATES, INC	R-028567-000-6	GIS Managed Services (Phase	760-5597-550056	5,473.00
Vendor DBA 772425 - WSB & ASSOCIATES, INC Total:					5,473.00
Vendor 772425 - WSB & ASSOCIATES, INC Total:					5,473.00
Vendor: 791001 - ZEP SALES & SERVICE					
Vendor DBA: 791001 -					
04/23/2026	ZEP SALES & SERVICE	9012574270	car wash	710-141001	214.05
Vendor DBA 791001 - ZEP SALES & SERVICE Total:					214.05
Vendor 791001 - ZEP SALES & SERVICE Total:					214.05
Grand Total:					3,040,241.85

Report Summary

Fund Summary

Fund	Payment Amount
710 - ELECTRIC FUND	1,695,509.26
720 - DISTRICT ENERGY	4,094.29
730 - NATURAL GAS FUND	687,928.39
740 - WATER FUND	206,773.15
750 - WASTEWATER FUND	50,090.35
760 - ADMINISTRATIVE FUND	360,476.63
765 - INFORMATION TECHNOLOGY SV	34,048.78
825 - PUC EMPLOYEE LUNCHROOM FU	1,321.00
Grand Total:	3,040,241.85

Account Summary

Account Number	Account Name	Payment Amount
710-141001	Inventory materials & su	97,503.75
710-141016	Fuel - diesel	12,409.68
710-141017	Fuel - unleaded	12,771.66
710-143011	Prepaid insurance	51,999.51
710-202010	Accounts payable purch	1,321,281.98
710-202051	Sales tax payable miscell	11.90
710-5511-221150	Safety equipment	261.82
710-5511-221208	Water treatment	1,221.46
710-5513-222001	Tools & equipment	1,313.14
710-5513-222005	Maintenance buildings	222.08
710-5513-222350	Boiler plant	19,655.05
710-5513-222351	Electric plant	25,010.12
710-5513-222357	Gas turbine	9,668.45
710-5513-226010	Supplies	238.71
710-5513-349060	Garbage disposal	388.31
710-5516-226350	Purchased power energy	317.33
710-5516-226351	Purchased power trans	-5,097.19
710-5517-530100	Boiler plant improvemen	1,004.39
710-5517-530235	Plant breakers & switche	9,876.00
710-5533-222320	Station equipment	106.90
710-5537-530210	Substation - North	225.00
710-5537-530212	Substation - NSP	1,305.00
710-5537-530216	Substation - South	10,737.79
710-5537-530218	Substation - gas turbine	12,089.61
710-5571-221150	Safety equipment	72.41
710-5571-222025	Maintenance vehicles	2,609.13
710-5573-222001	Tools & equipment	1,638.16
710-5573-222305	Lines underground	382.46
710-5573-222315	Street lighting & signal s	34.00
710-5573-222320	Station equipment	421.97
710-5573-349060	Garbage disposal	193.05
710-5577-520000	Building improvements	41,409.27
710-5577-550020	Tools & equipment	39.59
710-5591-225310	Cost of sales city	23.63
710-5591-225320	Cost of sales employees	91.97
710-5591-331601	Drug testing program	82.02
710-5591-332100	Communications	952.78
710-5591-333050	Travel conf & schools-Dis	4,256.25
710-5591-333051	Travel conf & schools-Po	1,272.95
710-5591-334100	Printing advertising & pr	93.42
710-5591-347040	Subscriptions & member	741.75
710-5591-347110	Permits fees & leases	6,677.49
710-5591-350010	Miscellaneous	81.44
710-5591-369002	Disaster relief	66.20
710-5596-330010	Consultant services	49,846.87

Account Summary

Account Number	Account Name	Payment Amount
720-143011	Prepaid insurance	3,726.58
720-5573-222001	Tools & equipment	248.04
720-5573-222005	Maintenance buildings	14.50
720-5573-349060	Garbage disposal	11.12
720-5591-332100	Communications	82.86
720-5591-350010	Miscellaneous	6.15
720-5593-224001	Office furniture & equip	5.04
730-143011	Prepaid insurance	4,644.03
730-202010	Accounts payable purch	521,431.14
730-202051	Sales tax payable miscell	3,237.29
730-4000-37190	Outside utility sales	96,953.50
730-5571-221150	Safety equipment	52.11
730-5571-222025	Maintenance vehicles	573.94
730-5571-226320	Fuel natural gas	29.48
730-5573-222001	Tools & equipment	6,995.52
730-5573-222005	Maintenance buildings	1,133.92
730-5573-222135	Meters & regulators	760.53
730-5573-222142	High pressure mains	660.00
730-5573-349060	Garbage disposal	111.15
730-5577-520000	Building improvements	41,036.81
730-5577-550070	SCADA	2,263.03
730-5591-220010	Office supplies	20.17
730-5591-330040	Legal fees	1,687.50
730-5591-331601	Drug testing program	82.02
730-5591-332100	Communications	1,031.49
730-5591-333050	Travel conferences & sch	2,820.00
730-5591-347040	Subscriptions & member	1,194.00
730-5591-350010	Miscellaneous	10.76
730-5596-330010	Consultant services	1,200.00
740-143011	Prepaid insurance	6,191.94
740-5511-221100	Chemical & supplies	23,940.45
740-5511-226010	Supplies	397.77
740-5513-222005	Maintenance buildings	300.94
740-5513-222235	Water filter treatment pl	3,873.47
740-5513-349060	Garbage disposal	100.03
740-5517-520000	Building improvements	51,323.90
740-5517-520020	Treatment plant improv	13,992.92
740-5517-530325	Wells & reservoirs	84,785.44
740-5571-331250	Distribution samples	361.90
740-5573-222001	Tools & equipment	2,251.09
740-5573-222005	Maintenance buildings	130.50
740-5573-222135	Meters & regulators	3,006.37
740-5573-222140	Mains & accessories	962.50
740-5573-222145	Service line repair	4,108.34
740-5573-222240	Northside booster statio	1,074.87
740-5577-530320	Mains & accessories	5,710.00
740-5591-331601	Drug testing program	129.12
740-5591-332100	Communications	770.55
740-5591-333050	Travel conferences & sch	2,379.62
740-5591-350010	Miscellaneous	12.29
740-5593-224001	Office furniture & equip	969.14
750-143011	Prepaid insurance	14,531.86
750-5541-331363	Biosolids analysis	968.75
750-5543-222012	Maintenance ATAD	6,782.03
750-5551-221052	Vehicle & Equip Diesel	3,146.90
750-5551-221100	Chemical & supplies	4,907.00
750-5551-221110	Laboratory supplies & ex	1,618.41
750-5551-221150	Safety equipment	51.96

Account Summary

Account Number	Account Name	Payment Amount
750-5551-226010	Supplies	150.33
750-5551-331325	Outside lab tests	328.25
750-5553-222001	Tools & equipment	706.22
750-5553-222005	Maintenance buildings	817.15
750-5553-222010	Maintenance plant	1,887.66
750-5553-349060	Garbage disposal	252.30
750-5557-520000	Building improvements	3,529.62
750-5557-520030	Other improvements	7,595.00
750-5573-222455	Sewer lifts	1,500.00
750-5591-220010	Office supplies	209.28
750-5591-331601	Drug testing program	12.00
750-5591-332100	Communications	1,029.61
750-5591-347110	Permits fees & leases	23.00
750-5591-350010	Miscellaneous	43.02
760-143010	Prepays	35,018.15
760-143011	Prepaid insurance	741.19
760-202050	Sales tax payable utility	107,826.45
760-202051	Sales tax payable miscell	70.45
760-5581-332100	Communications	77.13
760-5591-111200	Employee incentive prog	217.70
760-5591-113300	Wellness program	400.00
760-5591-220010	Office supplies	1,579.06
760-5591-221055	Fuel depot	48.67
760-5591-330025	Auditing fees	9,100.00
760-5591-330040	Legal fees	472.50
760-5591-331100	Other contractual servic	2,625.76
760-5591-332100	Communications	9,766.81
760-5591-333050	Travel conferences & sch	2,206.40
760-5591-340110	Contractual maintenanc	159.12
760-5591-347040	Subscriptions & member	35,018.16
760-5591-347118	Credit card and online bi	8,951.25
760-5591-349115	Safety allowance	10,788.75
760-5591-350010	Miscellaneous	46.95
760-5593-222005	Maintenance buildings	167.78
760-5593-224001	Office furniture & equip	2,090.14
760-5597-550056	Computer software	5,473.00
760-5616-381022	High efficiency light reba	530.00
760-5616-381026	Industrial Gas Rebate	43,050.00
760-5616-381028	Industrial rebate	68,517.81
760-5616-381501	Energy Star rebates	65.00
760-5616-381502	Natural Gas Appliances	8,572.44
760-5616-385901	Miscellaneous events	441.50
760-5616-388026	Local Climate Action	58.00
760-5616-388905	Low Income Programs	1,192.00
760-5616-388907	Newsletter	1,575.00
760-5621-220010	Office supplies	100.26
760-5621-221010	Misc small parts	1,666.28
760-5621-222025	Maintenance vehicles	6.77
760-5623-222001	Tools & equipment	56.96
760-5623-222005	Maintenance buildings	772.47
760-5627-520000	Building improvements	593.70
760-5641-332100	Communications	20.02
760-5641-341150	Rental equipment	413.00
765-5591-224100	Computer supplies & eq	222.01
765-5591-332100	Communications	6,974.00
765-5591-333050	Travel conferences & sch	100.00
765-5591-347040	Subscriptions & member	8,896.13
765-5597-550056	Computer software	17,856.64

Account Summary

Account Number	Account Name	Payment Amount
825-9121-350010	Miscellaneous	1,321.00
	Grand Total:	3,040,241.85

Project Account Summary

Project Account Key	Payment Amount
None	3,040,175.65
ICE02	66.20
Grand Total:	3,040,241.85